MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2014

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK .....Chairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
DECEMBER 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2013
EXTRACTION LOSS *	73,296,325	10.60	
ACID GAS H2S & CO2	9,791,817	1.41	
PLANT FUEL AND LEASE USE	41,763,593	6.03	18.82
PRESS MAINT & REPRESS	9,688,497	1.40	.00
TRANSMISSION LINES	501,751,443	72.56	-8.31
CYCLED	29,153,348	4.21	9.17
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	20,860,209	3.01	81.32
VENTED OR FLARED	6,755,673	.97	28.84
PLANT METER DIFFERENCE	-1,603,998	.23	
TOTAL GAS PRODUCED	691,456,907		13.36
MARKETED PRODUCTION #	543,515,036		-3.50

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *

DECEMBER 2014

GAS FIELDS PRODUCED	6,712
GAS WELLS PRODUCED	97,920
GAS WELL GAS PRODUCED	515,875,545
EXTRACTION LOSS (LEASE)	14,093,008
FUEL SYSTEM & LEASE USE	11,843,534
GAS LIFT	171,310
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	306,921,945
PROCESSING PLANTS	182,287,520
CARBON BLACK PLANTS	0
VENTED OR FLARED	558,228

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *

DECEMBER 2014

OIL WELLS PRODUCED	185,122
CASINGHEAD GAS PRODUCED	175,581,362
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	24,535,436
TOTAL	200,116,798
FUEL SYSTEM & LEASE USE	5,905,380
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	99,964,497
PROCESSING PLANTS	88,971,095
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,275,826
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	160	4,707	69,710,055	5,530,707	1,169,136	0	0	18,122,947	44,642,572	0	244,693
02	840	2,958	33,529,248	4,151,671	778,434	1,999	0	12,894,604	15,692,012	0	10,528
03	775	2,998	19,619,460	716,457	1,067,112	33,615	0	12,486,030	5,315,145	0	1,101
04	1,254	12,177	55,172,091	922,982	2,375,707	0	0	39,154,653	12,670,584	0	48,165
05	207	6,057	31,988,728	21,631	414,970	17,214	0	29,873,207	1,661,288	0	418
06	533	15,813	82,525,500	553,794	1,629,973	50,445	0	52,807,789	27,482,936	0	563
7B	962	4,681	2,434,332	15,419	48,404	0	0	1,547,057	823,322	0	130
7C	430	13,798	12,830,704	63,172	334,772	0	0	4,622,035	7,807,832	0	2,893
08	457	3,883	21,168,519	787,231	239,487	701	0	10,157,792	9,783,284	0	200,024
8A	34	255	1,012,594	7,506	16,396	0	0	872,339	116,353	0	0
09	445	17,514	146,437,610	475,751	2,959,201	66,238	0	96,480,841	46,407,513	0	48,066
10	615	13,079	39,446,704	846,687	809,942	1,098	0	27,902,651	9,884,679	0	1,647
	6,712	97,920	515,875,545	14,093,008	11,843,534	171,310	0	306,921,945	182,287,520	0	558,228

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,497	28,327,373	7,479,257	35,806,630	1,662,635	0	24,196,784	7,679,482	0	2,267,729
02	4,151	27,248,737	9,842,630	37,091,367	1,124,614	0	19,677,337	15,986,116	0	303,300
03	8,331	4,921,089	178,377	5,099,466	557,064	0	3,382,637	1,079,989	0	79,776
04	1,582	383,337	112,025	495,362	58,695	0	311,765	124,516	0	386
05	1,521	392,434	68,178	460,612	16,409	0	225,292	186,381	0	32,530
06	4,047	6,127,808	3,550,584	9,678,392	68,709	0	4,205,767	5,396,059	0	7,857
6E	4,876	157,172	0	157,172	116	0	87,078	10,356	0	59,622
7B	10,303	1,702,565	188,167	1,890,732	25,071	0	1,208,719	644,919	0	12,023
7C	17,947	27,938,537	2,014,338	29,952,875	685,939	0	11,958,651	16,856,933	0	451,352
08	58,573	55,737,064	1,034,544	56,771,608	1,150,511	0	19,825,288	33,927,895	0	1,867,914
8A	23,200	9,271,466	0	9,271,466	63,277	0	5,888,110	3,142,787	0	177,292
09	20,177	4,859,051	66,238	4,925,289	94,156	0	2,174,725	2,644,094	0	12,314
10	10,917	8,514,729	1,098	8,515,827	398,184	0	6,822,344	1,291,568	0	3,731
TOTAL	185,122	175,581,362	24,535,436	200,116,798	5,905,380	0	99,964,497	88,971,095	0	5,275,826

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2014

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	CONDENSATE: LEASE CONDENSATE	CONDENSATE: CYCLING PLANTS*	CONDENSATE: GASOLINE PLANTS*	CONDENSATE: OTHER GAS PLANTS*	CONDENSATE: TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,811,435	0	0	75,454	4,886,889	2,271	10,677	6,769	8,750	4,915,356
02	3,522,419	0	30,553	115,459	3,668,431	519,734	3,114,040	2,451,993	3,199,294	12,953,492
03	672,312	0	77,475	29,441	779,228	396,313	2,015,011	1,335,613	1,225,064	5,751,229
04	796,766	0	5,548	80,351	882,665	139,302	874,047	1,080,333	120,268	3,096,615
05	20,108	0	8,310	25,260	53,678	69,870	332,143	283,228	7,003	745,922
06	497,908	0	46,643	201,920	746,471	292,525	702,887	790,509	7,171	2,539,563
7B	16,884	0	65,104	4,577	86,565	170,921	771,408	914,648	97,388	2,040,930
7C	58,244	0	30,308	58,670	147,222	85,338	677,225	483,394	634,336	2,027,515
08	694,302	13,399	114,849	29,687	852,237	1,055,937	2,217,263	1,947,517	640,957	6,713,911
8A	6,821	0	362	1,249	8,432	6,166	26,156	15,338	829,165	885,257
09	435,056	0	5,458	4,065	444,579	17,551	51,578	15,945	408,021	937,674
10	741,183	0	93,852	142,502	977,537	270,647	1,452,201	577,415	40,277	3,318,077
TOTAL	12,273,438	13,399	478,462	768,635	13,533,934	3,026,575	12,244,636	9,902,702	7,217,694	45,925,541

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2014

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 28 OIL- 778 TOTAL- 806

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,586,254	32,393,467	34,979,721
DELIVERIES FROM GATH. SYSTEM	505	8,655	9,160
UNACCOUNTED FOR	0	-6,213	-6,213
GAS TO PLANTS FOR PROCESSING	2,585,749	32,378,599	34,964,348
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			34,964,348

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,249,606
ACID GAS H2S,CO2,H2O			466,563
PLANT, LEASE, & SYSTEM USE	0	285	2,100,432
GAS LIFT	505	0	505
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	29,153,348
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	29,765
TO TRANSMISSION LINES	0	0	2,087,005
VENTED OR FLARED	0	8,370	2,286
METER DIFFERENCE			-125,162
TOTAL GAS DISPOSITION	505	8,655	34,964,348

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	13,399
GASOLINE	19,673
BUTANES - PROPANES	112,842
ETHANE	95,388
OTHER PRODUCTS	647,361
TOTAL PLANT PRODUCTION	888,663

OUT OF STATE GAS TO PLANTS

STATE	MCF

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2014

PLANTS OPERATED: 157
WELLS PRODUCED: GAS- 20,948 OIL- 20,128 TOTAL- 41,076

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	205,630,102	44,709,469	250,339,571
DELIVERIES FROM GATH. SYSTEM	24,251,544	7,261,656	31,513,200
UNACCOUNTED FOR	-5,806,467	-844,940	-6,651,407
GAS TO PLANTS FOR PROCESSING	182,812,406	41,385,243	224,197,649
REFINERY AND STORAGE VAPORS			3,506,567
OTHER SOURCES			95,899,612
TOTAL GAS TO PLANTS FOR PROCESSING			323,603,828

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,042,486
ACID GAS H2S,CO2,H2O			8,680,702
PLANT, LEASE, & SYSTEM USE	986,407	437,365	12,933,306
GAS LIFT	785,705	170,764	651,296
REPRESS & PRESS MAINT	0	0	8,075,172
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,328,300
TO OTHER PLANTS	3,048,151	6,179,445	12,151,804
TO TRANSMISSION LINES	19,333,624	67,410	238,210,143
VENTED OR FLARED	0	138,011	393,676
METER DIFFERENCE			471,917
TOTAL GAS DISPOSITION	24,153,887	6,992,995	324,938,802

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	478,462
GASOLINE	3,006,902
BUTANES - PROPANES	12,131,794
ETHANE	9,807,314
OTHER PRODUCTS	2,312,585
TOTAL PLANT PRODUCTION	27,737,057
SULFUR PRODUCTION (LONG TONS)	10,091
CO2 PRODUCTION (MCF)	6,729,150

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,388,634
NEW MEXICO	6,408,274
LOUISIANA	442,842
TOTAL	8,239,750

(INCLUDED IN "OTHER SOURCES" ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2014

PLANTS OPERATED: 1,387
WELLS PRODUCED: GAS- 11,454 OIL- 8,595 TOTAL- 20,049

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	54,871,922	69,445,871	124,317,793
DELIVERIES FROM GATH. SYSTEM	4,652,302	6,716,304	11,368,606
UNACCOUNTED FOR	544,196	775,011	1,319,207
GAS TO PLANTS FOR PROCESSING	50,539,237	61,765,569	112,304,806
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,648,070
TOTAL GAS TO PLANTS FOR PROCESSING			125,952,876

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,911,225
ACID GAS H2S,CO2,H2O			644,552
PLANT, LEASE, & SYSTEM USE	377,576	720,752	6,458,556
GAS LIFT	21,382	1,943,866	20,939,418
REPRESS & PRESS MAINT	0	547,915	1,065,410
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,921,449	3,492,687	37,034,525
TO TRANSMISSION LINES	2,317,773	0	83,347,788
VENTED OR FLARED	4,144	11,084	364,048
METER DIFFERENCE			-1,950,753
TOTAL GAS DISPOSITION	4,642,324	6,716,304	163,814,769

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	768,635
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,257,748
TOTAL PLANT PRODUCTION	5,026,383
SULFUR PRODUCTION (LONG TONS)	25
CO2 PRODUCTION (MCF)	0

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	4,750
NEW MEXICO	1,264,144
TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,268,894

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
DECEMBER 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
06	GAS SOLUTIONS II LTD.	LONGVIEW	26,682	4.40
7C	WTG GAS PROCESSING, L.P.	JAMESON	28,213	2.91
08	REGENCY FIELD SERVICES LLC	KEYSTONE	45,736	3.57
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	79,963	3.86
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	43,993	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	21,799	25.03
08	RESOLUTE NATURAL RES. CO., LLC	MUSTANG COMPRESSOR STATION	36,862	12.40
08	ENERGY TRANSFER COMPANY	REBEL PLANT	14,534	.00

TABLE 11

PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS

DECEMBER 2014

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0
TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0
TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,358,987	0	7,358,987
2	CAMRICK GAS PROCESS	5,720	0	5,720
3	COLORADO INTER GAS CO	0	0	0
4	ENABLE MIDSTREAM PARTNERS LP	152,793	10084	162,877
5	GULF SOUTH PIPELINE CO	19,697,251	0	19,697,251
6	GULF STATES TRANSMISSION LLC	982,075	0	982,075
7	MIDCONTINENT EXPRESS P/L LLC	21,598,872	15,255,485	36,854,357
8	NAT'L GAS P/L CO OF AMER	30,080,063	14,829,010	44,909,073
9	NORTHERN NAT'L GAS CO	16,234,534	797,359	17,031,893
10	PANHANDLE EAST P/L CO	3,737,192	0	3,737,192
11	REGENCY FIELD SERVICES LLC	5,202	0	5,202
12	SOUTHERN NAT'L GAS CO LLC	0	0	0
13	TENNESSEE GAS P/L CO LLC	1,309,812	0	1,309,812
14	TX EASTERN TRANS LP	0	0	0
15	TRANSCONT GAS P/L CO LLC	13,181,240	0	13,181,240
16	TRUNKLINE GAS CO	31,021,202	0	31,021,202
17	W.TEXAS GAS, INC(Feltwater)	24,912	0	24,912
	TOTAL	145,389,855	30,891,938	176,281,793

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED -1.5%
FROM THE SAME MONTH LAST YR

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2014

	OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1.	ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	562,808	273,732	0	2,799,756	4,106,648
2.	ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3.	ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	469,281	495,475	0	2,010,542	3,544,410
4.	KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	167,479	34,571	0	1,087,390	1,972,196
5.	CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	468,277	167,184	0	11,117,925	18,080,923
6.	CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7.	ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,125	0	0	2,234,046	2,234,046
8.	THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9.	THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	54,909	65,306	0	1,000,560	2,172,560
10.	EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11.	KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,534,820	2,378,914	0	9,536,085	15,198,333
12.	HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,871,263	1,513,525	0	50,561,163	116,037,320
13.	CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14.	ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	772,562	804,202	0	5,635,216	8,635,216
15.	HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,372,552	911,675	0	8,766,152	13,256,419
16.	ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	222,312	285,550	0	3,864,089	3,864,089
17.	ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	219,263	220,871	0	3,528,861	4,528,861
18.	THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19.	ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	136,569	162,751	0	5,434,294	7,149,294
20.	FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	5,678	0	860,268	1,610,268
21.	ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,277,054	1,446,798	0	17,990,035	23,650,035
22.	ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,441,420	5,150,831
23.	LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	531,755	296,612	0	2,834,954	3,903,954
24.	MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,094,980	4,478,405	0	18,105,786	25,113,848
25.	NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,325,209	965,817	0	72,626,785	132,626,785
26.	CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,872,669	2,968,871
27.	PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	537,949	418,635	0	7,193,649	10,913,999
28.	ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	92,268	105,799	0	258,853	526,353
29.	KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,709,636	1,715,929	0	45,048,471	84,060,358
30.	UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,009,632	3,381,070	0	19,093,551	31,290,073
31.	ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,480,586	849,088	0	4,448,141	7,311,594
32.	ENERGY TRANSFER FUEL, LP	BRYSON	JACK	572,275	411,835	0	5,752,572	9,146,631
33.	WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,587,422	1,963,758	0	23,690,722	36,380,607
34.	KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35.	ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,003,847	1,387,197	0	10,530,971	17,090,349
36.	ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,354,457	9,341,784	0	22,934,532	29,376,154
37.	KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	812,700	1,021,500	0	6,777,600	6,777,600
38.	UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	412,143	532,185	0	1,925,277	3,031,284
39.	PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40.	TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,791,307	0	0	14,681,366	30,240,666
41.	GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,700,048	1,161,116	0	6,609,790	13,125,346
42.	FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	230,672	0	0	4,539,714	8,430,655
	TOTAL GAS STORAGE			54,381,160	36,796,962	0	398,701,707	685,437,226

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).