

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 8A-0297509**

**IN THE LEVELLAND FIELD, COCHRAN  
COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF A.C.T. OPERATING COMPANY  
FOR UNITIZATION AND SECONDARY RECOVERY AUTHORITY  
AND ENTITY FOR DENSITY AUTHORITY  
IN THE LEVELLAND FIELD, COCHRAN COUNTY, TEXAS  
COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on December 11, 2015, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Morton Unit in the Levelland Field, Cochran County, Texas, as shown by plat submitted, be and is hereby approved as a Unit for secondary recovery purposes in the Levelland Field, subject to the following terms and conditions:

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to the terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.

4. The unit operator shall file with the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing all things pertinent so that the owner of such non-unitized interest may have access to public records showing the status of his interest. The Supplemental Production Reports will document oil and gas production volumes determined by the method set out in the adopted findings of fact. Any deviation from this method must be submitted to the Director of the Oil and Gas Division or his delegate for approval, with notice to the non-unitized interest owner.
5. In order to protect unsigned ownership, when 100% of the royalty and working interest owners in a tract have not joined the unit the operator is not authorized to convert the last producing well on that tract to an injector unless an exception is granted after notice and hearing.
6. All injection authority and each injection well within the unitized area is hereby made subject to the terms and conditions of the Texas Water Code, §27.0511 (Vernon 1988) if fresh water is used.

Further, it is **ORDERED** by the Railroad Commission of Texas that A.C.T. Operating Company be and is hereby authorized to conduct secondary recovery operations on its Morton Unit, Levelland Field, Cochran County, Texas, subject to the following terms and conditions:

1. All injection authority within the unitized area previously granted by the Commission is hereby made subject to the terms and conditions of this order and the Environmental Services Section is hereby authorized to issue amended injection permits in accordance with normal procedure as necessary to reflect the terms and conditions contained in this order or as later directed by the Commission.
2. The operator may expand or modify the proposed injection facilities without additional hearing for Commission approval of such expansion or modification, with respect to secondary recovery authorization, but each injection well remains subject to the filing requirements of Statewide Rule 46 including Commission Form H-1, "Application to Inject Fluid Into a Reservoir Productive of Oil or Gas" for injection wells not previously permitted as such.
3. The unit operator must submit application for injection well permits to the Technical Permitting Section and receive such permits prior to commencing injection pursuant to this order.

It is further **ORDERED** by the Railroad Commission of Texas that A.C.T. Operating Company be granted exception to the density and spacing rules of the Levelland Field for

its Morton Unit, subject to the following terms and conditions:

1. The unit's density will not exceed that authorized by applicable field rule within the limits of the unit.
2. That no well under the provisions of this order will be drilled closer than the applicable lease line / unit line spacing rule without first having given ten (10) days notice to offset operators and after public hearing, if protest to such proposed location is filed with the Commission.
3. That all applications to drill wells (Form W-1) under the authority of this order be submitted to the Rule 37 Department for approval.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 12<sup>th</sup> day of January, 2016.

**RAILROAD COMMISSION OF TEXAS**

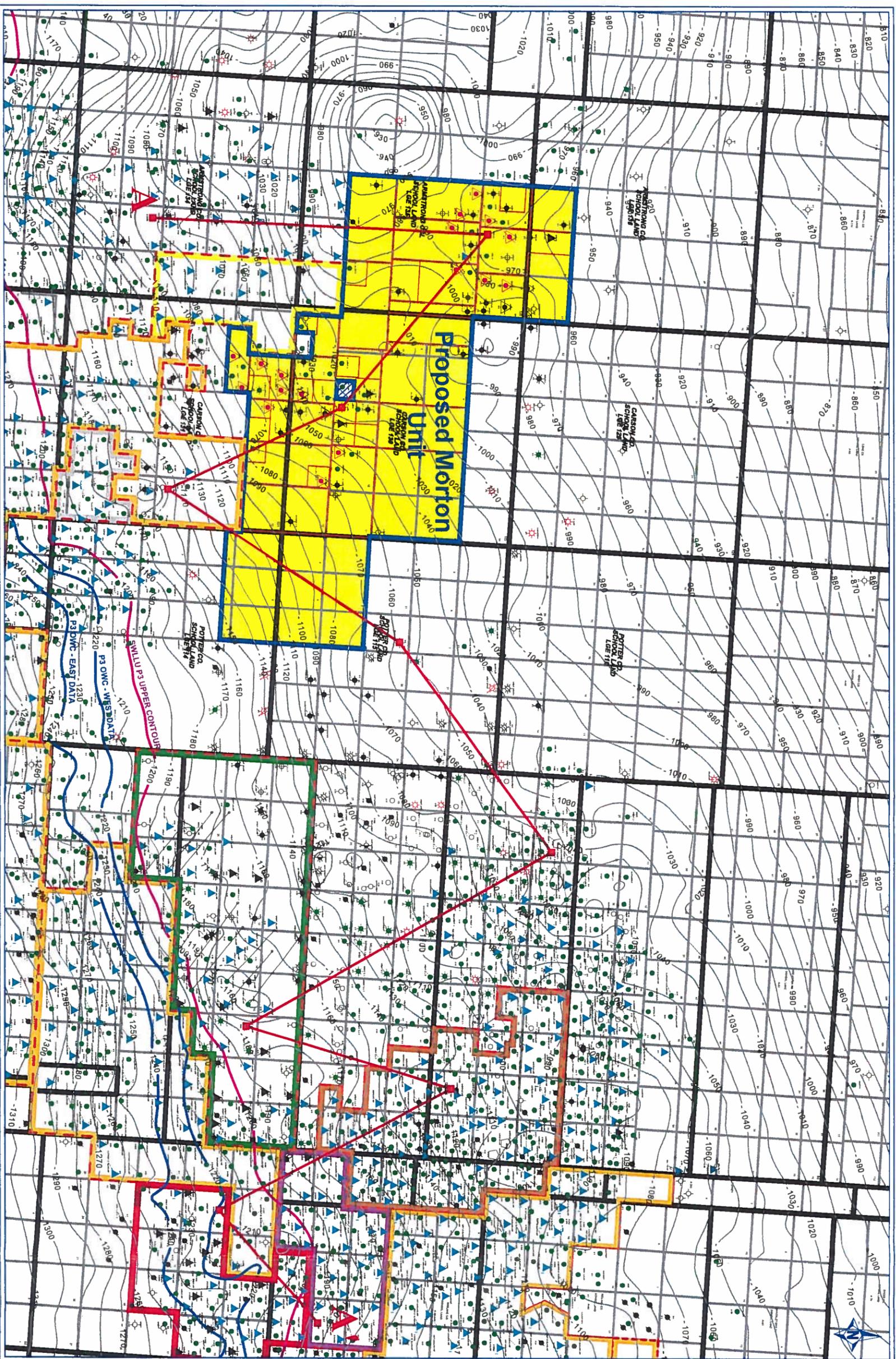
**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master  
Order dated January 12, 2016)**

# San Andres P3 Anhydrite Structure Map

## A - A' X-Section

### Proposed Morton Unit

#### Cochran County, Texas



**A.C.T. OPERATING COMPANY**

**San Andres P3 Anhydrite - Structure Map**

A - A' Cross Section

Cochran County, Texas

WELL SYMBOLS

- Dry Hole
- Gas Well
- Horizontal Drainhole
- Injection / Disposal From Oil
- Injection Well
- Junked Dry Hole
- Oil & Gas Well
- Oil Well
- Plugged and Abandoned
- Plugged & Abandoned Gas Well
- Plugged And Abandoned With Oil and Gas Show
- Plugged And Abandoned Oil and Gas Well
- Plugged And Abandoned Oil And Gas Well
- Plugged & Abandoned Oil Well
- Producing
- Shut-in Well
- Shut In Gas Well
- Shut In Oil and Gas
- Temporarily Abandoned
- Water Supply Well
- Convert to Injection - (Status: PAI)
- Shut-in Injector
- Convert to Injection (Status: Shut-in)
- Convert to Injection (Status: Active)

By: James M. DeWitt

