

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0256748**

**IN THE ANGIE (JAMES LIME) FIELD,
SHELBY COUNTY, TEXAS**

**FINAL ORDER
ADOPTING RULES 1 & 2
FOR THE ANGIE (JAMES LIME) FIELD
SHELBY COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on May 21, 2008, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered that field rules be adopted for the Angie (James Lime) Field, Shelby County, Texas, as follows:

RULE 1: The entire correlative interval from 7,038 feet to 7,255 feet as shown on the HDS Gamma Ray-Induction-Porosity log of the Cabot Oil & Gas Corporation - Sustainable Forrest, LLC Well No. 1, (API No. 42-419-31046), C.G. Bruce Survey, A-1110, Shelby County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Angie (James Lime) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than FOUR HUNDRED SIXTY-SEVEN (467) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than SIX HUNDRED SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference. The standard drilling unit shall remain forty (40) acres per well.

In applying this rule, the general order of the Commission with relation to the

subdivision of property shall be observed. Notwithstanding the above, there shall be no minimum requirement for between well spacing between horizontal and vertical wells.

It is further ordered that the allocation formula in the Angie (James Lime) Field will remain suspended. The allocation formula may be reinstated administratively, in accordance with the Commission's rules, if the market demand for gas in the Angie (James Lime) Field drops below 100% of deliverability.

Done this 24th day of June, 2008.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotected Master Order dated June
24, 2008)**