RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET NO. 09-0284039

ENFORCEMENT ACTION AGAINST CHESAPEAKE PETROLEUM, LLC (OPERATOR NO. 147696) FOR VIOLATIONS OF STATEWIDE RULES ON THE HARGRAVE -A- (17860) LEASE, WELL NOS. 1, 2, 3, 5, 6, 7, 8, 9, 10, 11, 13, 14, AND 16, ARCHER COUNTY REGULAR FIELD, ARCHER COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on September 24, 2015 and that the respondent, Chesapeake Petroleum, LLC (147696), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Chesapeake Petroleum, LLC (147696), ("Respondent"), was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address.

2. On May 2, 2013, Respondent, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Robert Robertson, President.

3. Robert Robertson was a in a position of ownership or control of respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by respondent.

4. The violations of Commission rules committed by respondent are related to safety and the control of pollution.

5. Respondent designated itself to the Commission as the operator of Well Nos. 1, 2, 3, 5, 6, 7, 8, 9, 10, 11, 13, 14, and 16, Hargrave -A- (17860) Lease ("subject wells"/"subject lease") by filing a P-4 Form (Producers Transportation Authority and Certificate of Compliance) effective on September 1, 2009.

6. Respondent's P-5 (Organization Report) became delinquent on April 1, 2014. Respondent had a $50,000 Cash as its financial assurance at the time of its last P-5 renewal.

7. Production into Well Nos. 1, 2, 3, 5, 7, 8, 9, 10, 11, 13, 14, and 16, Hargrave -A- (17860) Lease ceased on or before December 2012.

8. Injection into Well No. 6 ceased on or before January 2012.

9. No plugging extensions are in effect for any of the subject wells as allowed by Statewide Rule 14.

10. The subject wells have not been properly plugged in accordance with, and are not otherwise in compliance with, Statewide Rule 14.

11. Usable quality groundwater in the area is likely to be contaminated by migrations or discharges of saltwater and other oil and gas wastes from the subject wells. Unplugged wellbores constitute a cognizable threat to the public health and safety because of the probability of pollution.

12. The total estimated cost to the State for plugging Well Nos. 1, 2, 3, 5, 6, 7, 8, 9, 10, 11, 13, 14, and 16, Hargrave -A- (17860) Lease $80,760.43

13. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject lease and subject wells in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Railroad Commission to respondent and to all other appropriate persons legally entitled to notice.

2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.

3. Respondent is in violation of Commission Statewide Rule 14(b)(2).

4. Respondent is responsible for maintaining the subject lease and subject wells in compliance with all applicable Commission rules according to Statewide Rules 14, 58, and 79 and Chapters 89 and 91 of the Texas Natural Resources Code.

5. The documented violations committed by the respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to TEX. NAT. RES. CODE ANN. §81.0531.

6. As a person in a position of ownership or control of respondent at the time respondent violated Commission rules related to safety and the control of pollution, Robert Robertson, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and

plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Chesapeake Petroleum, LLC (147696) shall plug or place the Well Nos. 1, 2, 3, 5, 6, 7, 8, 9, 10, 11, 13, 14, and 16, Hargrave -A- (17860) Lease , Archer County Regular Field, Archer County, Texas in compliance with applicable Commission rules and regulations; and

2. Chesapeake Petroleum, LLC (147696), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FORTY FIVE THOUSAND ONE HUNDRED EIGHTY THREE DOLLARS ($45,183.00).**

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to $10,000.00 per day per violation.

Done this 20th day of October 2015.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order October 20, 2015)