

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0298935**

**IN THE HOEFS T-K (WOLFCAMP) AND
LOOKSI (BELL CANYON) FIELDS,
REEVES COUNTY, TEXAS**

**FINAL ORDER
GRANTING THE APPLICATION OF COG OPERATING LLC FOR AN EXCEPTION
TO STATEWIDE RULE 32 RELATING TO THE FLARING OF GAS FOR VARIOUS
WELLS AND FACILITIES, HOEFS T-K (WOLFCAMP) AND
LOOKSI (BELL CANYON) FIELDS,
REEVES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on February 1, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that COG Operating LLC is hereby granted an exception to Statewide Rule 32, authorizing COG Operating LLC to flare casinghead gas from the following facilities in Reeves County, Texas:

1. Up to 108 thousand cubic feet (mcf) of gas per day from December 1, 2015, through December 1, 2016, from its Big Chief Battery 35 (Permit No. 18715);
2. Up to 338 mcf/d from December 1, 2015, through December 1, 2016, from its Big Chief Battery 148 (Permit No. 18714);
3. Up to 1,014 mcf/d from December 1, 2015, through December 1, 2016, from its Big Chief Battery 175 (Permit No. 18716);
4. Up to 747 mcf/d from December 1, 2015, through December 1, 2016, from its Big Chief Battery 176 (Permit No. 20118);
5. Up to 130 mcf/d from December 1, 2015, through December 1, 2016, from its Carl H 55 facility (Permit No. 19340);
6. Up to 245 mcf/d from December 1, 2015, through December 1, 2016, from

- its Hoefs Ranch State 1-26 facility (Permit No. 18709);
7. Up to 78 mcf/d from December 1, 2015, through December 1, 2016, from its Hoefs Ranch State 1-66 facility (Permit No. 18712);
 8. Up to 110 mcf/d from December 1, 2015, through December 1, 2016, from its Hoefs Ranch State 1-96 facility (Permit No. 18710);
 9. Up to 184 mcf/d from December 1, 2015, through December 1, 2016, from its John H 95 facility (Permit No. 18708);
 10. Up to 118 mcf/d from December 1, 2015, through December 1, 2016, from its Kristin T 65 facility (Permit No. 18713);
 11. Up to 290 mcf/d from December 1, 2015, through December 1, 2016, from its McCoy Remme Ranch 99-102 facility (Permit No. 18707);
 12. Up to 839 mcf/d from December 1, 2015, through December 1, 2016, from its Red Willow Battery 85 (Permit No. 18706); and
 13. Up to 648 mcf/d from December 1, 2015, through December 1, 2016, from its Red Willow A Battery 87 (Permit No. 19341).

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 23rd day of February, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated February 23, 2016)**