

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 02-0292677**

**IN THE WEST RANCH (41-A & 98-A  
CONS.) FIELD, JACKSON COUNTY**

**ORDER NUNC PRO TUNC**

**CONSOLIDATING THE WEST RANCH (41-A) AND WEST RANCH (98-A) FIELDS  
AND ADOPTING FIELD RULES FOR THE PROPOSED  
WEST RANCH (41-A & 98-A CONS.) FIELD  
JACKSON COUNTY, TEXAS**

In conference at its office in Austin, Texas, the Railroad Commission of Texas took up for consideration its Final Order entered on January 27, 2015, the matter consolidating the West Ranch (41-A) and West Ranch (98-A) Fields and adopting field rules for the proposed West Ranch (41-A & 98-A Cons.) Field, Jackson County, Texas. The Commission finds that, due to typographical errors, the Final Order entered on January 27, 2015, did not state the correct field name in agreement with the Commission's electronic record systems, and this error has caused operators and Commission staff some confusion.

Accordingly, it is **ORDERED** that the Final Order in Docket No. 02-0292677 be, and the same is hereby, amended nunc pro tunc so that the order contains the correct field name and the order now reads in its entirety as follows:

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the West Ranch (41-A) and West Ranch (98-A) be consolidated into a new field called the West Ranch (41-A & 98-A Cons.) Field (ID No. 96545 691).

It is further **ORDERED** that the following permanent field rules are adopted for the West Ranch (41-A & 98-A Cons.) Field:

**RULE 1:** The entire correlative interval from 5,708 feet to 6,265 feet as shown on the log of the Hilcorp Energy Company, West Jackson Ranch - A - 600 well (API No. 42-239-33580) 26,000 feet FSL and 5,381 feet FSEL of the Ramon Musquiz Survey, A-19, Jackson County, Texas, shall be designated as a single reservoir for proration purposes and shall be designated as the West Ranch (41A & 98A Cons.) Field.

**RULE 2:** No oil or gas well shall hereafter be drilled nearer than THREE HUNDRED THIRTY (330) feet to any property line, lease line or subdivision line. There is no between-well spacing limitation for wells in this field. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well. The Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission determines that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon

in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to the individual oil or gas well shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWENTY (20) acres. No proration unit shall consist of more than TWENTY (20) acres; provided that, tolerance acreage of ten (10) percent shall be allowed for each standard proration unit so that an amount not to exceed a maximum of TWENTY-TWO (22) acres may be assigned. An operator, at his option, shall be permitted to form optional drilling units of TEN (10) acres.

For the determination of acreage credited in this field, operators shall file for each oil or gas well in this field a Form P-15, Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil or gas wells operators shall be required to file, along with Form P-15, a plat of the lease, unit, or property in the field, provided such plats shall not be required to show individual proration units or wells other than the well for which the Form P-15 is being filed.

**RULE 4:** All wells in the field are assigned capacity allowables (salvage classification) with no restriction on oil or casinghead gas production pursuant to Statewide Rule 48.

Done this 24th day of March, 2015.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated March 24, 2015)**