

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 01-0297972**

**IN THE BRISCO RANCH (EAGLE  
FORD) AND AMMANN (BUDA) FIELDS,  
ZAVALA COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF EXCO OPERATING CO., LP  
FOR AN EXCEPTION TO STATEWIDE RULE 32, JM HOLDSWORTH ZAV (18279)  
LEASE, WELL NO. A 1H, BRISCO RANCH (EAGLE FORD) FIELD, AND JMH ZAV  
(18370) LEASE, WELL NOS. 1HB AND 2HB,  
AMMANN (BUDA) FIELD,  
ZAVALA COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 27, 2015, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EXCO Operating Co., LP is hereby granted exceptions to Statewide Rule 32. EXCO Operating Co., LP is hereby authorized to flare gas as follows:

- For Flare Point 1 (Permit No. 21016), J & M Holdsworth Zav (18279) Lease, Well No. A 1H, Brisco Ranch (Eagle Ford) Field, and JMH Zav (18370) Lease, Well No. 1HB, Exco may flare 1,800 mcf gas per day from August 20, 2015, through October 23, 2015.
- For Flare Point 1 (Permit No. 21016), JMH Zav (18370) Lease, Well No. 1HB, Exco may flare 1,500 mcf gas per day from October 24, 2015, through August 19, 2017.
- For Flare Point No. 2 (Permit No. 25357) JMH Zav (18370) Lease, Well No. 1HB, Exco may flare 400 mcf gas per day from August 20, 2015, through August 19, 2017.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each well.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 23<sup>rd</sup> day of February, 2016.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master  
Order dated February 23, 2015)**