



RAILROAD COMMISSION OF TEXAS

Mary Torres

**Form H-10 Annual Injection/Disposal
Well Monitoring Report**

This class will cover

- Frequently asked questions
- Using the H-10 online research queries
 - Reporting for Special Condition
 - Avoiding severances/seals

Who has to file?



**All operators with active
injection/disposal permits**

NOTIFICATION



**A listing is mailed 3 months in advance
advising operators of upcoming H-10's that
will be due**

Hard copy forms are no longer provided

How to file a correct and acceptable Form

H-10

Online filing Advantages



- Expedites the process
- RRC receives it within seconds and immediately places a receive date
- Can be filed 24/7

Hard copy is still acceptable.

Getting Started



RRC ONLINE SYSTEM Choose an Application Go Log In

Log In

Log in to access the RRC Online System.

UserID:

Password:

[Forgot Password?](#) OR [Forgot User Id?](#)

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI. Forms processed through this system are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

How to Obtain a User ID:

To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.

If you are uncertain whether your company has a security administrator, please email the Commission at rrconline-security@rrc.state.tx.us.

1. [Read](#) the requirements for participating in online filing.
2. [Print](#) the SAD form.
3. Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
4. The security administrator will log into the system and assign User IDs and filing rights.

[Disclaimer](#) | [RRC Online Home](#) | [RRC Home](#) | [Contact](#)

- RRC online filing page
- If **assigning** filing rights log in with security administrator userID and password
- If **filing** H-10's enter your userID and password

Login Help

[Back to Login Page](#)

Forgot User Id?

Enter your email address:

You will be emailed information that will help you login.

Other Questions?

Send an email to rrconline-security@rrc.state.tx.us

- **Forgot User ID or Password?**

- **For User Id enter your email address**

Login Help

[Back to Login Page](#)

Forgot Password?

Enter your user Id:

Other Questions?

Send an email to rrconline-security@rrc.state.tx.us

- **For password enter your user ID**

Account Administration

Maintain Accounts My Account Add Consulting Organization Organizations

Search Create Person Maintain Account

Maintain Account Info for: rrbasa

Account Status Assign Filing rights Reset Password

How do I know which [filing right](#) to assign?

Associated Filing rights

Security Administrator - Do not assign rights to Completions External Filer - Pilot Users Only. This privilege can only be assigned once RRC approves the Operator as a Pilot Participant.

Remove	Filing Right Name	Application(s)
<input type="checkbox"/>	PR Online Filing Only	Production Reports
<input type="checkbox"/>	External W1 Filer	Drilling Permits (W-1)
<input type="checkbox"/>	External Pipeline Integrity Filer	Pipeline Integrity Filing
<input type="checkbox"/>	PR Full Filing Rights	Production Reports
<input type="checkbox"/>	PR Upload EDI Files Only	Production Reports
<input type="checkbox"/>	PR Authorized EDI Agent	Production Reports

Available Filing Rights

Add	Filing Right Name	Application(s)
<input type="checkbox"/>	External Security Admin	Account Administration
<input type="checkbox"/>	Third Party Damage Filer	Texas Damage Reporting Form
<input type="checkbox"/>	H10 External Filer	H10 Filing System
<input type="checkbox"/>	H10 EDI Upload Only	H10 Filing System
<input type="checkbox"/>	Completions External Filer-Pilot Users only	Completions

The Filing Right(s) assigned to a user determines what information the user has rights to read, create, update or delete. See Help for the definition of each filing right listed.

To add a filing right to a user's profile, select the filing right from among the "Available filing rights" and then click the Submit button. To remove a filing right from a user's profile, select the filing right from among the "Associated filing rights" and then click Submit.

- **Security Administrator assigns filing rights to filers.**
- **H-10 External Filer to file one H-10 at a time.**
- **EDI Upload to upload spreadsheets**

Welcome to the RRC Online System

Main Application

- [Account Administration](#)
- [Production Reports](#)
- [Drilling Permits \(W-1\)](#)
- [Pipeline Integrity Filing](#)
- [Texas Damage Reporting Form](#)
- [H10 Filing System](#)

- **These are the filing rights to which you have access .**
- **For H-10's click on "H-10 Filing System"**

[Select Another Operator](#)

File H10 Report for One Well

District: Lease No/Gas ID: Well No:

Or Search by:

UIC No:

Or

API No: 42-

File H10 Report for All Wells

District: Lease No/Gas ID:

File for: Delinquent
 Current
 Both

Correct H10 Filing by Well

District: Lease No/Gas ID: Well No:

Due Date: (MMYYYY)

Or Search by:

UIC No:

Or

API No: 42-

Due Date: (MMYYYY)

- Use the top section to file one H-10 at a time.
- Use the middle section to view all H-10's **due current** and delinquent. ***very useful***
- Use the last section to make any **corrections**.

Dist No.	Lease No.	Lease Name	Well No.	UIC No.	API No.	Status	Due Date	File
09	00093	PERKINS -F-	8	000030121	00980343	DELINQUENT	02/2012	File
09	13022	TRIBUNE	A 2	000030135	00985596	DELINQUENT	02/2012	File
09	11693	HULL-SILK 4300' UNIT	21W	000032539	00984892	DELINQUENT	03/2012	File
			28W	000032540	00984895	DELINQUENT	03/2012	File
			30W	000032541	00984897	DELINQUENT	03/2012	File
			41W	000032542	00984905	DELINQUENT	03/2012	File
			60W	000032543	00984915	DELINQUENT	03/2012	File
			61W	000032544	00984916	DELINQUENT	03/2012	File
			65W	000032545	00984919	DELINQUENT	03/2012	File
09	17010	MOSS	3	000072238	00986596	DELINQUENT	03/2012	File
09	17011	CHRISTIE	7	000032577	00986598	DELINQUENT	03/2012	File
09	17013	MCCRORY "A"	1 U	000032578	00986604	DELINQUENT	03/2012	File
09	17044	AHRENS, KATIE	1D	000032579	00986674	DELINQUENT	03/2012	File
09	26370	PHILLIPS-MOSS	2	000032538	00901569	DELINQUENT	03/2012	File
09	00093	PERKINS -F-	8	000030121	00980343	CURRENT	02/2013	File
09	13022	TRIBUNE	A 2	000030135	00985596	CURRENT	02/2013	File

By choosing “statewide” you can see what is due and when.

Click on “file” to automatically open up the form and start to file.

How to complete H-10 form

Search Result Detail

Date Original Received: _____ UIC Control No.: **000030121**
 Filing Method: _____ Type: **2**
 Type of Filing: _____ Due Date: **February 1, 2012** Effective Date: **03/01/2012**

To Contact RRC, click here. [Send Email to RRC](#)

1. CURRENT OPERATOR NAME ALCO OIL & GAS CO. LLC	2. OPERATOR P-5 NO. 011204	3. RRC DISTRICT NO. 09
4. ADDRESS 1101 SCOTT ST STE 1 WICHITA FALLS, TX 76301		5. API NO. 42-009-80343
7. FIELD NAME ARCHER COUNTY REGULAR		6. OIL LEASE I 00093
9. LEASE NAME PERKINS -F-		8. GAS ID NO.
10. COUNTY ARCHER		11. WELL NO. 8

No volume to report

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE TUBING AND CAS	
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG
01/2011						
02/2011						
03/2011						
04/2011						
05/2011						
06/2011						
07/2011						
08/2011						
09/2011						
10/2011						
11/2011						
12/2011						

16. Current Injection Interval: From: _____ ft. To: _____ ft.

17. Depth of Tubing Packer: _____ ft.

18. Are the injected fluids produced from sources other than your own? 1. Yes 2. No

19. Injection Through: 1. Tubing 2. Casing

20. Type of fluids injected during reporting cycle:

Salt Water _____% NORM _____% Fresh Water _____% Natural Gas _____%
 H2S _____% Polymer _____% Steam _____% Air _____%
 Nitrogen _____% Fracture Water Flow Back _____% Total CO2 _____% *Anthropogenic CO2 _____%

* If Anthropogenic CO2 is present, operator should enter the percentage relative to the Total CO2 percentage.

Other Fluids Injected(3 maximum) Other Fluid Total _____%

Cavern Leach Brine
 Cooling Tower Blowdown Water
 Fresh Hydrotest Water
 Gas Plant Effluent
 Surfactant
 See Remarks

Remarks: _____

Save Clear Return to List Process

- For **inactive** wells, click on **No Volume to Report**.

This will automatically populate item 14 with zero's.

- No other data is required.

- No alpha

- Process/submit



Pressures

- Active wells must report **Average** and **Maximum** pressures on Item #13
- For negative or vacuum pressure zero's are required, do not leave blank

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
02/2011	920	980	7256	0	5	0	0
03/2011	940	980	14935	0	4	0	0
04/2011	940	980	12815	0	5	0	0
05/2011	940	980	13685	0	5	0	0
06/2011	940	960	13974	0	4	0	0
07/2011	960	980	13948	0	4	0	0
08/2011	940	960	14316	0	4	0	0
09/2011	920	960	6876	0	4	0	0
10/2011	920	980	16752	0	4	0	0
11/2011	940	960	15010	0	5	0	0
12/2011	940	960	14276	0	5	0	0
01/2012	940	980	16015	0	5	0	0

VOLUMES Item #14



**Active wells must report amount of
BBL'S/liquid or MCF/gas injected each
month**

Inactive wells require a zero for each month

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
02/2011	920	980	7256	0	5	0	0
03/2011	940	980	14935	0	4	0	0
04/2011	940	980	12815	0	5	0	0
05/2011	940	980	13685	0	5	0	0
06/2011	940	960	13974	0	4	0	0
07/2011	960	980	13948	0	4	0	0
08/2011	940	960	14316	0	4	0	0
09/2011	920	960	6876	0	4	0	0
10/2011	920	980	16752	0	4	0	0
11/2011	940	960	15010	0	5	0	0
12/2011	940	960	14276	0	5	0	0
01/2012	940	980	16015	0	5	0	0

Special Condition



- Pressure between the tubing and casing
- Report on Item# 15 all 3 columns need to be completed
- Required if “special condition” on permit

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
02/2011	920	980	7256	0	5	0	0
03/2011	940	980	14935	0	4	0	0
04/2011	940	980	12815	0	5	0	0
05/2011	940	980	13685	0	5	0	0
06/2011	940	960	13974	0	4	0	0
07/2011	960	980	13948	0	4	0	0
08/2011	940	960	14316	0	4	0	0
09/2011	920	960	6876	0	4	0	0
10/2011	920	980	16752	0	4	0	0
11/2011	940	960	15010	0	5	0	0
12/2011	940	960	14276	0	5	0	0
01/2012	940	980	16015	0	5	0	0

Date Original Received: UIC Control No.: **000030121**
 Filing Method: Type: **2**
 Type of Filing: Due Date: **February 1, 2012** Effective Date: **03/01/2012**

To Contact RRC, click here. Send Email to RRC

1. CURRENT OPERATOR NAME ALCO OIL & GAS CO. LLC	2. OPERATOR P-5 NO. 011204	3. RRC DISTRICT NO. 09
4. ADDRESS 1101 SCOTT ST STE 1 WICHITA FALLS, TX 76301		5. API NO. 42-009-80343
7. FIELD NAME ARCHER COUNTY REGULAR		6. OIL LEASE NO. 00093
9. LEASE NAME PERKINS -F-	10. COUNTY ARCHER	8. GAS ID NO.
		11. WELL NO. 8



(H10_G0040) Item 16, Depth Top Injection Interval value greater than zero is required if Volume BBLS or MCF greater than zero. See Help for valid options.
 (H10_G0042) Item 16, Depth Bottom Injection Interval is required if Volume BBLS or MCF greater than zero. See Help for valid options.

No volume to report

12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLS	MCF	#of Readings	Min PSIG	Max PSIG
01/2011	100	200	1000		4	0	0
02/2011	100	200	1000		4	0	0
03/2011	100	200	1000		4	0	0
04/2011	100	200	1000		4	0	0
05/2011	100	200	1000		4	0	0
06/2011	100	200	1000		4	0	0
07/2011	100	200	1000		4	0	0
08/2011	100	200	1000		4	0	0
09/2011	100	200	1000		4	0	0
10/2011	100	200	1000		4	0	0
11/2011	100	200	1000		4	0	0
12/2011	100	200	1000		4	0	0

16. Current Injection Interval: From: ft. To: ft.

17. Depth of Tubing Packer: ft.

18. Are the injected fluids produced from sources other than your own? 1. Yes 2. No

19. Injection Through: 1. Tubing 2. Casing

20. Type of fluids injected during reporting cycle:

Salt Water % NORM % Fresh Water % Natural Gas %

H2S % Polymer % Steam % Air %

Nitrogen % Fracture Water Flow Back % Total CO2 % *Anthropogenic CO2 %

* If Anthropogenic CO2 is present, operator should enter the percentage relative to the Total CO2 percentage.

Other Fluids Injected(3 maximum) Other Fluid Total %

Cavern Leach Brine
 Cooling Tower Blowdown Water
 Fresh Hydrotest Water
 Gas Plant Effluent
 Surfactant
 See Remarks

Remarks:

Save Clear Return to List Process

System will not let you submit if red error message appears.

Once corrected, continue to process and submit.

• Message #2060: H10 report was successfully submitted.

H10 Detail

Filing Operator Name: **BASA RESOURCES, INC.**
Filing Operator Number: **053974**

[Search](#) [Result](#) [Detail](#)

 [Printable Version](#)

Date Original Received: 03/11/2010		UIC Control No.: 000044192					
Filing Method: ONLINE		Type: 3					
Type of Filing: ORIGINAL		Effective Date: 07/01/2010					
Due Date: June 1, 2010							
To Contact RRC, click here. Send Email to RRC							
1. OPERATOR NAME BASA RESOURCES, INC.		2. OPERATOR P-5 NO. 053974	3. RRC DISTRICT NO. 6E				
4. ADDRESS 14875 LANDMARK BLVD STE 400 DALLAS, TX 75254		5. API NO. 42-401-31301					
		6. OIL LEASE NO. 06111					
7. FIELD NAME EAST TEXAS		8. GAS ID NO.					
9. LEASE NAME XXXXXXX	10. COUNTY RUSK	11. WELL NO. 17					
12. MONTH/YR	13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING)		
	Avg. PSIG	Max PSIG	BBLs	MCF	#of Readings	Min PSIG	Max PSIG
05/2009			0	0			
06/2009			0	0			
07/2009			0	0			
08/2009			0	0			
09/2009			0	0			
10/2009			0	0			
11/2009			0	0			
12/2009			0	0			
01/2010			0	0			
02/2010			0	0			
03/2010			0	0			
04/2010			0	0			
16. Current Injection Interval: From: ft. To: ft.			17. Depth of Tubing Packer: ft.				
18. Are the injected fluids produced from sources other than your own?			19. Injection Through:				
20. Type of fluids injected during reporting cycle:							

 [Printable Version](#) [Return to List](#)

- Upper left hand corner lets you know if the form was successfully submitted.
- To keep a copy for your records, click on **Printable Version**.
- To continue filing, click on “return to list”



Intervals/Zones

- Active wells must report the zones into which injection is occurring not the permitted zones.
- For types 1 (disposal) 2 and 3 (injection), it's ok to inject 100' above the top **permitted** zone **or** 100' below the bottom **permitted** zone.
- It is also ok for **both** to be 100' **above** or 100' **below** the authorized permitted zones.
- If injecting in different zones, shut well in and/or amend your permit.

16. Current Injection Interval:

From: **3437** ft. To: **4210** ft.



Packer

- Item # 17 requires that you report where the packer is located, not where it is permitted.
- Some permits/wells have packer exceptions.
- For type 1 (disposal) packer can be **100'** above the **top** permitted zone.
- Types 2 and 3 (injection) **ok** to be **300'** above top permitted zone.

17. Depth of Tubing Packer: **3365** ft.



W-2/G-1 Data for H-10's

- When injecting into different depth, that is still within the authorized **permitted** zone
- Is required when converting well from producing to injection/disposal
- How W-2's/G-1's convert an **inactive** well to a currently active well for HB 2259 (P-5)



Produced Fluids

- Item #18 requires that you report where the source of the injection/disposal fluids
- Are fluids purchased or from your own wells?

18. Are the injected fluids produced from sources other than your own? **No**

Injection Through



- Item **#19**-check the box if injection is through tubing or casing.

19. Injection Through: **TUBING**

Reporting types of fluids



- On October 24, 2011, Form H-10 was revised.
- On Item #20, “types of fluid injected **during** reporting cycle”.
- This means the 12 months **printed** on item #12, not what would’ve been injected.
- Volume of fluids/gas injected **must equal 100%**.

Reporting types of fluids



- If well is inactive, Items # 16 through 20 are left blank.
- Reporting online for Item # 20, please use the **drop down arrow** to view additional fluids.
- For hard copy, if you don't see the fluid type you are injecting please, use "other" and specify.

20. Type of fluids injected during reporting cycle:

Salt Water(100%)

Other:

Remarks:

Violations/Rejects



- H-10's are automatically checked by our system for violation or rejects. If required, the system places them in a queue for further review. A notification is mailed to the P-4 operator.
- You can **Correct** forms online or mail in a corrected hard copy.

Violations/Rejects



If no response within 30 days, a certified letter is issued, 30 days after that if violation/reject is still active a **severance/seal** is issued.

\$750.00 reconnect fee is required.

If permit is being amended please, let me know.

A 60 day hold will be placed.



Search for Violations

H10 Filing
[Print H10: Current/Delinquent H10 Forms by Operator](#)

H10 Report Query Menu
[Injection Volume Query](#)
[Fluid Type Query](#)
[Filing Cycles by Field](#)
[Search for UIC](#)
[Search for Violations](#)
[Search for H10](#)

Search for Violations

***Search by UIC or API number**

UIC Number: API Number: 42 - [County/District Lookup](#)

District: Status:

Lease Number:

***Search by UIC or API number**

UIC Number: API Number: 42 - Year:

Lease or Operator number is required to search a date range greater than 3 months.

Search Criteria:

- UIC Number:000084807

3 results Page: 1 of 1 Page Size:

UIC No.	Due Date	Violation	Violation Status	District	Field No.	Field Name	Lease No	Lease Name
000084807	02/2012	UI090 - H-10's Filed for Dual Completion Wellbore	RESOLVED	08	42971001	HOWARD GLASSCOCK	02679	REED, L. R. & W. N.
000084807	02/2013	UI090 - H-10's Filed for Dual Completion Wellbore	ACTIVE	08	42971001	HOWARD GLASSCOCK	02679	REED, L. R. & W. N.
000084807	02/2013	UI091 - Item 15, Number of readings do not meet permitted special condition.	ACTIVE	08	42971001	HOWARD GLASSCOCK	02679	REED, L. R. & W. N.



Well missing from the request list ?

- **Please contact me @: Mary Torres 512-463-6823**
- **e-mail: mary.torres@rrc.texas.gov or H10info@rrc.texas.gov**
- **Include UIC # or API #.**
- **I will do some research. If a root record is needed, I can create it within a few seconds, or you may need to file a current W-2/G-1.**

Filing hardcopy:



- Once received, form will be outsourced. Takes 5 to 6 days for turnaround.
- Effects time sensitive severances/seals.
- Filing on outdated forms are returned and are considered not yet received.



Railroad Commission of Texas

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

[Learn More](#)

Recent News [View All](#)

[Railroad Commissioner David Porter Hails San Antonio's First Public Natural Gas Refueling Station](#)

May 14, 2014

Texas Railroad Commissioner David Porter today helped welcome San Antonio's first public natural gas refueling station. [Read More...](#)

[Statement by Texas Railroad Commissioner David Porter on Legislative Seismic Activity Hearing](#)

May 12, 2014

The following statement can be attributed to Texas Railroad Commissioner David Porter on today's House Subcommittee on Seismic Activity hearing. "I commend Chairman Keffer for creating the House Subcommittee on Seismic Activity and applaud Chairman Crossover and committee members for their attention to this important issue. [Read More...](#)

[Railroad Commission Chairman Smitherman Comments on U. S. Supreme Court Action Today](#)

Commissioners



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Commissioner David Porter
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Commissioner Christi Craddick
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[Data - Online Research Queries](#)



[Frequently Asked Questions - FAQs](#)

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[Open Meetings](#)

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utility and pipeline information, surface coal/lignite mining permit information and other related queries.

The on-line research queries are intended for use by individuals needing specific information from the Railroad Commission. The use of automated tools to retrieve volumes of data can cause severe degradation of the Railroad Commission's systems. If the query system detects that data is being retrieved using an automated tool, the Commission will end the session for that user.

- Natural Gas Services
- Pipeline Safety
- Surface Mining & Reclamation
- Alternative Fuels

Oil & Gas

Type of Query		
Drilling Permit (W-1) Query		Launch application
Electronic Document Management System	Learn more	Launch application
Gas Proration Query	Learn more	Launch application
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application
Inactive Well Query		Launch application
Inactive Well Aging Report Query	Learn more	Launch application
Injection/Disposal Permit Query	Learn more	Launch application
Maps - Public GIS Viewers	Learn more	Launch



To view H-10 queues click on "launch application"



H-10 Queries

H10 Filing

[Print H10: Current/Delinquent H10 Forms by Operator](#)

H10 Report Query Menu

[Injection Volume Query](#)

[Fluid Type Query](#)

[Filing Cycles by Field](#)

[Search for UIC](#)

[Search for Violations](#)

[Search for H10](#)

Filing hard copy click on Print H-10: Current/Delinquent Volumes of any county from this query

What type of fluid was injected by county, year

Check due date of H-10 click on Filing Cycle by Field query

Check for resolved or outstanding violations

View a form that has already been filed

Check to make sure we have received your form and it has already posted.

Hard copies are scanned and out sourced takes 4-6 days to view.

Current/Delinquent H10 Forms by Operator

Search

Operator Number:



- **Hardcopies** key in operator number and click on **search**
- Click on “Blank H-10” for the due date needed.
- Print/complete and mail in.

Current/Delinquent H10 Forms by Operator

[Search](#)

Search Criteria:

- Operator Number:011204

1 - 10 of 106 results [[<<First](#)][[<Previous](#)] [[Next>](#)] [[Last>>](#)] | Page: [1](#) [2](#) [3](#) [4](#) [5](#) [6](#) [7](#) [8](#) [9](#) [10](#) of [11](#) Page Size:

View Blank H10	Due Date	Status	District	Field No.	Field Name	Lease No	Lease Name	API No.	UIC No.	Well No.
Blank H10	02/2013	CURRENT	09	03446001	ARCHER COUNTY REGULAR	13022	TRIBUNE	00985596	000030135	A 2
Blank H10	02/2013	CURRENT	09	03446001	ARCHER COUNTY REGULAR	00093	PERKINS -F-	00980343	000030121	8
Blank H10	03/2012	DELINQUENT	09	43431730	HULL-SILK-SIKES (4000)	17013	MCCRORY "A"	00986604	000032578	1 U
Blank H10	03/2012	DELINQUENT	09	43431730	HULL-SILK-SIKES (4000)	17010	MOSS	00986596	000072238	3
Blank H10	03/2012	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984919	000032545	65W
Blank H10	03/2012	DELINQUENT	09	43431700	HULL-SILK-SIKES (3800)	26370	PHILLIPS-MOSS	00901569	000032538	2
Blank H10	03/2012	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984916	000032544	61W
Blank H10	03/2012	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984905	000032542	41W
Blank H10	03/2012	DELINQUENT	09	43431001	HULL-SILK-SIKES	11693	HULL-SILK 4300' UNIT	00984895	000032540	28W
Blank H10	03/2012	DELINQUENT	09	43431730	HULL-SILK-SIKES (4000)	17044	AHRENS, KATIE	00986674	000032579	1D

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