

SECTION:	IV. GAS SERVICE RATES	
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IV. GAS SERVICE RATES

SECTION:	III. – DEFINITIONS	
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AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS – Mid-Tex or Rate CGS - Other.

COMMISSION. The Railroad Commission of Texas.

COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.

CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS SERVICE. The transportation of natural gas by Company for Customer.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS – Mid-Tex, Rate CGS - Other, or Rate PT.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.

SECTION:	III. – DEFINITIONS	
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STATE AGENCY. (A) a department, commission, board, office, or other agency that:
 (i) is in the executive branch of state government;
 (ii) has authority that is not limited to a geographical portion of the state; and
 (iii) was created by the Texas Constitution or a statute of this state;
(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
(C) a river authority created under the Texas Constitution or a statute of this state.

TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.

SECTION:	II. COUNTIES SERVED	
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COUNTIES SERVED BY ATMOS PIPELINE-TEXAS; ATMOS ENERGY CORP.:

Anderson	Grayson	Panola
Archer	Gregg	Parker
Bandera	Grimes	Pecos
Baylor	Hamilton	Rains
Bell	Hardeman	Red River
Bosque	Harris	Reeves
Brazos	Harrison	Robertson
Brown	Haskell	Rockwall
Burleson	Henderson	Runnels
Burnet	Hill	Rusk
Callahan	Hood	San Saba
Cherokee	Hopkins	Schleicher
Childress	Houston	Scurry
Clay	Hunt	Shackelford
Coke	Jack	Smith
Coleman	Johnson	Somervell
Collin	Jones	Stephens
Comanche	Kaufman	Sterling
Cooke	Kendall	Stonewall
Coryell	Kerr	Tarrant
Crane	Knox	Taylor
Dallas	Lamar	Throckmorton
Delta	Lampasas	Tom Green
Denton	Lee	Travis
Eastland	Leon	Upton
Edwards	Limestone	Upshur
Ellis	Llano	Van Zandt
Erath	Madison	Walker
Falls	McLennan	Waller
Fannin	Midland	Ward
Fisher	Milam	Wichita
Foard	Mills	Wilbarger
Fort Bend	Mitchell	Williamson
Franklin	Montague	Winkler
Freestone	Navarro	Wise
Gillespie	Nolan	Wood
Glasscock	Palo Pinto	Young

SECTION:	I. UTILITY OPERATIONS	
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Atmos Pipeline-Texas, a division of Atmos Energy Corp., owns and operates a natural gas transmission pipeline system that provides natural gas service in 111 counties in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Mr. Charles R. Yarbrough, II
Vice President, Rates & Regulatory Affairs
Atmos Energy Corporation
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I. UTILITY OPERATIONS

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IV. GAS SERVICE RATES

- Rate CGS – Mid-Tex
- Rate CGS - Other
- Rate PT – Pipeline Transportation
- Rider MF – Municipal Fee Adjustment
- Rider RA - Retention Adjustment
- Rider REV – Revenue Adjustment
- Rider SUR – Surcharges
- Rider TAX – Tax Adjustment
- Rider WGIS – Working Gas Regulatory Asset Surcharge

Tariff for Gas Service

**GUD No. 10000
Examiner's Final**

**Atmos Pipeline-Texas
Atmos Energy Corporation
5420 LBJ Freeway, Suite 1557
Dallas, Texas 75240**

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:		PAGE: 12

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ 0.0000 per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 0.0000 per MMBtu of MDQ ²
Total Capacity Charge	\$ 2.3061 per MMBtu of MDQ
Usage	\$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
² This footnote will be used to document the annual IRA adjustments.

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:		PAGE: 13

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, West Texas Gas, the City of Rising Star and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:		PAGE: 10

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 3.6263 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ 0.0000 per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 0.0000 per MMBtu of MDQ ²
Total Capacity Charge	\$ 3.6263 per MMBtu of MDQ
Usage	\$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

² This footnote will be used to document the annual IRA adjustments.

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, West Texas Gas, the City of Rising Star and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:		PAGE: 11

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:		PAGE: 8

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 3.6263 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ 0.0000 per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 0.0000 per MMBtu of MDQ ²
Total Capacity Charge	\$ 3.6263 per MMBtu of MDQ
Usage	\$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider WGIS: Plus an amount per MMBtu in accordance with Rider WGIS as an adjustment to the Capacity Charge per MMBtu of MDQ.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.

² This footnote will be used to document the annual IRA adjustments.

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:		PAGE: 9

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RIDER:	WGIS – WORKING GAS REGULATORY ASSET SURCHARGE	
APPLICABLE TO:	Rate CGS – Mid-Tex	
EFFECTIVE DATE:		PAGE: 20

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex.

Monthly Rate

The monthly rate to be added to Customer's bill will be equal to the sum of 1) one-twelfth of the balance of the regulatory asset established in response to the Commission's Final Order in GUD Docket No. 9869 on the date that the rates approved in GUD Docket No. 10000 are implemented, plus 2) the accrued interest on the unrecovered balance. Interest on the unrecovered balance shall be calculated beginning on the date that the rates approved in GUD Docket No. 10000 are implemented at the rate approved by the Commission in GUD Docket No. 10000.

This surcharge shall only be effective for the 12-month period following the date that the rates approved in GUD Docket No. 10000 are implemented.

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	Rate CGS – Mid-Tex, Rate CGS – Other and Rate PT	
EFFECTIVE DATE:		PAGE: 19

Applicability

This rider is applicable to Customers taking service under Rate CGS – Mid-Tex, Rate CGS – Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.

Monthly Calculation

Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

RIDER:	SUR – SURCHARGES	
APPLICABLE TO:	Rate CGS – Mid-Tex, Rate CGS – Other and Rate PT	
EFFECTIVE DATE:		PAGE: 18

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.

RIDER:	REV – REVENUE ADJUSTMENT	
APPLICABLE TO:	Rate CGS – Mid-Tex, Rate CGS – Other and Rate PT	
EFFECTIVE DATE:		PAGE: 16

Applicability

This Rider will apply to Rate CGS – Mid-Tex, Rider CGS - Other and Rate PT.

Adjustment Mechanism

Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD No. 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline – Texas shall file with the Commission an "Other Revenue Adjustment" Report showing the following:

1. The actual Other Revenue billed by APT during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current MDQ for each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV (similar to the attached illustrative schedule) and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 ½% of Atmos Pipeline – Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline – Texas shall provide notice to all directly affected customers by bill insert or direct mail within 30 days of the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing.

RIDER:	REV – REVENUE ADJUSTMENT	
APPLICABLE TO:	Rate CGS – Mid-Tex, Rate CGS – Other and Rate PT	
EFFECTIVE DATE:		PAGE: 17

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall advise Atmos Pipeline – Texas of its intent to approve, adjust or deny the proposed Other Revenue Adjustment on or before the 10th day before November 1 of the current year. Atmos Pipeline – Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline – Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1, of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire on the fourth November 1st following its effective date unless an extension of Rider REV for an additional 3-year period is approved by the Commission. Atmos Pipeline – Texas may request an extension by filing such request with the third Other Revenue Adjustment Report. The request shall include a statement on how Rate CGS and Rate PT customers have benefited from the use of Rider REV, information on the number of customers gained or lost, the annual volumes and revenues for each of the three years on which adjustments have been based, the number of customers who have shifted from Rate PT to Other Revenue, and the number of customers who have shifted from Other Revenue to Rate PT.

RIDER:	RA – RETENTION ADJUSTMENT	
APPLICABLE TO:	Rate CGS – Mid-Tex, Rate CGS – Other and Rate PT	
EFFECTIVE DATE:		PAGE: 15

Applicability

This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS – Other and Rate PT.

Monthly Rate

The retention percentage for Rate CGS – Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline –Texas' system for the account of a Customer.

RIDER:	RIDER MF – MUNICIPAL FEE ADJUSTMENT	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:		PAGE: 14

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.