

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
HEARINGS SECTION**

**OIL AND GAS DOCKET
NO. 03-0263039**

**IN THE GINI (WILCOX) FIELD, FAYETTE
COUNTY, TEXAS**

**FINAL ORDER
AMENDING THE FIELD RULES
FOR THE GINI (WILCOX) FIELD
FAYETTE COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on November 18, 2009, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules adopted in Final Order No. 3-86,087, effective May 5, 1986, as amended, for the Gini (Wilcox) Field, Fayette County, Texas are hereby amended. The amended Field Rules are set out in their entirety as follows:

RULE 1: No well for oil or gas shall hereafter be drilled nearer than **FOUR HUNDRED SIXTY SEVEN (467)** feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than **NINE HUNDRED THIRTY THREE (933)** feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 2: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres except as hereinafter provided. The two farthestmost points in any proration unit shall not be in excess of TWO THOUSAND ONE HUNDRED (2,100) feet removed from each other; provided however, that in the case of long and narrow leases or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage, the Commission may after proper showing grant exceptions to the limitations as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the remaining unassigned acreage up to and including a total of TWENTY (20) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 3: Oil wells in the field shall be assigned a capacity oil allowable which shall not be subject to proration. The maximum daily gas allowable for an oil well in the reservoir shall be three hundred seventy-five (375) MCFGPD. Provided, however, that where the amount of acreage assigned to an oil well is less than or exceeds forty (40) acres, such daily gas limit shall be calculated by multiplying three hundred seventy-five (375) MCFGPD by a fraction, the numerator of which is the amount of assigned acreage, and the denominator of which is forty (40) acres.

RULE 4: No acreage can be assigned to a gas well in excess of EIGHTY (80) acres plus ten percent (10%) tolerance and all acreage assigned must reasonably be considered to be productive of gas. The allowable for a gas well assigned eighty (80) acres shall be one hundred sixteen (116) MCFGPD. Provided, however, that where the amount of acreage assigned to a gas well is less than or exceeds forty (40) acres, such gas allowable shall be calculated by multiplying one hundred sixteen (116) MCFGPD by a fraction, the numerator of which is the amount of such assigned acreage and the denominator of which is eighty (80) acres.

RULE 5: All operators in the Gini (Wilcox) Field must conduct monthly gauging of production from their wells in the field and semi-annual W-10 tests. Operators must give twenty-four (24) hours notice and opportunity for the Commission and other operators in the field to witness these tests.

It is further **ORDERED** that Rule 6 of the Field Rules adopted in Final Order Nos. 3-92,484 and 3-93,026, issued effective March 5, 1990, is hereby rescinded.

Done this 8th day of December, 2009.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by OGC Unprotected Master Order
dated December 8, 2009)**