

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 02-0292677**

**FINAL ORDER  
CONSOLIDATING THE WEST RANCH (41-A) AND WEST RANCH (98-A) FIELDS  
AND ADOPTING FIELD RULES FOR THE PROPOSED  
WEST RANCH (41-A & 98-A CONSOLIDATED) FIELD  
JACKSON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 31, 2014, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the West Ranch (41-A) and West Ranch (98-A) be consolidated into a new field called the West Ranch (41-A & 98-A Consolidated) Field (ID No. 96545 691).

It is further **ORDERED** that the following permanent field rules are adopted for the West Ranch (41-A & 98-A Consolidated) Field:

**RULE 1:** The entire correlative interval from 5,708 feet to 6,265 feet as shown on the log of the Hilcorp Energy Company, West Jackson Ranch - A - 600 well (API No. 42-239-33580) 26,000 feet FSL and 5,381 feet FSEL of the Ramon Musquiz Survey, A-19, Jackson County, Texas, shall be designated as a single reservoir for proration purposes and shall be designated as the West Ranch (41A & 98A Consolidated) Field.

**RULE 2:** No oil or gas well shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line or subdivision line. There is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual oil or gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWENTY (20) acres. No proration unit shall consist of more than TWENTY (20) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of TWENTY-TWO (22) acres may be assigned. An operator, at his option, shall be permitted to form optional drilling units of TEN (10) acres.

For the determination of acreage credited in this field, operators shall file for each oil or gas well in this field a Form P-15, Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil or gas wells operators shall be required to file, along with Form P-15, a plat of the lease, unit, or property in the field, provided such plats shall not be required to show individual proration units or wells other than the well for which the Form P-15 is being filed.

**RULE 4:** All wells in the field are assigned capacity allowables (salvage classification) with no restriction on oil or casinghead gas production pursuant to Statewide Rule 48.

Done this 27<sup>th</sup> day of January, 2014.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated January 27, 2014)**