

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 7B-0295008**

**IN THE CORSICA (STRAWN)
FIELD STONEWALL COUNTY,
TEXAS**

**FINAL ORDER
ADOPTING FIELD RULES FOR THE
CORSICA (STRAWN) FIELD
STONEWALL COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 13, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following permanent field rules shall be adopted for the Corsica (Strawn) Field, Stonewall County, Texas: The field rules are set out in their entirety as follows:

RULE 1: The entire correlative interval from 5,161 feet to 5,359 feet as shown on the log of the L.C.S. Production Company – Saltlick Lease, Well No. 1, (API 42-433-33971), Section 5, Block B, AB&M Survey, A-6, Stonewall County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Corsica (Strawn) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than **THREE HUNDRED THIRTY (330)** feet to any property line, lease line or subdivision line and no well shall be drilled nearer than **SIX HUNDRED SIXTY (660)** feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules

is desired, application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rule 37 and 38, which applicable provisions of said rule are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

RULE 3: The acreage assigned to an individual oil well for the purpose of allocating allowable production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be FORTY (40) acres. No proration unit shall consist of more than FORTY (40) acres except as hereinafter provided. There is no maximum diagonal limitation in this field. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be allowed.

If after the drilling of the last well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than FORTY (40) acres, then and in such event the remaining unassigned acreage up to and including a total of TWENTY (20) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

An operator, at its option, shall be permitted to form optional drilling and proration units of TWENTY (20) acres for oil wells. A proportional acreage allowable credit will be given for a well on a fractional proration unit.

For the determination of acreage credit in this field, operators shall file for each oil or gas well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes, in lieu of an amended Form P-15. For oil or gas wells, operators shall be required to file, along with the Form P-15, a plat of the lease, unit or property; provided that operators shall not be required to show individual proration units on such plat. Operators may, however, file such proration unit plats for individual wells in the field if they so choose. There is no maximum diagonal limitation in this field.

It is further **ORDERED** that all overproduction in the Corsica (Strawn) Field, Stonewall County, Texas is hereby cancelled.

Done this 28th day of April, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by Hearings Divisions' Unprotected
Master Order dated April 28, 2015)**