

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 06-0287734**

**IN THE EASTHAM STATE FARM
(GLENROSE) FIELD, HOUSTON
COUNTY, TEXAS**

**FINAL ORDER
AMENDING FIELD RULES
FOR THE EASTHAM STATE FARM
(GLENROSE) FIELD
HOUSTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 24, 2014, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules amended in Final Order No. 6-92,979, effective March 27, 1989, for the Eastham State Farm (Glenrose) Field, (Field No. 27347500), Houston County, Texas, are hereby amended and renumbered. The renumbered and amended Field Rules are set out in their entirety as follows:

RULE 1: The entire correlative interval from 11,158 feet to 12,270 feet as shown on the SIL-SFL Sonic Log of the Eastham State Farm Well No. 2, George Robbins Survey, A-74, Houston County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Eastham State Farm (Glenrose) Field.

RULE 2: No well shall hereafter be drilled nearer than SIX HUNDRED SIXTY (660) feet to any property line, lease line, or subdivision line and no well shall be drilled nearer than ONE THOUSAND THREE HUNDRED TWENTY (1,320) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract.

The aforementioned distances in the above rule are minimum distances to allow an

operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to an individual gas well for the purpose of allocating allowable gas production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be SIX HUNDRED FORTY (640) acres. No proration unit shall consist of more than SIX HUNDRED FORTY (640) acres; provided that, tolerance acreage of TEN (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of SEVEN HUNDRED FOUR (704) acres may be assigned. The two farthestmost points in any proration unit shall not be in excess of TEN THOUSAND (10,000) feet removed from each other. Each proration unit containing less than SIX HUNDRED FORTY (640) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of gas. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form fractional units of THREE HUNDRED TWENTY (320) acres, with a proportional acreage allowable credit for each well on such unit with the two farthestmost points of such THREE HUNDRED TWENTY (320) acre fractional unit not greater than SIX THOUSAND (6,000) feet removed from each other.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The daily allowable production of gas from individual wells completed in a non-gas associated reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for marginal wells which are incapable of producing their gas allowables, among the individual wells in the proportion that the acreage assigned such well for proration purposes bears to the summation of the acreage with respect to all prorable wells producing from the same reservoir.

It is further **ORDERED** that all wells listed in Attachment 1 shall be transferred to the Eastham State Farm (Glenrose) Field, (Field No. 27347500) without requiring new drilling permits.

Done this 12th day of August, 2014.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated August 12, 2014)**

Attachment 1

Wells to Transfer to the Eastham State Farm (Glenrose) Field (Field No. 27347500)

API	Lease	Well #
4222531164	Chester Adams	1
4222531226	R.C. Adams	1
4222531183	Blair-A	1
4222531170	Byers	1
4222531202	Crespi	1
4222531171	Elliott	1
4222520085	Eastham State Prison Farm	A01
4222531256	Eastham State Prison Farm	A02
4222531243	Eastham State Prison Farm	A03
4222531261	Eastham State Prison Farm	C01
4222531260	Eastham State Prison Farm	C02
4222531174	Eastham State Prison Farm	0101
4222531291	Eastham State Prison Farm	0102
4222531284	Eastham State Prison Farm	0103
4222531294	Eastham State Prison Farm	0202
4222531249	Eastham State Prison Farm	0204
4222531275	Eastham State Prison Farm	0401
4222531292	Eastham State Prison Farm	0510
4222531274	Eastham State Prison Farm	0601
4222531285	Eastham State Prison Farm	0602
4222531258	Eastham State Prison Farm	0604
4222531247	Eastham State Prison Farm	0606
4222531126	Eastham State Prison Farm	0701
4222531270	Eastham State Prison Farm	0703
4222530433	Eastham State Prison Farm	0801
4222531201	Eastham State Prison Farm	1001
4231330855	Ferguson Prison Unit	0101
4231330856	Ferguson Prison Unit	0201
4231330890	Ferguson Prison Unit	0601H
4231330858	Ferguson Prison Unit	0801H
4231330928	Ferguson Prison Unit	0802
4231330859	Ferguson Prison Unit	0901
4231330857	Ferguson Prison Unit	1001
4222531199	Garrison	1
4222531176	Hanley	1
4222531177	Hyde	1
4222531231	Marty Hyde	3
4222531169	Little	1
4222531209	Miles Timber	1
4222531165	Miller	1
4222531168	Mosley	1
4222531158	Von Rosenberg	1