

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 7B-0297693**

**IN THE DOWNING
(MISSISSIPPIAN REEF) FIELD,
COMANCHE COUNTY, TEXAS**

**FINAL ORDER
ADOPTING PERMANENT FIELD RULES
FOR THE DOWNING (MISSISSIPPIAN REEF) FIELD
COMANCHE COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 6, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the following field rules shall be adopted for the Downing (Mississippian Reef) Field, Comanche County, Texas and set out in their entirety as follows:

RULE 1: The entire correlative interval from 2,750 feet to 2,800 feet as shown on Pioneer Energy Services' Dual Induction Focused Gamma Ray log of the W.G. Arnot Jr., Griffin Unit #1 Well, (API No. 42-093-31571), H&TC RR Co/LR Sechrist Survey, Sec-8, Blk-1, A-920, Comanche County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Downing (Mississippian Reef) Field.

RULE 2: No well for oil or gas shall hereafter be drilled nearer than **THREE HUNDRED THIRTY (330)** feet to any property line, lease line, or subdivision line, and no well shall be drilled nearer than **SIX HUNDRED SIXTY (660)** feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well, and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each drilling and proration unit in the field. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired,

application therefore shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

RULE 3: The acreage assigned to the individual oil well for the purpose of allocating allowable oil production thereto shall be known as a proration unit. The standard drilling and proration units are established hereby to be TWENTY (20) acres. No proration unit shall consist of more than TWENTY (20) acres except as hereinafter provided. The two farthestmost points in any proration unit shall not be in excess of ONE THOUSAND FIVE HUNDRED (1,500) feet removed from each other. Provided however that, in the case of a long and narrow lease or in cases where because of the shape of the lease such is necessary to permit the utilization of tolerance acreage, the Commission may after proper showing grant exceptions to limitation as to the shape of proration units as herein contained. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil or gas. No double assignment of acreage will be accepted.

If after the drilling of the last oil well on any lease and the assignment of acreage to each well thereon in accordance with the regulations of the Commission there remains an additional unassigned acreage of less than TWENTY (20) acres, then and in such event the remaining unassigned acreage up to and including a total of TEN (10) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage meet the limitations prescribed by the Commission.

Operators shall file with the Commission certified plats of their properties in said field, which plats shall set out distinctly all of those things pertinent to the determination of the acreage credit claimed for each well; provided that if the acreage assigned to any proration unit has been pooled, the operator shall furnish the Commission with such proof as it may require as evidence that interests in and under such proration unit have been so pooled.

RULE 4: The maximum daily oil allowable for a well in the subject field shall be determined by the 1965 Yardstick Allowable and the actual allowable for an individual well shall be based on the 100% acreage allocation formula.

Done this 8th day of March, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated March 8, 2016)**