

RAILROAD COMMISSION OF TEXAS

David Porter, *Chairman*
Christi Craddick, *Commissioner*
Ryan Sitton, *Commissioner*

INTERNAL
Lori Wrotenbery
Director, Oil and Gas Division

MEMORANDUM

October 6, 2015

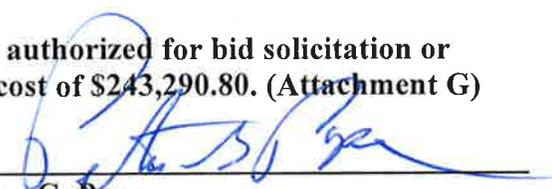
TO: Chairman David Porter
Commissioner Christi Craddick
Commissioner Ryan Sitton

FROM: Peter G. Pope, Assistant Director
Site Remediation

SUBJECT: Site Remediation's Summary Report
August 2015

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In August 2015, a total of 89 activities were completed at a total cost of \$672,858.34. (Attachment B)**
- 3. Of the activities completed in August 2015, nine activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)**
- 4. Of the activities completed in August 2015, 56 were routine cleanup activities, 15 were emergency cleanup activities, 15 were assessment activities, 2 were abatement activities and 1 was a miscellaneous activity. (Attachment F)**
- 5. In August 2015, a total of 16 activities were authorized for bid solicitation or issuance of work orders for a total estimated cost of \$243,290.80. (Attachment G)**


Peter G. Pope

PGP/ac
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for August 2015 and FY 2015 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Aug 2015	89
	Total Cost of Cleanup Activities Completed in Aug 2015	\$ 672,858.34
	Number of Activities with Post-Close* Invoices Approved in Aug 2015	1
	Total Amount of Post-Close Invoices Approved in Aug 2015	\$ 2,431.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Aug 2015	9
2.	Number of Cleanup Activities Completed in FY 2015	252
	Total Cost of Cleanup Activities Completed in FY 2015	\$ 3,555,418.57
	Number of Activities with Post-Close Invoices Approved in FY 2015	5
	Total Amount of Post-Close Invoices Approved in FY 2015	\$ 8,909.58
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2015	29
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Aug 2015	\$ 675,289.34
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2015	\$ 3,564,328.15

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Aug 2015	16
	Estimated Cost of Cleanup Activities Authorized in Aug 2015	\$ 243,290.80
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2015	257
	Estimated Cost of Cleanup Activities Authorized in FY 2015	\$ 3,224,654.80

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Aug 2015	21
	Total Estimated Cost of Remaining Cleanup Activities	\$ 1,257,911.95

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Aug 2015	2
	Total Number of Authorized Cleanup Activities Canceled in FY 2015	11

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

August 1, 2015 to August 31, 2015

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	10	\$ 59,979.58	38	\$ 415,342.81
02	2	\$ 3,766.00	8	\$ 41,877.43
03	15	\$ 85,626.94	33	\$ 285,238.17
04	13	\$ 28,312.54	24	\$ 189,426.14
05	0	\$ 0.00	7	\$ 255,734.14
06	9	\$ 54,070.55	22	\$ 169,848.22
6E	7	\$ 48,487.39	12	\$ 942,076.75
7B	12	\$ 91,978.07	39	\$ 182,873.16
7C	7	\$ 206,197.52	19	\$ 327,407.58
08	5	\$ 49,681.77	10	\$ 77,734.12
8A	3	\$ 10,219.80	10	\$ 96,290.87
09	5	\$ 30,540.18	26	\$ 561,464.68
10	1	\$ 3,998.00	4	\$ 10,104.50
TOTALS	89	\$ 672,858.34	252	\$ 3,555,418.57
GRAND TOTALS*		\$ 675,289.34		\$ 3,564,328.15

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

August 1, 2015 to August 31, 2015

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	3
02	0	1
03	2	7
04	0	1
05	0	0
06	2	2
6E	0	2
7B	1	1
7C	1	2
08	0	1
8A	1	7
09	0	1
10	1	1
TOTALS	9	29

ATTACHMENT D**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

August 1, 2015 to August 31, 2015

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
01	455-15-0720	01-224977	\$ 391.00	\$ 598.00	52.94%
03	455-15-1167	03-229596	\$ 4,500.00	\$ 13,611.65	202.48%
06	455-13-0790	06-220197 06-220198 06-220338 06-227356 06-227357	\$ 11,205.00	\$ 16,470.00	46.99%
8A	455-15-1131	8A-229538	\$ 1,000.00	\$ 1,200.30	20.03%
10	455-12-0383	10-210222 10-227217 10-228518	\$ 2,650.00	\$ 17,835.00	573.02%
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					5

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

August 1, 2015 to August 31, 2015

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
03	455-10-1046	03-229480	Work Order	\$ 10,100.25	\$ 15,379.09	52.26%
06	455-13-0001	06-226236	Work Order	\$ 8,804.50	\$ 25,359.89	188.03%
7B	455-12-0001	7B-227842	Work Order	\$ 4,720.00	\$ 6,484.65	37.39%
7C	455-13-0048	7C-221676	Work Order	\$ 4,423.80	\$ 8,898.30	101.15%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						4

ATTACHMENT E

Cost Overruns Greater than 10%

01-224977: MORE TEXAS OIL (584487): REEH (01871): Bexar County

Original Award Amount - \$391.00, Contract Change Amount - \$598.00, Final Cost - \$598.00, Increase of 52.94%

THIS JOB WAS AWARDED TO RAGGETY BACKHOE ON 3/16/2015. MORE WATER THAN EXPECTED WAS DISCOVERED REQUIRING AN INCREASE OF \$207.00 IN FUNDS FOR PERSONNEL AND EQUIPMENT TIME. TOTAL EXPENDITURES WAS \$598.00.

03-229596: GREAT NORTHERN ENERGY (328627): WACHTENDORF, K. (00370): Fort Bend County

Original Award Amount - \$4,500.00, Contract Change Amount - \$13,611.65, Final Cost - \$13,611.65, Increase of 202.48%

THIS JOB WAS STARTED UNDER A VERBAL EMERGENCY AWARD ON JUNE 26, 2015. AN INCREASE IN FUNDS OF \$9,111.65 WAS NEEDED TO COVER TIME FOR PERSONNEL AND EQUIPMENT TO REMOVE CRUDE OIL CONTAMINATED SOIL AND VEGETATION FROM INSIDE FIREWALL AREA. TOTAL EXPENDITURES WERE \$13,611.65.

06-220197: C & R OIL CO. : EARL LEE UNIT (04396): Wood County

06-220198: TRIDENT PROD. L.L.C. : SOUTH UNIT LEASE (04841): Harrison County

06-220338: B & N TRUCKING : MERIGALE-PAUL SWD STATION (P006963): Wood County

06-227356: B & N TRUCKING : MERIGALE-PAUL SWD STATION (P006963): Wood County

06-227357: C & R OIL CO. : EARL LEE UNIT (04396): Wood County

Original Award Amount - \$11,205.00, Contract Change Amount - \$24,540.00, Final Cost - \$16,470.00, Increase of 46.99%

THIS JOB WAS AWARDED TO PROGRESSIVE ENVIRONMENTAL SERVICES INC. ON 7/10/2013. FUNDS WERE INCREASED BY \$7,470.00 FOR ADDITIONAL SAMPLING EVENTS. TOTAL EXPENDITURES WERE \$16,470.00.

8A-229538: SENORA PETRO LLC (767258): CORBELL, J. R. "A" (63806): Mitchell County

Original Award Amount - \$1,000.00, Contract Change Amount - \$1,500.00, Final Cost - \$1,200.30, Increase of 20.03%

THIS JOB WAS AWARDED TO STEVEN C. RICH LLC ON 7/13/2015. ADDITIONAL PERSONNEL AND EQUIPMENT WERE NEEDED TO REMOVE PRODUCED WATER MULTIPLE TIMES FROM AN OPEN FIBERGLASS TANK TO KEEP FROM OVERFLOWING, REQUIRING AN INCREASE IN FUNDS OF \$500.00. TOTAL EXPENDITURES WERE \$1,200.30.

10-210222: C & C OIL PRODUCERS : HILL (01257): Hutchinson County

10-227217: C & C OIL PRODUCERS : HILL (01257): Hutchinson County

10-228518: C & C OIL PRODUCERS : HILL (01257): Hutchinson County

Original Award Amount - \$2,650.00, Contract Change Amount - \$19,940.00, Final Cost - \$17,835.00, Increase of 573.02%

THIS JOB WAS AWARDED TO TALON DRILLING ON 3/2/2012. AWARD INCREASED THREE TIMES TO COVER THE COST OF ADDITIONAL MONITOR WELLS AND SAMPLING EVENTS FOR A TOTAL INCREASE OF \$17,290.00. TOTAL EXPENDITURES FOR THIS SITE WAS \$17,835.00

03-229480: GREAT NORTHERN ENERGY (328627): WACHTENDORF, K. (00370): Fort Bend County

Original Contract Amount - \$10,100.25, Final Cost - \$15,379.09, Increase of 52.26%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON 7/23/2015. SITE CONDITIONS REQUIRED ADDITIONAL TIME TO COMPLETE THE WORK REQUIRING AN INCREASE IN FUNDS OF \$5,278.84. TOTAL EXPENDITURES WERE \$15,379.09.

06-226236: LIPPIT, F. G. : EATON, G. W.: Rusk County

Original Contract Amount - \$8,804.50, Final Cost - \$25,359.89, Increase of 188.03%

THIS JOB WAS LET TO PAT'S ROUSTABOUT SERVICE ON 10/14/2014. THE VOLUME OF IMPACTED SOIL WAS GREATER THAN EXPECTED REQUIRING AN ADDITIONAL DAY OF PERSONNEL AND EQUIPMENT COSTS AND AN INCREASE OF FUNDS OF \$18,259.98. TOTAL EXPENDITURES WAS \$25,359.89.

7B-227842: DIXON, R.N. (221420): MORRISON, TOM (24315): Throckmorton County

Original Contract Amount - \$4,720.00, Final Cost - \$6,484.65, Increase of 37.39%

THIS JOB WAS LET TO DUNAGIN TRANSPORT ON 2/18/2015. ADDITIONAL BS&W WAS ENCOUNTERED REQUIRING MORE TIME FOR PERSONNEL AND EQUIPMENT AND AN INCREASE OF \$1,814.25. TOTAL EXPENDITURES WAS \$6,484.65.

ATTACHMENT E

Cost Overruns Greater than 10%

7B-227842: DIXON, R.N. (221420); MORRISON, TOM (24315); Throckmorton County

Original Contract Amount - \$4,720.00, Final Cost - \$6,484.65, Increase of 37.39%

THIS JOB WAS LET TO DUNAGIN TRANSPORT ON 2/18/2015. ADDITIONAL BS&W WAS ENCOUNTERED REQUIRING MORE TIME FOR PERSONNEL AND EQUIPMENT AND AN INCREASE OF \$1,814.25. TOTAL EXPENDITURES WAS \$6,484.65.

7C-221676: SONORAN ENERGY INC. (802215); KWB UNIT (13227); Tom Green County

Original Contract Amount - \$4,423.80, Final Cost - \$8,898.30, Increase of 101.15%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON 10/09/2014. MORE WASTE THAN ESTIMATED WAS DISCOVERED REQUIRING AN INCREASE IN FUNDS OF \$4,761.00 TO COMPLETE THE CLEANUP. TOTAL EXPENDITURES WAS \$8,898.30.

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

August 1, 2015 to August 31, 2015

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	56	\$ 364,878.15	153	\$ 1,888,712.80
Emergency	15	\$ 93,609.09	44	\$ 760,346.76
Assessment	15	\$ 211,021.72	52	\$ 903,009.63
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	1	\$ 1,939.38	1	\$ 1,939.38
Abatement	2	\$ 1,410.00	2	\$ 1,410.00
TOTALS	89	\$ 672,858.34	252	\$ 3,555,418.57
GRAND TOTALS*		\$ 675,289.34		\$ 3,564,328.15

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

August 1, 2015 to August 31, 2015

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	0	\$ 0.00	37	\$ 501,400.00
02	0	\$ 0.00	8	\$ 43,626.75
03	3	\$ 20,000.00	30	\$ 209,437.90
04	3	\$ 17,700.00	26	\$ 136,770.80
05	0	\$ 0.00	7	\$ 46,100.00
06	1	\$ 11,000.00	21	\$ 183,050.00
6E	1	\$ 6,800.00	11	\$ 216,100.00
7B	0	\$ 0.00	39	\$ 409,700.00
7C	2	\$ 35,567.60	22	\$ 535,670.75
08	4	\$ 86,918.80	13	\$ 153,018.80
8A	1	\$ 20,000.00	11	\$ 105,000.00
09	1	\$ 45,304.40	27	\$ 663,279.80
10	0	\$ 0.00	5	\$ 21,500.00
TOTALS	16	\$ 243,290.80	257	\$ 3,224,654.80

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF August 31, 2015

Remaining Authorized Cleanup Activity Count: 21
Total Estimated Cost of Remaining Cleanup Activities: \$ 1,257,911.95

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

August 1, 2015 to August 31, 2015

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
08	224440	UNIDENTIFIED 42ND AND SEWARD	ECTOR <NA>	EC-A	08/20/2015	\$ 2,431.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 2,431.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

August 1, 2015 to August 31, 2015

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
08	229857	UNIDENTIFIED ILLEGAL DUMPING WRC 50 & NRC 15	HOWARD <NA>	EC-U	1	\$ 2,000.00
08	227936	TREK PETROLEUM COMPANY, INC. BROCK	MITCHELL 29337	CU-A	1	\$ 5,000.00
Total (all Districts)					2	\$ 7,000.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					10	\$ 120,000.00	\$ 59,979.58	\$ 60,020.42
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
01	224737	FRAC TANK RENTALS, INC. JOURDANTON WASHOUT SITE	CU-A	ATASCOSA Activity Total	\$ 21,000.00	\$ 9,625.16	\$ 11,374.84	
01	224738	CRUDE PROCESSING, INC. RIGGS	CU-A	FRIO Activity Total	\$ 25,000.00	\$ 15,527.68	\$ 9,472.32	
01	224739	JACKSON PRODUCTION CO. STANISLAW, E.	CU-A	MILAM Activity Total	\$ 22,000.00	\$ 11,648.74	\$ 10,351.26	
01	224977	MORE TEXAS OIL REEH	CU-A	BEXAR Activity Total	\$ 15,000.00	\$ 7,420.50	\$ 7,579.50	
01	226378	CRUDE PROCESSING, INC. RIGGS	CU-B	FRIO Activity Total	\$ 15,000.00	\$ 4,700.00	\$ 10,300.00	
01	226716	DUELM & WITTE EASTMAN, ROUSS	CU-A	GUADALUPE Activity Total	\$ 4,000.00	\$ 1,525.00	\$ 2,475.00	
01	226717	CALTEX ENERGY CO. MATTKE, ERNEST	CU-A	GUADALUPE Activity Total	\$ 5,000.00	\$ 2,495.00	\$ 2,505.00	
01	228237	CALTEX ENERGY CO. WINGATE	CU-A	MEDINA Activity Total	\$ 4,000.00	\$ 2,715.00	\$ 1,285.00	
01	228240	LR PETROLEUM RUSKIN	CU-A	MEDINA Activity Total	\$ 5,000.00	\$ 2,157.50	\$ 2,842.50	
01	228241	TOLTECH OIL & GAS, INC.-HOUSTON PATRICIA	CU-A	GONZALES Activity Total	\$ 4,000.00	\$ 2,165.00	\$ 1,835.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 02 Totals					2	\$ 7,000.00	\$ 3,766.00	\$ 3,234.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
02	226380	UNIDENTIFIED HORNSTEIN WATER WELL COMPLAINT	AS-A	VICTORIA Activity Total	\$ 2,000.00	\$ 1,381.50	\$ 618.50	
02	229699	UNIDENTIFIED 6" PIPELINE - BEE CO	EC-A	BEE Activity Total	\$ 5,000.00	\$ 2,384.50	\$ 2,615.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals					15	\$ 100,282.80	\$ 85,626.94	\$ 14,655.86
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
03	227836	SEQUOIA OIL COMPANY PIPKIN, JOHN F.-B-	CU-A	LIBERTY	\$ 6,800.00	\$ 3,464.20	\$ 3,335.80	
03	227856	B & G ENERGY CORPORATION KAYSER, PAUL, ET AL	CU-A	LIBERTY	\$ 8,300.00	\$ 4,139.00	\$ 4,161.00	
03	228203	BAILEYS ENERGY, LLC FORBES, E. E.	EC-A	HARRIS	\$ 7,000.00	\$ 5,067.45	\$ 1,932.55	
03	229077	UNIDENTIFIED BUTCH HART COMPLAINT	MC-A	HARDIN	\$ 2,000.00	\$ 1,939.38	\$ 60.62	
03	229476	BAILEYS ENERGY, LLC PATRIDGE TAYLOR UNIT	CU-B	BASTROP	\$ 4,100.00	\$ 1,955.00	\$ 2,145.00	
03	229477	BAILEYS ENERGY, LLC WILSON/KANA	CU-B	BASTROP	\$ 3,500.00	\$ 2,420.00	\$ 1,080.00	
03	229478	BAILEYS ENERGY, LLC TAYLOR RANCH LEASE	CU-B	BASTROP	\$ 5,000.00	\$ 3,537.50	\$ 1,462.50	
03	229480	GREAT NORTHERN ENERGY, INC WACHTENDORF, K.	CU-A	FORT BEND	\$ 12,500.00	\$ 15,379.09	-\$ 2,879.09	
03	229483	RODESSA OPERATING COMPANY RUGELEY, E. F.	CU-A	MATAGORDA	\$ 13,000.00	\$ 7,220.50	\$ 5,779.50	
03	229536	AMINOIL USA INC. MOODY ET AL	AS-A	GALVESTON	\$ 21,182.80	\$ 17,665.02	\$ 3,517.78	
03	229596	GREAT NORTHERN ENERGY, INC WACHTENDORF, K.	EC-A	FORT BEND	\$ 4,500.00	\$ 13,611.65	-\$ 9,111.65	
03	229597	THOMPSON, E. P. HIGGINS	AB-B	HARRIS	\$ 1,400.00	\$ 1,240.00	\$ 160.00	
03	229616	RODESSA OPERATING COMPANY RUGELEY, E. F.	AS-A	MATAGORDA	\$ 4,000.00	\$ 1,933.40	\$ 2,066.60	
03	229676	OTEX RESOURCES LLC BLAKELY -B-	CU-B	FORT BEND	\$ 5,000.00	\$ 4,564.25	\$ 435.75	
03	230197	OLD PINE ENERGY CORPORATION CHAMPION INT'L CORP. (40)	EC-A	POLK	\$ 2,000.00	\$ 1,490.50	\$ 509.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					13	\$ 58,000.00	\$ 28,312.54	\$ 29,687.46
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	225519	CHESNUT OIL AND GAS, INC. BELL, JEFFERSON	CU-A	SAN PATRICIO Activity Total	\$ 2,500.00	\$ 2,208.90	\$ 291.10	
04	225520	CHESNUT OIL AND GAS, INC. MOORE, DANIEL P.	CU-A	SAN PATRICIO Activity Total	\$ 2,500.00	\$ 2,209.19	\$ 290.81	
04	225916	UNIDENTIFIED CHILTIPIIN CREEK SEEP TRENCH	CU-A	SAN PATRICIO Activity Total	\$ 12,500.00	\$ 6,255.54	\$ 6,244.46	
04	227717	BURGESS ENERGY, INC. NOCK, J. H.	CU-C	JIM WELLS Activity Total	\$ 7,500.00	\$ 984.00	\$ 6,516.00	
04	228642	CHESNUT OIL AND GAS, INC. JONES, NEVADA, ET AL	CU-A	SAN PATRICIO Activity Total	\$ 2,500.00	\$ 2,208.41	\$ 291.59	
04	229236	STONEGATE OPERATORS, INC. WHITE, P. E., ACCT. #1	EC-A	DUVAL Activity Total	\$ 3,500.00	\$ 1,286.00	\$ 2,214.00	
04	229481	CHESNUT OIL AND GAS, INC. JONES, C. V.	CU-A	SAN PATRICIO Activity Total	\$ 2,600.00	\$ 1,151.50	\$ 1,448.50	
04	229484	CHESNUT OIL AND GAS, INC. SMITH, CARL S.	CU-A	SAN PATRICIO Activity Total	\$ 2,600.00	\$ 1,151.50	\$ 1,448.50	
04	229485	CHESNUT OIL AND GAS, INC. JONES, C.V.	CU-A	SAN PATRICIO Activity Total	\$ 2,600.00	\$ 1,151.50	\$ 1,448.50	
04	229697	CHESNUT OIL AND GAS, INC. COGGIN, JR., DANIEL I., ET AL -B-	CU-A	SAN PATRICIO Activity Total	\$ 4,500.00	\$ 2,783.75	\$ 1,716.25	
04	229698	CHESNUT OIL AND GAS, INC. MORRIS, MARILYN	CU-A	SAN PATRICIO Activity Total	\$ 4,500.00	\$ 2,783.75	\$ 1,716.25	
04	230076	SPARTA EXPLORATION LLC RIO FARMS 'A'	AS-A	HIDALGO Activity Total	\$ 200.00	\$ 76.50	\$ 123.50	
04	230078	BURGESS ENERGY, INC. NOCK, J. H.	CU-C	JIM WELLS Activity Total	\$ 10,000.00	\$ 4,062.00	\$ 5,938.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals	9	\$ 51,150.00	\$ 54,070.55	-\$ 2,920.55

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	228419	T. AND M. PRODUCTION FURRH	CU-A	HARRISON Activity Total	\$ 4,300.00	\$ 2,510.38	\$ 1,789.62
06	228420	T. AND M. PRODUCTION HEARN, F. M. EST.	CU-A	HARRISON Activity Total	\$ 7,000.00	\$ 4,813.88	\$ 2,186.12
06	229816	LODI PROCESSING CORPORATION RODESSA GAS PLANT	CU-A	CASS Activity Total	\$ 1,200.00	\$ 980.50	\$ 219.50
06	230336	MOBIL PRODUCING TX. & N.M. INC. MCCLENDON, JON - PROPERTY	AS-A	GREGG Activity Total	\$ 600.00	\$ 490.00	\$ 110.00
06	226236	LIPPIT, F. G. EATON, G. W.	CU-A	RUSK Activity Total	\$ 12,400.00	\$ 25,359.89	-\$ 12,959.89
06	227356	B & N TRUCKING MERIGALE-PAUL SWD STATION	CU-U	WOOD Activity Total	\$ 7,500.00	\$ 6,566.00	\$ 934.00
06	227357	C & R OIL CO. EARL LEE UNIT	CU-U	WOOD Activity Total	\$ 1,650.00	\$ 998.50	\$ 651.50
06	228417	T. AND M. PRODUCTION HALL, V. J., ETAL	CU-A	HARRISON Activity Total	\$ 11,000.00	\$ 7,644.90	\$ 3,355.10
06	228418	T. AND M. PRODUCTION PLATT, ET AL	CU-A	HARRISON Activity Total	\$ 5,500.00	\$ 4,706.50	\$ 793.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 6E Totals					7	\$ 47,100.00	\$ 48,487.39	-\$ 1,387.39
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
6E	227377	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	EC-A	RUSK Activity Total	\$ 2,000.00	\$ 1,761.18	\$ 238.82	
6E	227679	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	EC-U	RUSK Activity Total	\$ 15,000.00	\$ 16,686.46	-\$ 1,686.46	
6E	229577	STARR, C. S. GLENN, W. F.	EC-A	UPSHUR Activity Total	\$ 5,000.00	\$ 1,097.00	\$ 3,903.00	
6E	229599	GOFF, WILLIE WILLIE'S WASHOUT PIT - (P00007178A)	AS-A	GREGG Activity Total	\$ 4,000.00	\$ 3,516.00	\$ 484.00	
6E	229758	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	AS-A	RUSK Activity Total	\$ 2,300.00	\$ 1,856.25	\$ 443.75	
6E	230056	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	EC-A	RUSK Activity Total	\$ 12,000.00	\$ 17,970.50	-\$ 5,970.50	
6E	230136	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	AS-U	RUSK Activity Total	\$ 6,800.00	\$ 5,600.00	\$ 1,200.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals					12	\$ 39,200.00	\$ 91,978.07	-\$ 52,778.07
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
7B	213976	E & R OIL FELDMAN	CU-B	TAYLOR Activity Total	\$ 5,000.00	\$ 12,682.00	-\$ 7,682.00	
7B	214060	JAR PRODUCTIONS HIGH, J. C.	CU-B	TAYLOR Activity Total	\$ 2,500.00	\$ 5,579.00	-\$ 3,079.00	
7B	214077	MMA OPERATING CO. MYATT, W. H.	CU-B	JONES Activity Total	\$ 2,500.00	\$ 9,477.00	-\$ 6,977.00	
7B	214078	VANGUARD PRODUCTION COMPANY VAHLENKAMP 32-C	CU-B	STONEWALL Activity Total	\$ 2,500.00	\$ 11,998.00	-\$ 9,498.00	
7B	227842	DIXON, R.N. MORRISON, TOM	CU-B	THROCKMORTON Activity Total	\$ 6,000.00	\$ 6,484.65	-\$ 484.65	
7B	228061	LINDLEY, EDDIE RINGO, E. C.	AS-U	PALO PINTO Activity Total	\$ 1,200.00	\$ 160.00	\$ 1,040.00	
7B	229636	QUANTUM INVESTMENTS THORNTON, E. L.	CU-B	TAYLOR Activity Total	\$ 7,500.00	\$ 15,866.00	-\$ 8,366.00	
7B	229656	QUANTUM INVESTMENTS THORNTON, E.L.	CU-B	TAYLOR Activity Total	\$ 3,000.00	\$ 13,304.00	-\$ 10,304.00	
7B	229658	QUANTUM INVESTMENTS BLACK, W. O.	CU-B	TAYLOR Activity Total	\$ 2,500.00	\$ 12,854.00	-\$ 10,354.00	
7B	229659	UNIDENTIFIED STUART HEIRS PROPERTY	CU-A	PALO PINTO Activity Total	\$ 1,500.00	\$ 536.71	\$ 963.29	
7B	229677	UNIDENTIFIED PITCOCK	CU-A	PALO PINTO Activity Total	\$ 1,500.00	\$ 536.71	\$ 963.29	
7B	229776	FRIENDLY ENERGY SERVICES, INC. HUNT, A.	CU-A	BROWN Activity Total	\$ 3,500.00	\$ 2,500.00	\$ 1,000.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7C Totals					7	\$ 260,398.75	\$ 206,197.52	\$ 54,201.23
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7C	228556	UNIDENTIFIED WENDKIRK OIL FIELD SITE	AS-A	COKE Activity Total	\$ 1,864.00	\$ 1,015.50	\$ 848.50	
7C	228557	UNIDENTIFIED BALLINGER SEEP	AS-A	RUNNELS Activity Total	\$ 1,864.00	\$ 1,015.50	\$ 848.50	
7C	230158	BROWNING EXPLORATION, INC. REESE, A. A. AC. 1	CU-A	UPTON Activity Total	\$ 33,567.60	\$ 27,854.47	\$ 5,713.13	
7C	203990	BROWNING EXPLORATION, INC. REESE, A. A. AC. 1	AS-B	UPTON Activity Total	\$ 2,000.00	\$ 1,206.00	\$ 794.00	
7C	221676	SONORAN ENERGY INC. KWB UNIT	AS-B	TOM GREEN Activity Total	\$ 6,000.00	\$ 8,898.30	-\$ 2,898.30	
7C	226996	UNIDENTIFIED BALLINGER SEEP	AS-A	RUNNELS Activity Total	\$ 111,272.45	\$ 83,243.21	\$ 28,029.24	
7C	226997	UNIDENTIFIED WENDKIRK OIL FIELD SITE	AS-A	COKE Activity Total	\$ 103,830.70	\$ 82,964.54	\$ 20,866.16	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals					5	\$ 72,000.00	\$ 49,681.77	\$ 22,318.23
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
08	227917	BLACK RIVER OPERATING, INC. ENGLE, C. J.	CU-A	HOWARD Activity Total	\$ 22,500.00	\$ 15,327.10	\$ 7,172.90	
08	229136	UNIDENTIFIED SCR 1110 X HWY158 ILLEGAL DUMPING	EC-A	MIDLAND Activity Total	\$ 25,000.00	\$ 25,695.57	-\$ 695.57	
08	229416	TREY EXPLORATION, INC. PATTERSON, MORRIS ET UX -A-	CU-A	HOWARD Activity Total	\$ 12,000.00	\$ 3,653.80	\$ 8,346.20	
08	229856	BIG SPRINGS INVESTMENTS, INC. HOWARD-GLASSCOCK /7 RIVERS/ UNIT	EC-A	MITCHELL Activity Total	\$ 2,500.00	\$ 484.80	\$ 2,015.20	
08	229959	BIG SPRINGS INVESTMENTS, INC. HOWARD-GLASSCOCK /7 RIVERS/ UNIT	CU-A	MITCHELL Activity Total	\$ 10,000.00	\$ 4,520.50	\$ 5,479.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals					3	\$ 28,500.00	\$ 10,219.80	\$ 18,280.20
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
8A	225522	OGL HOLDINGS, LLC TUDOR	CU-A	YOAKUM Activity Total	\$ 20,000.00	\$ 6,400.00	\$ 13,600.00	
8A	228516	OGL HOLDINGS, LLC TUDOR	EC-A	YOAKUM Activity Total	\$ 3,500.00	\$ 2,279.50	\$ 1,220.50	
8A	229538	SENORA PETROLEUM LLC CORBELL, J. R. "A"	EC-A	MITCHELL Activity Total	\$ 5,000.00	\$ 1,540.30	\$ 3,459.70	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	5	\$ 18,000.00	\$ 30,540.18	-\$ 12,540.18

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	227096	KTC OIL ENTERPRISES, LLC BURNETT AMI	CU-A	WICHITA Activity Total	\$ 10,000.00	\$ 25,981.50	-\$ 15,981.50
09	229156	TRI ENERGY RESOURCES, INC. WARD, MAMIE MCFADDIN -A-	EC-A	KNOX Activity Total	\$ 1,000.00	\$ 592.00	\$ 408.00
09	229657	STAR OIL COMPANY, INC. STEAWART, ED	EC-A	JACK Activity Total	\$ 2,000.00	\$ 1,661.68	\$ 338.32
09	229660	LTS OIL & GAS COCHRAN -C-	CU-A	WICHITA Activity Total	\$ 4,000.00	\$ 2,135.00	\$ 1,865.00
09	229977	K.W. OIL VENTURES, LLC. CUNNINGHAM	AB-U	WICHITA Activity Total	\$ 1,000.00	\$ 170.00	\$ 830.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	1	\$ 3,400.00	\$ 3,998.00	-\$ 598.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	228518	C & C OIL PRODUCERS HILL	CU-U	HUTCHINSON Activity Total	\$ 3,400.00	\$ 3,998.00	-\$ 598.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	89	\$ 805,031.55	\$ 672,858.34	\$ 132,173.21

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					3	\$ 20,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	230197	OLD PINE ENERGY CORPORATION CHAMPION INT'L CORP. (40)	POLK 21771	EC-A	<u>1</u>	<u>\$ 2,000.00</u>
03	229483	RODESSA OPERATING COMPANY RUGELEY, E. F.	MATAGORDA 24376	CU-A	<u>1</u>	<u>\$ 13,000.00</u>
03	229676	OTEX RESOURCES LLC BLAKELY -B-	FORT BEND 00443	CU-B	<u>1</u>	<u>\$ 5,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 17,700.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	230076	SPARTA EXPLORATION LLC RIO FARMS 'A'	HIDALGO <NA>	AS-A	<u>1</u>	<u>\$ 200.00</u>
04	227717	BURGESS ENERGY, INC. NOCK, J. H.	JIM WELLS 11125	CU-C	<u>1</u>	<u>\$ 7,500.00</u>
04	230078	BURGESS ENERGY, INC. NOCK, J. H.	JIM WELLS 08657	CU-C	<u>1</u>	<u>\$ 10,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					1	\$ 11,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	228417	T. AND M. PRODUCTION HALL, V. J., ETAL	HARRISON 02221	CU-A	<u>1</u>	<u>\$ 11,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 6,800.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	230136	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-U	1	\$ 6,800.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					2	\$ 35,567.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	203990	BROWNING EXPLORATION, INC. REESE, A. A. AC. 1	UPTON 00967	AS-B	<u>1</u>	<u>\$ 2,000.00</u>
7C	230158	BROWNING EXPLORATION, INC. REESE, A. A. AC. 1	UPTON 00967	CU-A	<u>1</u>	<u>\$ 33,567.60</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					4	\$ 86,918.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	229959	BIG SPRINGS INVESTMENTS, INC. HOWARD-GLASSCOCK /7 RIVERS/ UNIT	MITCHELL 18328	CU-A	<u>1</u>	<u>\$ 10,000.00</u>
08	229416	TREY EXPLORATION, INC. PATTERSON, MORRIS ET UX -A-	HOWARD 25799	CU-A	<u>1</u>	<u>\$ 12,000.00</u>
08	227917	BLACK RIVER OPERATING, INC. ENGLE, C. J.	HOWARD 37334	CU-A	<u>1</u>	<u>\$ 22,500.00</u>
08	229962	DDS OIL COMPANY THOMPSON, G. L. -A-	CROCKETT 12780	AS-A	<u>1</u>	<u>\$ 42,418.80</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 20,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	225522	OGL HOLDINGS, LLC TUDOR	YOAKUM 64985	CU-A	<u>1</u>	<u>\$ 20,000.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

August 1, 2015 to August 31, 2015

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					1	\$ 45,304.40
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	230116	UNIDENTIFIED SUNSHINE HILL	WICHITA <NA>	AS-A	<u>1</u>	<u>\$ 45,304.40</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					16	\$ 243,290.80