

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL AND GAS DOCKET
NO. 01-0297972

IN THE BRISCOE RANCH
(EAGLEFORD) AND AMMANN (BUDA)
FIELDS, ZAVALA COUNTY, TEXAS

ORDER NUNC PRO TUNC

APPROVING THE APPLICATION OF EXCO OPERATING CO., LP
FOR AN EXCEPTION TO STATEWIDE RULE 32, J & M HOLDSWORTH ZAV (18279)
LEASE, WELL NO. A 1H, BRISCOE RANCH (EAGLEFORD) FIELD, AND JMH ZAV
(18370) LEASE, WELL NOS. 1HB AND 2HB,
AMMANN (BUDA) FIELD,
ZAVALA COUNTY, TEXAS

In conference at its office in Austin, Texas, the Railroad Commission of Texas took up for consideration its Final Order entered on February 23, 2016, the matter granting EXCO Operating Co., L. P. an exception to Statewide Rule 32 for the J & M Holdsworth Zav (18279) Lease, Well No. A 1H, Brisco Ranch (Eagleford) Field, and JMH Zav (18370) Lease, Well Nos. 1HB and 2HB, Ammann (Buda) Field, Zavala County, Texas. The Commission finds that, due to a typographical error, the Final Order entered February 23, 2106, 2015, incorrectly stated the field name and a well number.

Accordingly, it is **ORDERED** that the Final Oder in Docket No. 01-0297972 be, and the same is hereby, amended *nunc pro tunc* so that the order contains the correct field names and well numbers and the order now reads as follows:

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EXCO Operating Co., LP is hereby granted exceptions to Statewide Rule 32. EXCO Operating Co., LP is hereby authorized to flare gas as follows:

- For Flare Point 1 (Permit No. 21016), J & M Holdsworth Zav (18279) Lease, Well No. A 1H, Briscoe Ranch (Eagleford) Field, and JMH Zav (18370) Lease, Well No. 1HB, Exco may flare 1,800 mcf gas per day from August 20, 2015, through October 23, 2015.
- For Flare Point 1 (Permit No. 21016), JMH Zav (18370) Lease, Well No. 1HB, Ammann (Buda) Field, Exco may flare 1,500 mcf gas per day from October 24, 2015, through August 19, 2017.
- For Flare Point No. 2 (Permit No. 25357) JMH Zav (18370) Lease, Well No. 2HB, Ammann (Buda) Field, Exco may flare 400 mcf gas per day from August 20, 2015, through August 19, 2017.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for each well.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 29th day of March, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated March 29, 2015)**