

**BEFORE THE
RAILROAD COMMISSION OF TEXAS**

**APPLICATION FILED BY ATMOS §
PIPELINE - TEXAS 2013 RIDER REV § GAS UTILITIES DOCKET NO. 10293
ADJUSTMENT §**

FINAL ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. CHAP 551, *et seq.* The Railroad Commission adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

1. Atmos Pipeline – Texas (“APT” or “Company”), a division of Atmos Energy Corporation is a gas utility as that term is defined in the Texas Utility Code.
2. APT is an intrastate natural gas transmission pipeline operating solely in Texas. The Company operates a large intrastate pipeline consisting of approximately 6,000 miles of transmission pipeline, approximately 700 city gate meters, five underground storage facilities, and forty-one (41) gas compressor stations. The geographical areas served by this pipeline division span from the area bounded by the Oklahoma border; the Katy hub near Houston; the Carthage hub in East Texas; the Waha hub in West Texas; and the Austin/Hill Country area.
3. On September 17, 2010, APT filed a *Statement of Intent* to change its Rate CGS and Rate PT and related riders and the case was docketed as GUD No. 10000.
4. On June 27, 2011, the Railroad Commission of Texas (“Commission”) issued its *Final Order Nunc Pro Tunc* in GUD No. 10000.
5. As set out in the *Final Order Nunc Pro Tunc*, in GUD No. 10000 the Company established that the cost of service without application of a revenue credit for revenues from non-regulated customers was \$226,772,532.
6. The rates necessary to recover \$226,772,532 would have been as follows:
 - a. Rate CGS – Mid-Tex: Capacity Charge per MDQ, \$6.2984 per MMBtu of MDQ, Mid – Tex WGIS Charge, \$0.8134 per MMBtu of MDQ, and a Usage Charge per MMBtu \$0.0276.
 - b. Rate CGS – Other: Capacity Charge per MDQ, \$6.2984, and a Usage Charge per MMBtu, \$0.0276.

- c. Rate PT: Capacity Charge per MDQ, \$4.0732, Usage Charge per MMBtu, \$0.0163.
7. In GUD No. 10000, APT established that revenues from the non-regulated customers, Other Revenues were \$83,723,392. Thus, the rates were adjusted to allow recovery of \$143,049,141.
8. The rates necessary to recover \$143,049,141 were established in GUD No. 10000 as follows:
 - a. Rate CGS – Mid-Tex: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Mid – Tex WGIS Charge, \$0.8134 per MMBtu of MDQ, and a Usage Charge per MMBtu \$0.0276.
 - b. Rate CGS – Other: Capacity Charge per MDQ, \$3.6263, and a Usage Charge per MMBtu, \$0.0276.
 - c. Rate PT: Capacity Charge per MDQ, \$2.3061, and a Usage Charge per MMBtu, \$0.0163.
9. In GUD No. 10000, the Commission approved the application of a Rider Rev designed to allow an annual adjustment to the rates for Other Revenues.
10. In GUD No. 10000, the Commission found that it had the authority to approve an adjustment mechanism such as the Rider Rev because market forces control the revenues recovered from the non-regulated customers.
11. The Rider Rev, as approved, was found to be a reasonable mechanism to provide an annual adjustment to Rate CGS-Mid-Tex, and Rate CGS-Other and Rate PT for 75% of the difference between the amount of Other Revenue determined in GUD No. 10000 and the amount of Other Revenue determined on an annual basis.
12. The Commission approved the Rider Rev on a three-year trial basis. The Commission found that it was reasonable to review the results of the Rider Rev Tariff at the end of three-years to determine if the Rider Rev Tariff is achieving its stated goal and for the Commission to determine if the Rider Rev Tariff should be continued or eliminated.
13. As provided in the revenue adjustment rider, the Rider Rev will expire on the fourth November 1st following its effective date unless an extension of Rider Rev for an additional 3-year period is approved by the Commission. APT may request an extension by filing such request with the third Other Revenue Adjustment Report. The request shall include a statement on how Rate CGS and Rate PT customers have benefited from the use of Rider Rev, information on the number of negotiated rate customers gained or lost, the annual volumes and revenues for each of the three years on which adjustments have been based, the number of negotiated rate customers who have shifted from Rate PT to Other Revenue, and the number of negotiated rate customers who have shifted from Other Revenue to Rate PT.

14. On August 12, 2011, APT filed its first Rider Rev filing and that case was docketed as GUD No. 10099.
15. The Final Order in GUD 10099 was issued in that case on October 11th, 2011
16. GUD 10099 resulted in a credit, or reduction, to the rates currently charged by the Company. The Other Revenue credit in GUD 10000 was \$83,723,392. In GUD No. 10099 for the twelve months ended June 30, 2011, Other Revenue increased to \$88,799,640. The difference was (\$5,079,248.) At 75% of the difference, the credit to Rate CGS and PT customers is (\$3,807,186.)
17. The total reduction of (\$3,807,186) was allocated (\$3,696,891) to CGS customers and (\$110,296) to PT customers.
18. Applying the credit of (\$3,807,186) included in the Rider Rev adjustment resulted in the following rates:
 - a. Rate CGS – Mid-Tex: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Mid – Tex WGIS Charge, \$0.8134 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$(0.1213) per MMBtu of MDQ, Interim Rate Adjustment of \$0.4036 per MMBtu of MDQ, and a Usage Charge per MMBtu of \$0.0276.
 - b. Rate CGS – Other: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$(0.1213) per MMBtu of MDQ, Interim Rate Adjustment of \$0.4036 per MMBtu of MDQ, and a Usage Charge per MMBtu of \$0.0276.
 - c. Rate PT – Capacity Charge per MDQ, \$2.3061 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$(0.0811) per MMBtu of MDQ, Interim Rate Adjustment of \$0.2454 per MMBtu, and a Usage Charge per MMBtu of \$0.0163.
19. On August 15, 2012, the Company filed its second Rider Rev adjustment pursuant to the Final Order in Gas Utility Docket No. 10000 – GUD No. 10202.
20. GUD No. 10202 resulted in a debit, or increase, to the rates charged by the Company. The Other Revenue credit in GUD 10000 was \$83,723,392. In GUD No. 10202, for the twelve months ended June 30, 2012, Other Revenue declined to \$80,022,308. The difference is \$3,701,084. At 75% of the difference, the debit, or rate increase, to Rate CGS and PT customers is \$2,775,813
21. Applying the debit of \$2,775,813 included in the Rider Rev adjustment results in the following rates shown below and attached as Exhibit A:
 - a. Rate CGS – Mid-Tex: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Mid – Tex WGIS Charge, \$0.8134 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$0.6881 per MMBtu of MDQ, Interim Rate

- Adjustment of \$0.8727 per MMBtu of MDQ, and a Usage Charge per MMBtu of \$0.0276.
- b. Rate CGS – Other: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$0.0881 per MMBtu of MDQ, Interim Rate Adjustment of \$0.8727 per MMBtu of MDQ, and a Usage Charge per MMBtu of \$0.0276.
 - c. Rate PT – Capacity Charge per MDQ, \$2.3061 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$0.0495 per MMBtu of MDQ, Interim Rate Adjustment of \$0.4967 per MMBtu, and a Usage Charge per MMBtu of \$0.0163.
22. On August 9, 2013, the Company filed its third Rider Rev adjustment pursuant to the Final Order in Gas Utility Docket No. 10000 – GUD No. 10293.
23. GUD No. 10293 results in a debit, or increase, to the rates charged by the Company. The Other Revenue credit in GUD 10000 was \$83,723,392. In this docket, for the twelve months ended June 30, 2013, Other Revenue declined to \$75,926,413. The difference is \$7,796,979. At 75% of the difference, the debit, or rate increase, to Rate CGS and PT customers is \$5,847,734, as shown in Exhibit B.
24. Applying the debit of \$5,847,734 included in the Rider Rev adjustment results in the following rates shown below and attached as Exhibit A:
- a. Rate CGS – Mid-Tex: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Mid – Tex WGIS Charge, \$0.8134 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$0.1852 per MMBtu of MDQ, Interim Rate Adjustments of \$1.7234 per MMBtu of MDQ, and a Usage Charge per MMBtu of \$0.0276.
 - b. Rate CGS – Other: Capacity Charge per MDQ, \$3.6263 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$0.1852 per MMBtu of MDQ, Interim Rate Adjustment of \$0.1.7234 per MMBtu of MDQ, and a Usage Charge per MMBtu of \$0.0276.
 - c. Rate PT – Capacity Charge per MDQ, \$2.3061 per MMBtu of MDQ, Annual Rider Rev Adjustment of \$0.0924 per MMBtu of MDQ, Interim Rate Adjustment of \$0.48698 per MMBtu, and a Usage Charge per MMBtu of \$0.0163.
25. The Company provided adequate notice to its City Gate Service customers, Rate CGS, on August 19, 2013.
26. The Company provided adequate notice to its Pipeline Transportation customers, Rate PT, on August 22, 2013.

27. The notice provided for protests or comments to be filed by September 9, 2013. No protests or comments were received.
28. The proposed effective date to implement the Rider Rev adjustment is November 1, 2013.
29. APT included in this, its third filing, the information required for renewal of the Rider Rev as identified in Finding of Fact No. 13.
30. The Rider Rev tariff does not contemplate intervention by parties or an evidentiary hearing.
31. On August 22, 2013, Atmos Texas Municipalities (ATM) filed a Motion to Intervene in GUD 10293.¹
32. On August 26, 2013, APT filed its response to ATM's Motion to Intervene and filed its Motion to Sever the Renewal portion of the filing.
33. On August 27, 2013, ATM's Motion to Intervene² was denied and APT's Motion to Sever the Renewal portion was granted, which was docketed as GUD No. 10295.
34. The Railroad Commission's Gas Services Division Utility Audit Section conducted an audit on August 19, 2013 through August 21, 2013, Audit Number 13-124 (*See Exhibit B*). The audit tested the accuracy of the information and calculations reflected in the 2013 filing of the APT revenue adjustment under the Rider Rev Adjustment tariff authorized in Gas Utilities Docket No. 10000. Based on the findings of the audit, no violations were noted and the calculation of the 2013 Rider Rev calculation as determined by the Company was determined to be correct.
35. As provided in the tariff, the Company is required to reimburse the Commission for the Commission's estimated annual costs related to the administration of the Rider Rev adjustment.

CONCLUSIONS OF LAW

1. APT is a "Gas Utility" as defined in TEX. UTIL. CODE ANN. §101.003(7) and §121.001 and is therefore subject to the jurisdiction of the Commission.
2. The Commission has jurisdiction over the Company and its *Statement of Intent* under TEX. UTIL. CODE ANN. §§ 102.001, 103.022, 103.054, & 103.055, 104.001, and 104.201.

¹ On August 23, 2013, Atmos Texas Municipalities filed its Corrected Motion to Intervene.

² ATM's Motion to Intervene was denied because the Rider Rev tariff does not contemplate intervention by parties or for a hearing.

3. Under TEX. UTIL. CODE ANN. §102.001 the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. This adjustment to the rates was processed in accordance with the requirements of the Gas Utility Regulatory Act (GURA) and the tariff that was approved in GUD No. 10000.
5. In accordance with the provision of the approved Rider Rev Tariff, adequate notice was properly provided.
6. APT is required by 16 Tex. Admin. Code §7.315 (2010) to file electronic tariffs incorporating rates consistent with this Order within thirty days of the date of this Order.
7. The approved tariff provides for recovery from the Company the Commission's estimated costs related to the administration of Rider Rev.

IT IS THEREFORE ORDERED that Atmos Pipeline – Texas proposed adjustment to its current rates is hereby **APPROVED**.

IT IS FURTHER ORDERED that, in accordance with 16 TEX. ADMIN. CODE §7.315, within 30 days of the date this Order is signed, Atmos Pipeline – Texas shall file tariffs with the Gas Services Division. The tariffs shall incorporate rates, consistent with this Order, as stated in the findings of fact and conclusions of law as shown on Exhibit A attached.

IT IS THEREFORE ORDERED that Atmos Pipeline – Texas **SHALL** reimburse the estimated expenses incurred by the Commission in reviewing this application. The amount of this reimbursement shall be determined by the Director of the Gas Services Division.

IT IS FURTHER ORDERED that all proposed findings of fact and conclusions of law not specifically adopted in this Order are hereby **DENIED**. **IT IS ALSO ORDERED** that all pending motions and requests for relief not previously granted or granted herein are hereby **DENIED**.

This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

SIGNED this 24th day of September, 2013.

RAILROAD COMMISSION OF TEXAS



BARRY T. SMITHERMAN, CHAIRMAN



DAVID PORTER, COMMISSIONER



CHRISTI CRADDICK, COMMISSIONER

ATTEST:

SECRETARY



EXHIBIT A

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:	11/01/2013	

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 3.6263 per MMBtu of MDQ ¹
Capacity Charge related to Mid-Tex Working Gas	\$ 0.8134 per MMBtu of MDQ
Annual Rider REV Adjustment	\$ 0.1852 per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 1.7234 per MMBtu of MDQ ²
Total Capacity Charge	\$ 6.3483 per MMBtu of MDQ
Usage	\$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Rider WGIS: Plus an amount per MMBtu in accordance with Rider WGIS as an adjustment to the Capacity Charge per MMBtu of MDQ.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
² 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – MID-TEX	
APPLICABLE TO:	Mid-Tex	
EFFECTIVE DATE:	11/01/2013	

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – OTHER	
APPLICABLE TO:	CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, and Other City Gate Service Customers, except Mid-Tex	
EFFECTIVE DATE:	11/01/2013	

Application

Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.

Type of Service

This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 3.6263 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ 0.1852 per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 1.7234 per MMBtu of MDQ ²
Total Capacity Charge	\$ 5.5349 per MMBtu of MDQ
Usage	\$ 0.0276 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
² 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	CGS – OTHER
APPLICABLE TO:	CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, and Other City Gate Service Customers, except Mid-Tex
EFFECTIVE DATE:	11/01/2013

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:	11/01/2013	

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery.

Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ ¹
Annual Rider REV Adjustment	\$ 0.0924 per MMBtu of MDQ
Interim Rate Adjustment ("IRA")	\$ 0.8698 per MMBtu of MDQ ²
Total Capacity Charge	\$ 3.2683 per MMBtu of MDQ
Usage	\$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

¹ The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.
² 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731.

**ATMOS PIPELINE-TEXAS
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	PT - PIPELINE TRANSPORTATION	
APPLICABLE TO:	Entire System	
EFFECTIVE DATE:	11/01/2013	

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

EXHIBIT B

ATMOS ENERGY CORP., ATMOS PIPELINE - TEXAS
2013 RIDER REV CALCULATION
TEST YEAR ENDING JUNE 30, 2013

Line No	Revenue Adjustment Amount	Total (b)	CGS (c)	PT (d)
1	Other Revenue Per GUD 10000 (1)	\$ 83,723,392		
2	Less: Other Revenue - July 1, 2012 to June 30, 2013 (2)	75,926,413		
3	(Increase)/Decrease in Other Revenue (Ln 1 - Ln 2)	\$ 7,796,979		
4	Times 75% Sharing Factor (3)	75.0%		
5	Other Revenue Adjustment Amount (Ln 3 x Ln 4)	\$ 5,847,734		
6				
7				
8	<u>Rider REV Rate Adjustment</u>			
9	Other Revenue Allocations per GUD 10000 (4)	\$ 83,723,392	\$ 81,297,894	\$ 2,425,498
10	Other Revenue Allocation Percentages from GUD 10000 (5)		97.1030%	2.8970%
11	Other Revenue Adjustment Shares (Ln 11 Col (b) times Ln 10 Cols (c) & (d))	\$ 5,847,734	\$ 5,678,323	\$ 169,411
12	Monthly Class MDQ as of June 30, 2012 (WP_A-2, Lns 3+11, 89)		2,555,534	152,841
13	Annual Rider REV Adjustment (Ln 11 / Ln 12)	\$	2,2220	\$ 1.1084
14	Divided by 12 Months		12	12
15	Monthly Rider REV Capacity Charge Adjustment (Ln 13 / Ln 14)	\$	0.1852	\$ 0.0924
16				
17	Base Capacity Charge CGS - Mid-Tex (6)		6.1631	
18	Base Capacity Charge CGS - Other (6)		5.3497	
19	Base Capacity Charge Rate PT (6)			\$ 3.1759
20				
21	Adjusted Capacity Charge CGS - Mid-Tex			
22	Adjusted Capacity Charge CGS - Other	(Ln 15 + Ln 17)	\$ 6.3483	
23	Adjusted Capacity Charge Rate PT	(Ln 15 + Ln 18)	\$ 5.5349	
24		(Ln 15 + Ln 19)	\$	3.2683
25	Notes:			
26	(1) GUD 10000, Final Order, Schedule A-1, Col (c), Ln 9			
27	(2) See WP_A-1, Col (p), Ln 35			
28	(3) GUD 10000, Final Order, Finding of Fact #110			
29	(4) GUD 10000, Final Order, Schedule J, Ln 12			
30	(5) GUD 10000, Final Order, Schedule H-4, 1, Ln 6			
31	(6) The Base Capacity Charge includes changes in GRIP and Rider REV Capacity Charge. Please see the Relied Upon file "Base Capacity Charge Tracking.xlsx" for more detail.			
32				

ATMOS ENERGY CORP., ATMOS PIPELINE - TEXAS
2013 RIDER REV CALCULATION
PER BOOK REVENUES
TEST YEAR ENDING JUNE 30, 2013

Line No	FERC Account	Sub-Description	Jul-12 (d)	Aug-12 (e)	Sep-12 (f)	Oct-12 (g)	Nov-12 (h)	Dec-12 (i)
1	4892	31319 HUB Transaction Revenue	\$ 24,906	\$ 33,557	\$ 51,292	\$ 66,307	\$ 4,240	\$ 58,785
2	4892	31323 Electric Gen-311(A)(2)-Texas	127	-	-	-	-	-
3	4892	31324 Parking Transp Rev-311(A)(2)	-	-	-	-	-	1,148
4	4892	31325 LDC Transp - 3rd parties	495,229	472,862	484,871	451,346	502,839	464,626
5	4892	31326 Industrial Transportation	-	-	-	-	-	-
6	4892	31332 Trans for Mid-Tex-Rate CGS	14,500,935	13,936,138	14,220,812	13,422,055	13,941,302	13,421,303
7	4892	31333 Electric Generation	1,016,484	1,328,376	863,378	267,179	118,094	197,966
8	4892	31335 Parking Transportation Revenue	-	-	10,600	31,379	1,341	14,400
9	4892	31336 Lending Transportation Revenue	-	-	-	7,638	-	-
10	4892	31337 Pipeline	3,142,142	3,087,106	3,040,011	3,329,097	2,689,616	2,736,014
11	4892	31338 Pipeline-311(A)(2)-Texas	519,144	629,692	329,718	481,730	451,955	697,096
12	4892	31340 Compress Rev-Transp Customers	17,017	15,519	18,081	16,183	19,638	17,334
13	4892	31341 Other Transport Related Rev	394,606	308,128	468,268	419,459	425,909	285,786
14	4892	31342 HUB Trans Rev-311(A)(2)Texas	3,672	1,187	1,385	15,262	39,963	4,446
15	4892	31345 Parking Trans Rev-Affiliate/AEM	-	-	-	-	-	-
16	4892	31347 Pipeline-311(A)(2)-Texas-Affiliate	9,790	14,317	9,373	7,522	8,158	12,989
17	4892	31348 Pipeline-Affiliate/AEM	13,559	(2,439)	8,112	2,363	5,374	(363)
18	4892	31349 HUB Trans Revenue-Affiliate/AEM	-	-	-	-	-	-
19	4892	31372 Ind Trans - Regulat	507,601	497,962	519,351	478,537	496,436	481,284
20	4892	31373 Ind Trans - Other R	171,912	172,528	181,680	171,495	178,042	131,015
21	4894	31343 Rev-Storing Gas of Others	472,937	477,566	426,947	409,639	415,170	410,519
22	4894	31350 Rev-Storage Affiliate/AEM	72,863	72,863	72,863	72,948	42,862	102,863
23	4920	31309 Other Gas Revenues	1,024	16,860	71,141	113,297	77,400	54,834
24	4950	31198 Meter Maint & Repair Revenues	-	-	11,297	6,929	-	197
25	4950	31309 Other Gas Revenues	-	-	-	-	-	-
26	4950	31374 Other Gas Revenue	71,141	80,032	955,638	72,775	68,641	1,118,194
27	4950	31375 Other Gas Revenue	312,785	328,214	309,592	318,560	310,000	317,244
28	4950	35582 Transp Rev-Pooling Transfer	58,065	60,391	49,663	54,968	47,853	57,455
29	4950	35591 Transp-Rev Pooling-Affiliate/AEM	14,960	13,629	12,877	11,371	12,783	10,287
30		Total Atmos Pipeline - Texas Test Year Revenue (Sum Ln 1 through Ln 29)	\$ 21,820,898	\$ 21,544,487	\$ 22,116,949	\$ 20,228,037	\$ 19,857,617	\$ 20,595,422
31								
32		Less: Total Rate CGS-Mid-Tex, Rate CGS-Other and Rate PT (1)	15,503,765	14,906,962	15,225,034	14,351,938	14,940,578	14,367,214
33		Less: Total Other Revenue Utility Tax and Municipal Fee Revenue (2)	25,403	24,823	27,739	25,040	21,575	19,135
34								
35		Total Other Revenue (Ln 30 - Ln 32 - Ln 33)	\$ 6,291,729	\$ 6,612,703	\$ 6,864,176	\$ 5,851,058	\$ 4,895,464	\$ 6,209,073
36								
37		Notes:						
38		(1) Please see relied upon "APT Trial Balance.xlsx"						
39		(2) Sum Lns 4 through 6 plus Ln 19						
40		(3) Please see relied upon "revenue by customer_utility tax.xls"						

ATMOS ENERGY CORP., ATMOS PIPELINE - TEXAS
2013 RIDER REV CALCULATION
PER BOOK REVENUES
TEST YEAR ENDING JUNE 30, 2013

Line No	FERC Account	Sub-Description	(a)	(b)	(c)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
			Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Test Year			
			(i)	(k)	(l)	(m)	(n)	(o)	(p)			
1	4892	HUB Transaction Revenue	\$ 82,909	\$ 736	\$ 9,236	\$ 104,636	\$ 13,285	\$ 101,443	\$ 551,332			
2	4892	Electric Gen-311(A)(2)-Texas	-	-	-	-	-	-	127			
3	4892	Parking Transp Rev-311(A)(2)	-	-	-	-	-	-	1,148			
4	4892	LDC Transp - 3rd parties	498,544	495,870	509,553	510,581	623,184	585,438	6,094,944			
5	4892	Industrial Transportation	-	-	-	-	-	-	-			
6	4892	Trans for Mid-Tex-Rate CGS	14,279,429	14,165,374	14,502,704	14,365,486	17,087,548	15,663,755	173,506,842			
7	4892	Electric Generation	104,199	101,671	322,552	230,300	1,178,091	700,896	6,429,185			
8	4892	Parking Transportation Revenue	9,078	89,895	8,029	(1,972)	22,400	112	185,262			
9	4892	Lending Transportation Revenue	-	-	-	2,016	-	-	9,654			
10	4892	Pipeline	2,772,700	2,793,035	2,955,269	3,050,420	3,471,741	3,648,869	36,716,020			
11	4892	Pipeline-311(A)(2)-Texas	683,413	651,547	705,243	710,187	564,132	337,418	6,761,274			
12	4892	Compress Rev-Transp Customers	20,465	22,483	21,062	26,417	19,246	19,506	232,949			
13	4892	Other Transp Related Rev	391,374	678,926	640,206	679,446	731,734	730,061	6,153,903			
14	4892	HUB Trans Rev-311(A)(2) Texas	15,316	11,228	15,350	3,522	1,750	5,104	118,185			
15	4892	Parking Trans Rev-Affiliate/AEM	-	-	-	-	-	-	-			
16	4892	Pipeline-311(A)(2)-Texas-Affiliate	8,970	6,468	9,189	15,120	11,398	9,258	122,550			
17	4892	Pipeline-Affiliate/AEM	(2,107)	7,413	11,977	(1,003)	3,745	9,049	55,681			
18	4892	HUB Trans Revenue-Affiliate/AEM	-	-	-	-	-	-	-			
19	4892	Ind Trans - Regulat	512,657	512,627	526,916	583,551	622,851	505,855	6,245,629			
20	4894	Ind Trans - Other R	163,084	139,813	142,906	174,101	211,110	136,338	1,974,024			
21	4894	Rev-Storing Gas of Others	411,997	411,320	413,086	384,537	385,616	422,581	5,041,914			
22	4894	Rev-Storage Affiliate/AEM	72,863	72,863	72,863	65,363	65,758	65,325	852,293			
23	4920	Other Gas Revenues	63,539	34,849	49,410	192,853	32,428	15,576	723,212			
24	4950	Meter Maint & Repair Revenues	14,315	2,870	1,563	-	-	-	37,171			
25	4950	Other Gas Revenues	-	-	-	-	-	-	-			
26	4950	Other Gas Revenue	63,219	58,439	-	(892)	1,604,250	3,120,000	7,211,436			
27	4950	Other Gas Revenue	338,407	(68,415)	8,609	7,892	9,510	7,936	2,200,333			
28	4950	Transp Rev-Pooling Transfer	67,865	63,337	66,869	53,500	49,669	58,450	688,084			
29	4950	Transp-Rev Pooling-Affiliate/AEM	10,663	10,995	9,612	11,236	10,766	10,111	139,289			
30		Total Atmos Pipeline - Texas Test Year Revenue (Sum Ln 1 through Ln 29)	\$ 20,582,896	\$ 20,263,342	\$ 21,002,202	\$ 21,167,298	\$ 26,720,212	\$ 26,153,083	\$ 262,052,442			
31												
32		Less: Total Rate CGS-Mid-Tex, Rate CGS-Other and Rate PT (1)	15,290,629	15,173,871	15,539,172	15,459,618	18,333,584	16,755,049	185,847,415			
33		Less: Total Other Revenue Utility Tax and Municipal Fee Revenue (2)	19,206	19,944	20,279	22,221	22,946	30,305	278,614			
34												
35		Total Other Revenue (Ln 30 - Ln 32 - Ln 33)	\$ 5,273,061	\$ 5,069,528	\$ 5,442,751	\$ 5,685,459	\$ 8,363,682	\$ 9,367,729	\$ 75,926,413			
36												
37		Notes:										
38		(1) Please see relied upon "APT Trial Balance.xlsx"										
39		(2) Sum Lns 4 through 6 plus Ln 19										
40		(3) Please see relied upon "revenue by customer_utility tax.xls"										

ATMOS ENERGY CORP., ATMOS PIPELINE - TEXAS
2013 RIDER REV CALCULATION
STATEMENT OF PERCENTAGE INCREASE/DECREASE
TEST YEAR ENDING JUNE 30, 2013

Line No	Description	(a)	Amount (b)
1	Total Annual Atmos Pipeline - Texas Revenue (WP_A-1, Col (p), Ln 30)	\$	262,052,442
2			
3	Rider REV Revenue (Schedule A, Col (b), Ln 5)	\$	5,847,734
4			
5	Rider REV % Increase/(Decrease) (Ln 3 / Ln 1)		2.23%
6			
7			
8	The proposed adjustment would not increase revenues by more than 2.5%		