

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 10-0294348**

**IN THE HARTLEY WEST (CANYON)
FIELD, HARTLEY & OLDHAM
COUNTIES, TEXAS**

**FINAL ORDER
AMENDING TEMPORARY FIELD RULES AND
EXTENDING TEMPORARY FIELD RULE STATUS
HARTLEY WEST (CANYON) FIELD
HARTLEY & OLDHAM COUNTIES, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on January 15, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Temporary Field Rules adopted in Oil & Gas Final Order 10-0281718, effective August 6, 2013, for the HARTLEY WEST (CANYON) FIELD, Hartley & Oldham Counties, Texas, are hereby amended as follows:

RULE 1: The entire correlative interval from 7,714 feet to 9,930 feet as shown on the log of the Continental Trend Resources, Inc., Holt State Lease, Well No. 183H (API No. 42-205-30368), Section 83, Block CS PSL Survey, Hartley County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the HARTLEY WEST (CANYON) FIELD.

RULE 4: The maximum daily oil allowable for each oil well in the subject field shall be based on the 1967 Yardstick Allowable and the actual allowable for an individual oil well shall be determined by the sum total of the following two factors:

- a. NINETY-FIVE percent (95%) multiplied by the maximum acreage authorized per oil well exclusive of tolerance acreage, and then by multiplying this value by a fraction, the numerator of which is the acreage assigned to the well and denominator of which is the maximum acreage authorized for a proration unit exclusive of tolerance acreage.

- b. FIVE percent (5%) of the field's total allowable shall be allocated equally among all individual proratable wells producing from the field.

It is further **ORDERED** that these rules are temporary and effective until July 15, 2016 or until Commission staff evaluates appropriate data after notice and opportunity for hearing as offered by the Commission prior to the expiration of the rules. After this notice and opportunity for hearing, should the evidence evaluated during review be insufficient to sustain spacing or proration unit rules, these temporary rules, on the Commission's own motion, may be modified or terminated.

Done this 12th day of May, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by Hearings Divisions' Unprotected
Master Order dated May 12, 2015)**