

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0296680**

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**IN RE: P-5 ORGANIZATION REPORT OF CRYSTAL RIVER OIL & GAS LLC**

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**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Crystal River Oil & Gas LLC [Operator #191683] (the “Operator”), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator’s most recent P-5 was due on or before January 1, 2015.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator’s Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator’s Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

**CONCLUSIONS OF LAW**

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of Crystal River Oil & Gas LLC's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that all P-4 Certificates of Compliance issued to Crystal River Oil & Gas LLC as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

**It is further ORDERED** that Crystal River Oil & Gas LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Crystal River Oil & Gas LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well  
Master Order dated June 9, 2015.)

API Number	District	ID Number	Lease Name	Well Number
363 30242	7B	076748	ROYE	2
No approved W-3X on file				
363 30283	7B	078891	ROYE	4
No approved W-3X on file				
363 32120	7B	083882	ROYE	5
No approved W-3X on file				
363 32635	7B	095565	KING, EVELYN	2
No approved W-3X on file				
363 32781	7B	098175	KING- LANHAM GAS UNIT	1
No approved W-3X on file				
363 33456	7B	114541	BIRD	1
No approved W-3X on file				
363 33569	7B	117625	ENSERCH - KAY	1
No approved W-3X on file				
363 33600	7B	118122	ENSERCH - KAY	2
No approved W-3X on file				
363 33601	7B	118500	ENSERCH - ROYE	1
No approved W-3X on file				
363 33675	7B	119690	BIRD	2
No approved W-3X on file				
433 00332	7B	04186	SCOGGINS, FLOSSIE E. -A-	2
No approved W-3X on file				
433 00340	7B	04187	VIERTEL, E. H.	1
No approved W-3X on file				
433 00341	7B	04187	VIERTEL, E. H.	2
No approved W-3X on file				
433 00342	7B	04187	VIERTEL, E. H.	3
No approved W-3X on file				
Must resolve Field Operations H-15 failure preventing 14(B)(2) approval				
433 30124	7B	04185	SCOGGINS, FLOSSIE E.	3
No approved W-3X on file				
433 30388	7B	04185	SCOGGINS, FLOSSIE E.	5
No approved W-3X on file				
433 30783	7B	14005	SCOGGINS UNIT	1
No approved W-3X on file				
433 31104	7B	14005	SCOGGINS UNIT	3
No approved W-3X on file				
Must resolve Field Operations H-15 failure preventing 14(B)(2) approval				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
433 31608	7B	04185	SCOGGINS, FLOSSIE E.	7
No approved W-3X on file				
433 31884	7B	04185	SCOGGINS, FLOSSIE E.	8
No approved W-3X on file				
433 31983	7B	14005	SCOGGINS UNIT	4
No approved W-3X on file				
433 80018	7B	04185	SCOGGINS, FLOSSIE E.	1
No approved W-3X on file				
433 80021	7B	04185	SCOGGINS, FLOSSIE E.	4
No approved W-3X on file				
433 80026	7B	04186	SCOGGINS, FLOSSIE E. -A-	5
No approved W-3X on file				
Must resolve UIC H-5 Test issue preventing 14(B)(2) approval				
475 31542	08	38281	LEEDE GAS UNIT NO. 1	1
Production fluids must be purged (certify on Form W-3C)				
No approved W-3X on file				

INSUFFICIENT PROGRESS ON 10-YEAR INACTIVE WELLS: For wells shut-in at least 10 years as of September 1, 2010, operators were given five years to address the surface equipment removal requirements. For your Organization Report renewal on JANUARY 1, 2015, Rule 15(i) requires that you be at least 80% complete with this process. Current W-3C records indicate that you have not met this requirement (63% of your phase-in wells show that you have completed the surface cleanup). Your Organization Report renewal cannot be approved until you have met this requirement and have filed the appropriate Commission forms to update our records.

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Exhibit A