### TEST ON AN INACTIVE WELL MORE THAN 25 YEARS OLD

#### 1. OPERATOR NAME exactly as on P-5, Organization Report

#### 2. OPERATOR P-5 NO.

#### 3. RRC DISTRICT NO.

#### 4. OPERATOR ADDRESS including city, state, and zip code

#### 5. FIELD NAME exactly as on Proration Schedule

#### 6. LEASE NAME exactly as on Proration Schedule

#### 7. HISTORICAL WELLBORE DATE

<table>
<thead>
<tr>
<th>Drilling (spud)</th>
<th>Earliest completion date in wellbore (if drilling date unknown)</th>
</tr>
</thead>
</table>

#### 8. OIL LEASE OR GAS ID NO.

#### 9. WELL NO.

#### 10. DATE TEST PERFORMED

#### 11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface)

#### 12. COUNTY

#### 13. API NO.

#### 14. TYPE OF TEST. Complete either A or B.

- **A. Annual Fluid Level Test**
  - Type of test performed (check one):
    - Top of fluid in wellbore:
    - Determined by:
      - sonic survey
      - wireline (to be used only when the top of fluid is visible from surface)
      - other: specify
    - Performed by: (name of individual and company)

- **B. Mechanical Integrity Test.**
  - Type of mechanical integrity test performed (check one):
    - Hydraulic Pressure – cast iron bridge
    - Other: specify
  - Reason for mechanical integrity test (check one):
    - Substitute for annual fluid level test
    - Required for well 25 or more years old AND inactive 10 years or more (effective January 1, 1997)

#### 15. OPERATOR REMARKS

#### 16. LOCATION. See Instruction No. 3

<table>
<thead>
<tr>
<th>section</th>
<th>block</th>
<th>abstract</th>
<th>survey</th>
<th>well – perpendicular surface location from two nearest survey lines:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>feet from line and feet from line.</td>
</tr>
</tbody>
</table>

#### CERTIFICATION. I declare under felony conviction penalties prescribed in Texas Natural Resources Code §91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.

**Signature**

**Name (print or type)**

**Title**

**Date**

**Phone**

**Pending:** Data forwarded to District for review.

**Austin**

**RRC Use Only**

**District**

**Approved**

Number of years mechanical integrity test approved for, if other than 5 years (from date performed)

**Not Approved**

**review by**

**review date**