

RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
HEARINGS SECTION

OIL AND GAS DOCKET  
NO. 06-0270022

IN THE NEW CAMP (TRAVIS PEAK)  
FIELD, NACOGDOCHES COUNTY,  
TEXAS

FINAL ORDER  
APPROVING THE APPLICATION OF SONERRA RESOURCES CORPORATION  
FOR A NEW FIELD DESIGNATION AND ADOPTING FIELD RULES FOR THE  
NEW CAMP (TRAVIS PEAK) FIELD  
NACOGDOCHES COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on April 28, 2011, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

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Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Sonerra Resources Corporation for a new field designation for its Big Moon Lease, Well No. 1, is hereby approved. The new field shall be known as the New Camp (Travis Peak) Field (RRC Field No. 65108 475), Nacogdoches County, Texas.

It is further **ORDERED** that the following Field Rules are hereby adopted for the New Camp (Travis Peak) Field, Nacogdoches County, Texas:

**RULE 1:** The correlative interval from 9,618 feet to 12,160 feet as shown on the log of the Sonerra Resources Corporation - Big Moon Lease, Well No. 1 (API No. 42-347-33165), JA Chirino Survey, A-17, Nacogdoches County, Texas, shall be designated as the New Camp (Travis Peak) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual prorable wells producing from the field.

NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission, bears to the summation of the deliverability of all prorable wells producing from this field.

Done this 27<sup>th</sup> day of June, 2011.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
OGC Unprotested Master Order dated June  
27, 2011)**

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