

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
October 31, 2015**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 10/31/2015 (MMCF)	Working Gas* 10/31/2014 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 11/15/2015 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,671	2,511	160	2,659
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,285	2,229	56	2,285
Houston Pipe Line Co.	Bammell	Harris	1,300	51,840	47,203	4,637	51,640
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,025	8,305	720	8,911
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,819	3,927	(108)	3,891
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,559	3,530	29	3,559
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,439	5,460	(21)	5,479
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	844	866	(22)	844
ATMOS Pipeline - Texas		10/1/2015 Henderson	275	20,005	18,160	1,845	20,361
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	2,738	2,442	296	2,738
Lower Colorado River Authority	Hilbig	Bastrop	85	2,264	2,241	23	2,346
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	95,153	67,267	27,886	94,409
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	705	272	433	705
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	85,019	41,055	43,964	86,428
Energy Transfer Fuel LP	Bryson	Jack	100	5,929	5,853	76	5,796
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	24,502	23,067	1,435	25,690
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,153	21,922	1,231	23,215
		Subtotals	5,996	339,859	257,219	82,640	341,865
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,175	2,037	138	2,112
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,262	954	308	1,344
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	12,019	10,817	1,202	12,187
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	822	1,011	(189)	754
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,821	10,380	(559)	9,965
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,636	5,667	(31)	5,695
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	19,004	18,489	515	19,821
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,797	1,873	(76)	1,797
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,124	7,074	(950)	5,441
Underground Services Markham, LP	Markham	Matagorda	1,100	19,741	20,465	(724)	20,247
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,664	3,817	847	4,663
Enterprise Products Operating, LP	Wilson	Wharton	1,408	11,945	9,914	2,031	11,437
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	7,829	6,986	843	7,683
Underground Storage LLC	Pierce Junction	Harris	-	1,683	2,045	(362)	1,680
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,502	11,890	13,612	28,143
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,054	6,071	3,983	10,379
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	696	4,309	(3,613)	1,122
		Subtotals	11,540	140,774	123,799	16,975	144,470
Source: RRC Form G-3		TOTALS	17,536	480,633	381,018	99,615	486,335

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
October-2015**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Oct-14	257,206	123,616	380,822	-12.45%
Nov-14	272,502	126,168	398,670	-9.80%
Dec-14	267,757	120,983	388,740	-3.30%
Jan-15	223,929	104,201	328,130	-2.34%
Feb-15	179,426	67,672	247,098	-10.47%
Mar-15	172,722	63,147	235,869	-12.64%
Apr-15	216,045	90,663	306,708	1.90%
May-15	258,090	113,262	371,352	7.33%
Jun-15	277,065	117,293	394,358	9.24%
Jul-15	281,597	113,320	394,917	8.49%
Aug-15	292,038	108,558	400,596	10.66%
Sep-15	319,862	118,457	438,319	10.41%
Oct-15	339,859	140,774	480,633	9.23%