

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 06-0242219**

**IN THE RODESSA (COTTON VALLEY
CONS.) FIELD, MARION COUNTY,
TEXAS**

**FINAL ORDER
CONSOLIDATING FIELDS INTO A NEW FIELD CALLED THE
RODESSA (COTTON VALLEY CONS.) FIELD AND
ADOPTING FIELD RULES FOR RODESSA (COTTON VALLEY CONS.) FIELD
MARION COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 29, 2005, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Rodessa (Travis Peak Lower) and Rodessa (Cotton Valley) Fields are hereby consolidated into a new field called the Rodessa (Cotton Valley Cons.) Field, Marion County, Texas, Field (No. 77807 237).

It is further ordered that the following field rules are adopted for the Rodessa (Cotton Valley Cons.) Field:

RULE 1: The entire correlative interval between 7,685 feet and 9,880 feet, as shown on the log of the Huntington No. 1, API No. 315 30886, William Peacock Survey, A-312, Marion County, shall be designated as a single reservoir for proration purposes and be designated as the Rodessa (Cotton Valley Cons.) Field.

RULE 2a: The maximum daily oil allowable for each well in the subject field shall be 172 barrels of oil per day, and the actual allowable for an individual well shall be determined by the sum total of the two following values:

- a. Each well shall be assigned an allowable equal to its potential based on the most recent well test filed with the Commission multiplied by 95%, provided that this value shall not exceed 172 barrels of oil per day multiplied by 95%.
- b. Each well shall be assigned an allowable equal to 5% of the maximum daily oil allowable above.

RULE 2b: The Rodessa (Cotton Valley Cons.) Field shall be classified as associated-prorated. The daily allowable production of gas from individual wells completed in the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

- a. NINETY FIVE percent (95%) of the field's total allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from the field.
- b. FIVE percent (5%) of the field's total allowable shall be allocated equally among all the individual proratable wells producing from the field.

Done this 24th day of May, 2005.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
OGC Unprotested Master Order dated May 24,
2005)**