

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 02-0299351**

**IN THE SUGARKANE (EAGLE FORD)
AND EAGLEVILLE (EAGLE FORD-2)
FIELDS, KARNES COUNTY, TEXAS**

**FINAL ORDER
GRANTING THE APPLICATION OF ENCANA OIL & GAS (USA) INC. TO CONSIDER
EXCEPTIONS TO STATEWIDE RULE 32 FOR SIX FLARE POINTS IN THE
SUGARKANE (EAGLE FORD) AND EAGLEVILLE (EAGLE FORD-2) FIELDS,
KARNES COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 13, 2016, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Encana Oil & Gas (USA) Inc., is hereby granted exceptions to Statewide Rule 32 for six flare points in the Sugarkane (Eagle Ford) and Eagleville (Eagle Ford-2) Fields in Karnes County, Texas. Attachment A identifies the six flare points and monthly flare volumes that Encana Oil & Gas (USA) Inc., is authorized to flare pursuant to this Final Order. This authority is granted for a period of two years, from January 31, 2016 through January 30, 2018.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is

overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

Done this 3rd day of May, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated May 3, 2016)**

**ATTACHMENT A
REQUESTED FLARE AUTHORITY**

Facility	Flare Permit No.	Surface Commingle Permit No.	Requested Monthly Flare Rate (MCF/mo.)	Requested Average Daily Flare Rate (MCF/day)
Dickson-Allen / Patsy Clark	24939	02-5465	45,000	1,500
Patton Trust-South	24937	02-5469	45,000	1,500
Gramm / Richter	24929	02-5470	36,000	1,200
Patton Trust-North	24934	02-5468	45,000	1,500
Love Crews Central	24933	02-5512	30,000	1,000
Red Crest Central	24936	02-5514	25,000	833