

**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman

RYAN SITTON.....Commissioner

CHRISTI CRADDICK..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
(REPORTED IN MCF)
YEAR 2015

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	82,256,637	33,427,875	48,651,214	13,719,741	422,709,252	28,552,546	0	8,002,543	11,326,389	9,089,481	657,735,678	471,360,466
FEBRUARY	77,072,552	20,586,216	44,919,747	12,357,845	367,949,703	25,586,204	0	1,142,295	8,470,561	4,840,945	562,926,068	412,869,450
MARCH	90,641,719	22,563,180	50,562,663	19,203,718	521,657,915	29,472,163	0	419,422	9,650,322	3,199,738	747,370,840	572,220,578
APRIL	77,263,917	20,327,141	43,546,966	13,564,799	516,411,140	27,895,929	0	7,896,348	10,658,523	7,217,890	724,782,653	559,958,106
MAY	83,651,256	22,398,245	49,571,883	19,675,184	452,529,947	28,140,173	0	69,628,231	10,754,078	3,398,240	739,747,237	502,101,830
JUNE	72,371,281	21,730,531	57,729,247	11,893,964	437,534,928	27,170,888	0	65,774,589	10,184,859	6,099,192	710,489,479	495,264,175
JULY	81,425,429	22,060,170	51,218,395	19,719,903	489,453,146	28,845,587	0	25,516,231	10,098,942	4,386,081	732,723,884	540,671,541
AUGUST	69,786,592	24,718,148	42,553,582	19,181,019	506,297,391	28,927,779	0	13,724,249	9,657,281	9,358,459	724,204,500	548,850,973
SEPTEMBER	67,373,857	21,111,750	39,516,643	13,949,324	491,955,174	28,376,625	0	18,389,886	8,112,074	8,789,164	697,574,497	531,471,817
OCTOBER	63,342,200	23,643,766	40,642,455	18,597,715	486,479,968	29,329,840	0	37,142,826	8,031,917	-603,626	706,607,061	527,122,423
NOVEMBER	71,758,439	25,924,652	38,342,266	18,044,386	431,313,849	28,121,639	0	42,457,219	6,934,880	10,401,758	673,299,088	469,656,115
DECEMBER	74,856,740	16,924,213	38,736,406	16,868,287	486,335,345	28,762,119	0	10,488,492	10,527,077	-7,232,769	676,265,910	525,071,751
TOTAL	911,800,619	275,415,887	545,991,467	196,775,885	5,610,627,758	339,181,492	0	300,582,331	114,406,903	58,944,553	8,353,726,895	6,156,619,225
PERCENT OF TOTAL	10.91	3.29	6.53	2.35	67.16	4.06	.00	3.59	1.36	.70		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 (REPORTED IN MCF)
 YEAR 2015

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	6,129	93,162	463,004,556	15,899,392	12,470,450	123,300	0	242,321,602	191,262,772	0	927,040
FEBRUARY	5,240	83,315	395,496,329	14,545,292	11,397,292	88,035	0	193,019,756	175,703,477	0	742,477
MARCH	6,650	99,043	543,926,601	16,293,376	12,087,175	116,878	0	319,776,132	194,337,612	0	1,315,428
APRIL	6,630	99,570	523,171,967	15,442,831	12,029,638	118,719	0	310,699,555	183,215,066	0	1,666,158
MAY	6,577	99,783	531,470,340	15,764,450	12,392,929	90,699	0	311,690,123	189,982,389	0	1,549,750
JUNE	6,510	99,718	507,474,867	14,467,117	12,200,344	43,431	0	297,361,314	182,033,925	0	1,368,736
JULY	6,508	99,042	520,760,449	14,435,099	12,783,782	42,913	0	303,766,660	187,856,346	0	1,875,649
AUGUST	6,475	98,487	512,512,789	13,888,900	12,536,637	52,206	0	299,163,164	185,198,600	0	1,673,282
SEPTEMBER	6,441	98,299	490,452,729	13,061,841	11,736,544	65,574	0	288,075,166	176,043,410	0	1,470,194
OCTOBER	6,407	98,462	498,560,885	13,375,527	12,046,639	58,755	0	292,451,445	179,163,554	0	1,464,965
NOVEMBER	6,341	98,566	477,907,053	12,719,434	11,458,322	54,160	0	279,459,079	172,654,494	0	1,561,564
DECEMBER	6,267	97,798	478,931,940	12,425,953	11,557,370	61,112	0	275,896,585	176,125,802	0	2,865,118
TOTAL			5,943,670,505	172,319,212	144,697,122	915,782	0	3,413,680,581	2,193,577,447	0	18,480,361

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2015

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	184,664	194,731,122	29,250,386	223,981,508	6,060,245	0				
	115,566,792	94,147,573	0	8,206,898						
FEBRUARY	163,662	167,429,739	24,836,180	192,265,919	5,737,468	0	89,919,868	90,057,665	0	6,550,918
MARCH	188,353	203,444,239	27,564,182	231,008,421	6,564,792	0	113,537,303	103,988,084	0	6,918,242
APRIL	188,369	201,610,686	27,026,738	228,637,424	6,608,402	0	112,128,754	102,610,184	0	7,290,084
MAY	188,491	208,276,897	25,747,680	234,024,577	6,714,944	0	112,613,879	106,850,883	0	7,844,871
JUNE	187,696	203,014,612	45,856,371	248,870,983	6,639,582	0	130,474,118	104,343,531	0	7,413,752
JULY	188,189	211,963,435	27,954,554	239,917,989	7,109,672	0	118,039,393	107,861,892	0	6,907,032
AUGUST	188,473	211,691,711	28,785,652	240,477,363	6,922,733	0	118,799,615	108,046,657	0	6,708,358
SEPTEMBER	188,936	207,121,768	28,895,964	236,017,732	6,940,666	0	115,953,399	107,267,366	0	5,856,301
OCTOBER	188,898	208,046,176	28,941,338	236,987,514	7,235,568	0	116,381,441	107,696,986	0	5,673,519
NOVEMBER	188,448	195,392,035	17,743,042	213,135,077	6,834,732	0	101,159,173	100,693,762	0	4,447,410
DECEMBER	187,854	197,333,970	14,900,955	212,234,925	6,973,236	0	97,201,477	101,746,074	0	6,314,138
TOTAL		2,410,056,390	327,503,042	2,737,559,432	80,342,040	0	1,341,775,212	1,235,310,657	0	80,131,523

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,293,759	35,603,024	37,896,783	2,122,603	31,249,564	33,372,167
DELIVERIES FROM GATH. SYSTEM (-)	4,983	8,799	13,782	621	5,631	6,252
UNACCOUNTED FOR GAS	1,027	2,337	3,364	-1,605	-15,877	-17,482
GAS TO PLANTS FOR PROCESSING	2,287,749	35,589,183	37,876,932	2,120,377	31,228,056	33,348,433
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			13,057
TOTAL GAS TO PLANTS FOR PROCESSING			37,876,932			33,361,490
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,225,519			1,056,208
ACID GAS H2S, CO2, H2O			550,557			405,610
PLANT, LEASE, & SYSTEM USE	0	382	2,425,912	0	439	1,949,378
GAS LIFT	1,065	0	1,065	621	0	621
REPRESS & PRESS MAINT	0	0	2,601,892	0	0	2,300,036
CYCLED	0	0	28,552,546	0	0	25,586,204
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,918	0	208,095	0	159	196,185
TO TRANSMISSION LINES	0	0	2,182,639	0	0	1,729,374
VENTED OR FLARED	0	8,417	382,926	0	5,033	37,109
METER DIFFERENCE			-254,219			100,765
TOTAL GAS DISPOSITION	4,983	8,799	37,876,932	621	5,631	33,361,490
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	7,505			11,623		
GASOLINE	117,626			157,897		
BUTANES - PROPANES	581,433			897,209		
ETHANE	521,926			742,244		
OTHER PRODUCTS	627,919			545,492		
TOTAL PLANT PRODUCTION	1,856,409			2,354,465		
SULFUR PRODUCTION (LONG TONS)	129			177		
CO2 PRODUCTION (MCF)	2,601,892			2,300,036		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,291,445	44,956,980	48,248,425	1,817,070	34,309,088	36,126,158
DELIVERIES FROM GATH. SYSTEM (-)	1,387	4,771	6,158	2,437	3,530	5,967
UNACCOUNTED FOR GAS	-3,091	10,210	7,119	-1,654	15,951	14,297
GAS TO PLANTS FOR PROCESSING	3,286,967	44,962,419	48,249,386	1,812,979	34,321,509	36,134,488
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			48,249,386			36,134,488
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,647,571			1,156,686
ACID GAS H2S, CO2, H2O			497,190			438,377
PLANT, LEASE, & SYSTEM USE	0	399	2,607,718	0	390	2,257,808
GAS LIFT	324	0	324	209	0	209
REPRESS & PRESS MAINT	0	0	8,555,337	0	0	2,494,024
CYCLED	0	0	29,472,163	0	0	27,895,929
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,063	0	1,705,315	2,228	0	193,775
TO TRANSMISSION LINES	0	0	3,218,508	0	0	1,347,957
VENTED OR FLARED	0	4,372	215,618	0	3,140	49,258
METER DIFFERENCE			329,642			300,466
TOTAL GAS DISPOSITION	1,387	4,771	48,249,386	2,437	3,530	36,134,489
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	43,220			15,999		
GASOLINE	417,011			263,771		
BUTANES - PROPANES	2,674,322			1,604,701		
ETHANE	2,487,261			920,949		
OTHER PRODUCTS	689,483			688,579		
TOTAL PLANT PRODUCTION	6,311,297			3,493,999		
SULFUR PRODUCTION (LONG TONS)	474			192		
CO2 PRODUCTION (MCF)	8,555,337			2,494,024		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,203,892	44,069,848	45,273,740	2,656,927	33,092,234	35,749,161
DELIVERIES FROM GATH. SYSTEM (-)	207	89,011	89,218	1,085	68,475	69,560
UNACCOUNTED FOR GAS	2,810	18,635	21,445	-1,458	4,721	3,263
GAS TO PLANTS FOR PROCESSING	1,206,495	43,999,472	45,205,967	2,654,384	33,028,480	35,682,864
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,682			14,106
TOTAL GAS TO PLANTS FOR PROCESSING			45,219,649			35,696,970
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,436,774			1,181,427
ACID GAS H2S,CO2,H2O			497,986			445,638
PLANT, LEASE, & SYSTEM USE	0	282	2,631,717	0	175	2,197,951
GAS LIFT	207	0	207	1,085	0	1,085
REPRESS & PRESS MAINT	0	0	8,749,569	0	0	2,405,701
CYCLED	0	0	28,140,173	0	0	27,170,888
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	85,458	1,804,853	0	60,477	251,018
TO TRANSMISSION LINES	0	0	1,340,658	0	0	2,071,028
VENTED OR FLARED	0	3,271	128,638	0	7,823	22,521
METER DIFFERENCE			489,073			-48,089
TOTAL GAS DISPOSITION	207	89,011	45,219,648	1,085	68,475	35,699,168
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	45,448			14,662		
GASOLINE	244,239			58,706		
BUTANES - PROPANES	1,267,235			229,408		
ETHANE	628,184			127,863		
OTHER PRODUCTS	691,123			645,362		
TOTAL PLANT PRODUCTION	2,876,229			1,076,001		
SULFUR PRODUCTION (LONG TONS)	466			203		
CO2 PRODUCTION (MCF)	8,749,569			2,405,701		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,283,803	44,356,853	46,640,656	2,523,290	44,481,282	47,004,572
DELIVERIES FROM GATH. SYSTEM (-)	1,508	22,974	24,482	0	59,598	59,598
UNACCOUNTED FOR GAS	-12,094	-4,123	-16,217	-12,035	22,730	10,695
GAS TO PLANTS FOR PROCESSING	2,270,201	44,329,756	46,599,957	2,511,255	44,444,414	46,955,669
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,563			97,314
TOTAL GAS TO PLANTS FOR PROCESSING			46,614,520			47,052,983
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,569,367			1,611,136
ACID GAS H2S,CO2,H2O			565,881			531,956
PLANT, LEASE, & SYSTEM USE	0	0	2,660,653	0	104	2,583,170
GAS LIFT	1,508	0	1,508	0	0	0
REPRESS & PRESS MAINT	0	0	8,668,118	0	0	8,661,660
CYCLED	0	0	28,845,587	0	0	28,927,779
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	21,467	1,743,683	0	56,164	1,778,358
TO TRANSMISSION LINES	0	0	2,111,967	0	0	2,342,373
VENTED OR FLARED	0	1,507	141,649	0	3,330	183,743
METER DIFFERENCE			306,106			432,808
TOTAL GAS DISPOSITION	1,508	22,974	46,614,519	0	59,598	47,052,983
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	50,732			47,549		
GASOLINE	479,547			617,113		
BUTANES - PROPANES	1,868,479			2,574,818		
ETHANE	1,260,246			1,806,375		
OTHER PRODUCTS	653,898			692,104		
TOTAL PLANT PRODUCTION	4,312,902			5,737,959		
SULFUR PRODUCTION (LONG TONS)	486			485		
CO2 PRODUCTION (MCF)	8,668,118			8,661,660		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,497,498	43,490,097	45,987,595	2,024,333	45,073,651	47,097,984
DELIVERIES FROM GATH. SYSTEM (-)	0	24,852	24,852	0	10,874	10,874
UNACCOUNTED FOR GAS	602	16,347	16,949	1,126	16,138	17,264
GAS TO PLANTS FOR PROCESSING	2,498,100	43,481,592	45,979,692	2,025,459	45,078,915	47,104,374
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,478			14,820
TOTAL GAS TO PLANTS FOR PROCESSING			45,993,170			47,119,194
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,562,791			1,512,108
ACID GAS H2S,CO2,H2O			534,539			502,062
PLANT, LEASE, & SYSTEM USE	0	0	2,592,113	0	209	2,750,506
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,509,248	0	0	8,825,249
CYCLED	0	0	28,376,625	0	0	29,329,840
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	24,305	1,603,615	0	7,672	1,787,994
TO TRANSMISSION LINES	0	0	2,329,657	0	0	1,774,283
VENTED OR FLARED	0	547	101,774	0	2,993	96,058
METER DIFFERENCE			381,760			541,093
TOTAL GAS DISPOSITION	0	24,852	45,992,122	0	10,874	47,119,193
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	40,969			25,814		
GASOLINE	517,712			253,418		
BUTANES - PROPANES	2,206,380			1,003,171		
ETHANE	1,603,553			738,504		
OTHER PRODUCTS	665,376			678,891		
TOTAL PLANT PRODUCTION	5,033,990			2,699,798		
SULFUR PRODUCTION (LONG TONS)	515			535		
CO2 PRODUCTION (MCF)	11,305,510			8,825,249		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,367,538	43,361,824	45,729,362	2,087,601	44,175,895	46,263,496
DELIVERIES FROM GATH. SYSTEM (-)	0	21,748	21,748	0	1,097	1,097
UNACCOUNTED FOR GAS	-945	17,575	16,630	0	18,425	18,425
GAS TO PLANTS FOR PROCESSING	2,366,593	43,357,651	45,724,244	2,087,601	44,193,223	46,280,824
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,198			0
TOTAL GAS TO PLANTS FOR PROCESSING			45,738,442			46,280,824
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,511,697			1,526,899
ACID GAS H2S,CO2,H2O			489,677			481,842
PLANT, LEASE, & SYSTEM USE	0	0	2,694,421	0	0	2,716,896
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,541,395	0	0	8,742,232
CYCLED	0	0	28,121,639	0	0	28,762,119
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	21,286	1,818,640	0	0	1,542,892
TO TRANSMISSION LINES	0	0	2,341,748	0	0	2,126,212
VENTED OR FLARED	0	462	223,481	0	1,097	379,238
METER DIFFERENCE			-4,256			2,493
TOTAL GAS DISPOSITION	0	21,748	45,738,442	0	1,097	46,280,823
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	30,076			31,544		
GASOLINE	393,706			304,626		
BUTANES - PROPANES	2,051,246			1,791,334		
ETHANE	1,625,240			1,484,143		
OTHER PRODUCTS	677,906			688,138		
TOTAL PLANT PRODUCTION	4,778,174			4,299,785		
SULFUR PRODUCTION (LONG TONS)	562			482		
CO2 PRODUCTION (MCF)	8,541,395			8,742,232		

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	27,169,759	488,220,340	515,390,099
DELIVERIES FROM GATH. SYSTEM (-)	12,228	321,360	333,588
UNACCOUNTED FOR GAS	-27,317	123,069	95,752
GAS TO PLANTS FOR PROCESSING	27,128,160	488,014,670	515,142,830
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			195,218
TOTAL GAS TO PLANTS FOR PROCESSING			515,338,048
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,998,183
ACID GAS H2S,CO2,H2O			5,941,315
PLANT, LEASE, & SYSTEM USE	0	2,380	30,068,243
GAS LIFT	5,019	0	5,019
REPRESS & PRESS MAINT	0	0	79,054,461
CYCLED	0	0	339,181,492
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,209	276,988	14,634,423
TO TRANSMISSION LINES	0	0	24,916,404
VENTED OR FLARED	0	41,992	1,962,013
METER DIFFERENCE			2,577,642
TOTAL GAS DISPOSITION	12,228	321,360	515,339,195
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	365,141		
GASOLINE	3,825,372		
BUTANES - PROPANES	18,749,736		
ETHANE	13,946,488		
OTHER PRODUCTS	7,944,271		
TOTAL PLANT PRODUCTION	44,831,008		
SULFUR PRODUCTION (LONG TONS)	4,706		
CO2 PRODUCTION (MCF)	81,850,723		

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	233,594,976	78,034,553	311,629,529	236,758,855	83,803,755	320,562,610
DELIVERIES FROM GATH. SYSTEM (-)	26,332,201	9,409,739	35,741,940	27,110,919	10,066,735	37,177,654
UNACCOUNTED FOR GAS	4,606,650	3,295,533	7,902,183	3,229,093	3,882,111	7,111,204
GAS TO PLANTS FOR PROCESSING	210,835,175	72,517,298	283,352,473	208,497,974	71,763,421	280,261,395
REFINERY AND STORAGE VAPORS			338,199			303,797
OTHER SOURCES			104,980,977			100,483,641
TOTAL GAS TO PLANTS FOR PROCESSING			388,671,649			381,048,833
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,965,579			47,831,082
ACID GAS H2S,CO2,H2O			32,032,194			19,368,281
PLANT, LEASE, & SYSTEM USE	1,186,204	596,413	16,250,646	910,852	675,083	15,454,344
GAS LIFT	1,462,021	1,520,977	1,386,256	1,270,474	1,228,686	1,328,149
REPRESS & PRESS MAINT	0	0	9,508,221	0	0	8,636,334
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,436,346	0	0	1,239,128
TO OTHER PLANTS	4,368,544	6,715,291	17,409,626	6,840,215	7,427,801	16,968,404
TO TRANSMISSION LINES	19,245,561	105,712	276,202,891	17,868,831	100,040	267,243,596
VENTED OR FLARED	7,488	438,234	975,508	3,586	145,929	711,373
METER DIFFERENCE			11,491,290			6,415,041
TOTAL GAS DISPOSITION	26,269,818	9,376,627	415,658,557	26,893,958	9,577,539	385,195,732
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	780,921			793,939	OKLAHOMA	1,211,215
GASOLINE	3,046,197			3,122,483	NEW MEXICO	5,368,885
BUTANES - PROPANES	14,192,310			14,452,882	LOUISIANA	368,130
ETHANE	12,752,994			12,677,133		
OTHER PRODUCTS	2,894,446			2,579,179		
TOTAL PLANT PRODUCTION	33,666,868			33,625,616	TOTAL	6,948,230
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,419			8,893		
CO2 PRODUCTION (MCF)	8,678,593			9,160,890		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2015
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	254,783,054	90,021,751	344,804,805	243,357,364	84,539,940	327,897,304
DELIVERIES FROM GATH. SYSTEM (-)	32,014,951	10,529,770	42,544,721	29,958,583	17,772,603	47,731,186
UNACCOUNTED FOR GAS	6,171,918	-202,850	5,969,068	2,987,921	108,466	3,096,387
GAS TO PLANTS FOR PROCESSING	230,387,873	77,237,292	307,625,165	215,632,981	64,208,418	279,841,399
REFINERY AND STORAGE VAPORS			2,843,560			3,013,019
OTHER SOURCES			132,703,806			126,819,121
TOTAL GAS TO PLANTS FOR PROCESSING			443,172,531			409,673,539
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			57,252,240			52,588,261
ACID GAS H2S, CO2, H2O			21,224,595			19,257,746
PLANT, LEASE, & SYSTEM USE	1,225,746	868,968	17,692,943	1,153,278	917,208	14,442,743
GAS LIFT	1,512,245	1,332,661	1,451,350	1,399,191	1,285,103	1,408,010
REPRESS & PRESS MAINT	0	0	9,008,158	0	0	9,490,523
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,398,207	0	0	1,170,502
TO OTHER PLANTS	10,543,933	7,564,871	18,798,085	10,660,784	14,245,165	18,693,299
TO TRANSMISSION LINES	18,487,802	202,107	313,234,135	16,759,196	105,718	291,626,768
VENTED OR FLARED	2,105	41,281	725,721	3,543	767,651	760,997
METER DIFFERENCE			4,483,687			6,787,162
TOTAL GAS DISPOSITION	31,771,831	10,009,888	445,269,121	29,975,992	17,320,845	416,226,011
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	998,580	OKLAHOMA	1,287,375	919,620	OKLAHOMA	1,294,724
GASOLINE	4,182,580	NEW MEXICO	6,108,347	3,665,729	NEW MEXICO	6,654,847
BUTANES - PROPANES	17,353,223	LOUISIANA	417,689	16,466,620	LOUISIANA	359,687
ETHANE	15,262,274			14,612,995		
OTHER PRODUCTS	2,792,834			1,946,059		
TOTAL PLANT PRODUCTION	40,589,491	TOTAL	7,813,411	37,611,023	TOTAL	8,309,258
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,522			7,586		
CO2 PRODUCTION (MCF)	9,803,453			6,556,897		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2015
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	247,891,961	136,247,896	384,139,857	224,386,410	86,027,852	310,414,262
DELIVERIES FROM GATH. SYSTEM (-)	32,011,576	20,790,419	52,801,995	31,706,790	14,666,331	46,373,121
UNACCOUNTED FOR GAS	3,644,845	-42,653,530	-39,008,685	2,211,012	-1,696,101	514,911
GAS TO PLANTS FOR PROCESSING	220,905,901	72,953,757	293,859,658	194,333,482	69,640,702	263,974,184
REFINERY AND STORAGE VAPORS			3,403,316			293,856
OTHER SOURCES			126,370,689			114,396,161
TOTAL GAS TO PLANTS FOR PROCESSING			423,633,663			378,664,201
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			54,979,850			45,116,087
ACID GAS H2S, CO2, H2O			21,225,082			20,696,684
PLANT, LEASE, & SYSTEM USE	1,212,331	1,195,569	15,378,374	1,205,826	1,050,000	13,581,238
GAS LIFT	1,275,946	1,453,576	1,454,436	1,160,359	1,152,348	1,352,388
REPRESS & PRESS MAINT	0	0	9,277,816	0	0	8,155,489
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	907,760	0	0	1,494,571
TO OTHER PLANTS	10,705,381	17,487,165	19,699,031	10,357,533	11,512,661	18,820,313
TO TRANSMISSION LINES	18,699,401	222,253	300,405,283	18,951,551	246,544	265,652,711
VENTED OR FLARED	1,962	159,152	709,042	3,706	284,198	723,412
METER DIFFERENCE			5,532,863			5,678,571
TOTAL GAS DISPOSITION	31,895,021	20,517,715	429,569,537	31,678,975	14,245,751	381,271,464
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	941,497	OKLAHOMA	1,276,681	795,237	OKLAHOMA	1,236,851
GASOLINE	4,002,341	NEW MEXICO	6,754,314	3,925,626	NEW MEXICO	7,046,145
BUTANES - PROPANES	17,849,409	LOUISIANA	413,672	15,272,143	LOUISIANA	359,397
ETHANE	14,384,972			11,745,102		
OTHER PRODUCTS	2,059,781			1,576,742		
TOTAL PLANT PRODUCTION	39,238,000	TOTAL	8,444,667	33,314,850	TOTAL	8,642,393
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,015			9,092		
CO2 PRODUCTION (MCF)	8,446,889			7,871,769		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2015
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	233,702,107	84,753,952	318,456,059	205,291,910	87,303,890	292,595,800
DELIVERIES FROM GATH. SYSTEM (-)	32,758,654	12,904,058	45,662,712	32,859,875	12,181,970	45,041,845
UNACCOUNTED FOR GAS	-2,272,998	-1,190,863	-3,463,861	3,622,822	179,294	3,802,116
GAS TO PLANTS FOR PROCESSING	201,999,768	71,078,063	273,077,831	178,269,783	74,566,407	252,836,190
REFINERY AND STORAGE VAPORS			13,477			3,607,612
OTHER SOURCES			120,820,834			120,897,315
TOTAL GAS TO PLANTS FOR PROCESSING			393,912,142			377,341,117
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,232,934			48,960,582
ACID GAS H2S, CO2, H2O			20,774,168			23,429,269
PLANT, LEASE, & SYSTEM USE	3,482,270	1,017,335	13,912,784	1,174,516	1,031,956	13,235,053
GAS LIFT	1,330,048	1,107,552	1,363,947	1,313,310	996,837	1,340,882
REPRESS & PRESS MAINT	0	0	9,455,575	0	0	8,884,616
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,579,247	0	0	1,602,119
TO OTHER PLANTS	7,747,883	10,363,218	17,167,035	9,692,724	9,440,968	13,707,762
TO TRANSMISSION LINES	20,192,859	271,142	275,568,617	20,815,700	240,090	261,745,061
VENTED OR FLARED	6,917	144,182	660,716	2,637	122,737	891,962
METER DIFFERENCE			7,275,297			8,605,981
TOTAL GAS DISPOSITION	32,759,977	12,903,429	396,990,320	32,998,887	11,832,588	382,403,287
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	994,552	OKLAHOMA	24,009	904,076	OKLAHOMA	1,236,930
GASOLINE	4,324,233	LOUISIANA	364,714	4,122,691	LOUISIANA	187,277
BUTANES - PROPANES	16,637,082			15,660,113		
ETHANE	12,326,101			12,973,985		
OTHER PRODUCTS	1,881,252			2,209,619		
TOTAL PLANT PRODUCTION	36,163,220	TOTAL	388,723	35,870,484	TOTAL	1,424,207
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,248			9,207		
CO2 PRODUCTION (MCF)	7,644,402			10,511,979		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2015
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	153,208,725	63,630,272	216,838,997	166,841,758	69,557,620	236,399,378
DELIVERIES FROM GATH. SYSTEM (-)	28,443,520	6,688,669	35,132,189	8,598,845	7,047,629	15,646,474
UNACCOUNTED FOR GAS	-2,104,985	-44,061	-2,149,046	-2,136,367	-99,150	-2,235,517
GAS TO PLANTS FOR PROCESSING	137,649,333	61,774,694	199,424,027	159,833,603	63,147,953	222,981,556
REFINERY AND STORAGE VAPORS			12,597			3,399,053
OTHER SOURCES			110,139,051			109,357,367
TOTAL GAS TO PLANTS FOR PROCESSING			309,575,675			335,737,976
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,683,677			41,322,412
ACID GAS H2S, CO2, H2O			19,883,395			22,487,907
PLANT, LEASE, & SYSTEM USE	931,895	597,737	10,552,737	807,113	590,069	11,308,084
GAS LIFT	86,864	949,188	963,661	121,161	986,483	1,371,132
REPRESS & PRESS MAINT	0	0	5,440,065	0	0	8,314,786
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,520,629	0	0	0
TO OTHER PLANTS	8,581,483	4,740,740	10,713,335	5,647,622	4,971,789	10,906,155
TO TRANSMISSION LINES	18,964,772	187,018	210,500,717	2,154,701	186,029	235,444,305
VENTED OR FLARED	2,219	90,272	546,697	2,819	80,191	593,093
METER DIFFERENCE			8,029,380			-1,514,394
TOTAL GAS DISPOSITION	28,567,233	6,564,955	309,834,293	8,733,416	6,814,561	330,233,480
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	689,566	OKLAHOMA	23,379	769,406	NEW MEXICO	946,685
GASOLINE	3,270,905	NEW MEXICO	915,382	3,071,691	LOUISIANA	145,665
BUTANES - PROPANES	12,573,916	LOUISIANA	348,090	12,755,185		
ETHANE	10,551,128			10,935,355		
OTHER PRODUCTS	2,946,026			3,045,055		
TOTAL PLANT PRODUCTION	30,031,541	TOTAL	1,286,851	30,576,692	TOTAL	1,092,350
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,835			3,234		
CO2 PRODUCTION (MCF)	8,651,763			10,527,309		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2015
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	192,095,804	71,819,823	263,915,627	199,144,537	58,921,616	258,066,153
DELIVERIES FROM GATH. SYSTEM (-)	28,230,633	9,905,468	38,136,101	28,462,065	10,807,141	39,269,206
UNACCOUNTED FOR GAS	5,140,742	1,859,004	6,999,746	2,653,704	2,532,651	5,186,355
GAS TO PLANTS FOR PROCESSING	171,806,120	64,801,814	236,607,934	188,574,416	50,815,463	239,389,879
REFINERY AND STORAGE VAPORS			3,743,530			301,570
OTHER SOURCES			114,064,898			116,622,776
TOTAL GAS TO PLANTS FOR PROCESSING			354,416,362			356,314,225
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			50,590,207			51,772,711
ACID GAS H2S,CO2,H2O			24,731,796			15,717,288
PLANT, LEASE, & SYSTEM USE	1,064,264	734,249	11,828,513	1,018,810	1,314,268	11,697,428
GAS LIFT	159,343	800,975	1,450,596	1,267,562	780,986	933,783
REPRESS & PRESS MAINT	0	0	9,502,991	0	0	8,113,961
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	8,964,554	8,005,538	14,232,023	9,873,936	8,328,975	16,730,608
TO TRANSMISSION LINES	18,163,628	176,112	241,107,925	17,758,621	151,416	253,495,521
VENTED OR FLARED	2,154	56,243	542,064	2,076	109,396	689,589
METER DIFFERENCE			10,217,376			-7,371,449
TOTAL GAS DISPOSITION	28,353,943	9,773,117	364,203,491	29,921,005	10,685,041	351,779,440
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	694,254	OKLAHOMA	1,223,090	692,077	OKLAHOMA	18,661
GASOLINE	3,243,723	NEW MEXICO	1,010,418	3,276,004	NEW MEXICO	6,089,090
BUTANES - PROPANES	13,343,989	LOUISIANA	136,819	14,415,999	LOUISIANA	151,654
ETHANE	11,575,811			13,584,136		
OTHER PRODUCTS	3,064,043			1,866,725		
TOTAL PLANT PRODUCTION	31,921,820	TOTAL	2,370,327	33,834,941	TOTAL	6,259,405
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,573			1,925		
CO2 PRODUCTION (MCF)	12,367,873			12,574,238		

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2015
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,591,057,461	994,662,920	3,585,720,381
DELIVERIES FROM GATH. SYSTEM (-)	338,488,612	142,770,532	481,259,144
UNACCOUNTED FOR GAS	27,754,357	-34,029,496	-6,275,139
GAS TO PLANTS FOR PROCESSING	2,318,726,409	814,505,282	3,133,231,691
REFINERY AND STORAGE VAPORS			21,273,586
OTHER SOURCES			1,397,656,636
TOTAL GAS TO PLANTS FOR PROCESSING			4,552,161,913
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			590,295,622
ACID GAS H2S, CO2, H2O			260,828,405
PLANT, LEASE, & SYSTEM USE	15,373,105	10,588,855	165,334,887
GAS LIFT	12,358,524	13,595,372	15,804,590
REPRESS & PRESS MAINT	0	0	103,788,535
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	12,348,509
TOTAL OTHER PLANTS	103,984,592	110,804,182	193,845,676
TO TRANSMISSION LINES	208,062,623	2,194,181	3,192,227,530
VENTED OR FLARED	41,212	2,439,466	8,530,174
METER DIFFERENCE			65,630,805
TOTAL GAS DISPOSITION	339,820,056	139,622,056	4,608,634,733
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	9,973,725	OKLAHOMA	8,832,915
GASOLINE	43,254,203	NEW MEXICO	40,894,113
BUTANES - PROPANES	180,972,871	LOUISIANA	3,252,794
ETHANE	153,381,986		
OTHER PRODUCTS	28,861,761		
TOTAL PLANT PRODUCTION	416,444,546	TOTAL	52,979,822
SULFUR PRODUCTION (LONG TONS)	74,549		
CO2 PRODUCTION (MCF)	112,796,055		

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	77,859,967	76,507,596	154,367,563	70,198,533	69,909,761	140,108,294
DELIVERIES FROM GATH. SYSTEM (-)	19,398,468	6,818,006	26,216,474	17,376,796	6,093,734	23,470,530
UNACCOUNTED FOR GAS	3,425,863	20,383	3,446,246	961,281	-365,656	595,625
GAS TO PLANTS FOR PROCESSING	56,950,402	68,942,804	125,893,206	53,418,117	63,619,663	117,037,780
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			19,876,351			13,390,123
TOTAL GAS TO PLANTS FOR PROCESSING			145,769,557			130,427,903
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,166,147			13,639,970
ACID GAS H2S,CO2,H2O			845,124			812,325
PLANT, LEASE, & SYSTEM USE	734,614	668,240	8,258,108	637,844	557,744	7,599,303
GAS LIFT	113,250	1,986,169	22,656,283	120,351	1,770,864	19,028,379
REPRESS & PRESS MAINT	0	602,386	1,007,242	0	390,126	1,031,349
CYCLED	0	0	3,058	0	0	3,431
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,142,694	3,560,905	41,020,885	2,923,363	3,368,510	38,460,512
TO TRANSMISSION LINES	15,438,219	313	100,739,755	13,368,778	0	85,840,408
VENTED OR FLARED	3,372	14,490	362,016	3,576	16,478	254,082
METER DIFFERENCE			-2,147,590			-1,674,861
TOTAL GAS DISPOSITION	19,432,149	6,832,503	188,911,028	17,053,912	6,103,722	164,994,898
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,076,562			1,065,478	OKLAHOMA	13,039
GASOLINE	0			153		
BUTANES - PROPANES	0			350		
ETHANE	0			57		
OTHER PRODUCTS	4,912,598			3,830,495		
TOTAL PLANT PRODUCTION	5,989,160			4,896,533	TOTAL	13,039
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,535			1,783		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	75,068,650	80,549,407	155,618,057	65,828,746	58,490,084	124,318,830
DELIVERIES FROM GATH. SYSTEM (-)	18,685,263	7,148,692	25,833,955	15,372,277	3,026,810	18,399,087
UNACCOUNTED FOR GAS	3,722,552	293,007	4,015,559	1,016,126	259,030	1,275,156
GAS TO PLANTS FOR PROCESSING	54,682,038	73,452,382	128,134,420	51,423,159	55,722,815	107,145,974
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,765,497			8,996,750
TOTAL GAS TO PLANTS FOR PROCESSING			141,899,917			116,142,724
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,448,532			8,076,139
ACID GAS H2S, CO2, H2O			841,395			631,018
PLANT, LEASE, & SYSTEM USE	718,759	832,891	7,963,272	661,343	474,494	5,001,662
GAS LIFT	129,484	1,994,969	21,025,947	112,055	2,026,376	20,676,866
REPRESS & PRESS MAINT	0	565,533	1,074,690	0	526,049	1,054,203
CYCLED	0	0	0	0	0	3,908
UNDERGROUND STORAGE	0	0	8,667	0	0	0
TO OTHER PLANTS	3,211,115	3,733,935	41,279,827	920,562	1,592	39,563,535
TO TRANSMISSION LINES	14,617,493	605	93,309,219	13,653,089	511	77,441,982
VENTED OR FLARED	1,519	20,909	405,127	2,342	4,459	110,891
METER DIFFERENCE			-1,613,591			130,262
TOTAL GAS DISPOSITION	18,678,370	7,148,842	179,743,085	15,349,391	3,033,481	152,690,466
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,070,198	OKLAHOMA	14,058	1,024,284	OKLAHOMA	13,432
GASOLINE	2,152			2,289		
BUTANES - PROPANES	2,837			4,703		
ETHANE	441			522		
OTHER PRODUCTS	4,097,040			4,359,389		
TOTAL PLANT PRODUCTION	5,172,668	TOTAL	14,058	5,391,187	TOTAL	13,432
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,805			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,355,501	74,670,969	145,026,470	60,727,027	96,394,025	157,121,052
DELIVERIES FROM GATH. SYSTEM (-)	16,061,686	1,641,442	17,703,128	13,097,633	6,858,516	19,956,149
UNACCOUNTED FOR GAS	1,142,545	-98,568	1,043,977	170,161	365,545	535,706
GAS TO PLANTS FOR PROCESSING	55,602,293	73,575,661	129,177,954	48,177,396	89,302,497	137,479,893
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			8,910,940			11,156,021
TOTAL GAS TO PLANTS FOR PROCESSING			138,088,894			148,635,914
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,470,182			11,606,650
ACID GAS H2S,CO2,H2O			675,177			588,209
PLANT, LEASE, & SYSTEM USE	636,908	820,503	8,588,326	615,418	509,996	19,728,717
GAS LIFT	132,477	20,778	21,319,354	127,545	1,783,508	40,234,622
REPRESS & PRESS MAINT	0	707,014	940,785	0	308,341	1,024,433
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	7,302	0	0	4,873
TO OTHER PLANTS	935,509	87,829	42,750,644	1,614,585	4,220,356	39,318,881
TO TRANSMISSION LINES	14,352,496	546	92,781,123	10,740,080	274	70,563,737
VENTED OR FLARED	4,295	4,923	348,174	5	3,499	357,207
METER DIFFERENCE			-2,623,696			468,710
TOTAL GAS DISPOSITION	16,061,685	1,641,593	176,257,371	13,097,633	6,825,974	183,896,039
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,011,131	OKLAHOMA	12,869	872,808	OKLAHOMA	12,732
GASOLINE	3,111			3,115		
BUTANES - PROPANES	6,804			6,643		
ETHANE	724			829		
OTHER PRODUCTS	4,724,138			4,435,719		
TOTAL PLANT PRODUCTION	5,745,908	TOTAL	12,869	5,319,114	TOTAL	12,732
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0			7		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	63,694,283	82,650,843	146,345,126	55,986,303	53,457,423	109,443,726
DELIVERIES FROM GATH. SYSTEM (-)	12,117,887	7,410,396	19,528,283	10,293,337	3,076,083	13,369,420
UNACCOUNTED FOR GAS	833,255	843,498	1,676,753	2,648,784	1,810,652	4,459,436
GAS TO PLANTS FOR PROCESSING	52,133,358	75,089,537	127,222,895	42,963,349	52,191,533	95,154,882
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			10,433,338			6,408,463
TOTAL GAS TO PLANTS FOR PROCESSING			137,656,233			101,563,345
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,188,029			5,325,974
ACID GAS H2S,CO2,H2O			720,121			756,923
PLANT, LEASE, & SYSTEM USE	653,310	779,379	8,819,210	548,931	297,613	4,222,869
GAS LIFT	26,406	1,661,701	22,418,971	30,888	1,520,373	23,531,156
REPRESS & PRESS MAINT	0	743,476	852,734	0	634,941	999,802
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	3,432	0	0	3,130
TO OTHER PLANTS	2,147,894	4,209,121	39,799,748	1,344,816	625,801	37,866,947
TO TRANSMISSION LINES	9,287,693	0	91,812,663	8,365,060	173	57,108,210
VENTED OR FLARED	2,585	16,720	341,985	3,642	1,715	65,875
METER DIFFERENCE			-3,195,322			319,670
TOTAL GAS DISPOSITION	12,117,888	7,410,397	177,761,571	10,293,337	3,080,616	130,200,556
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	958,918	OKLAHOMA	12,650	795,611	OKLAHOMA	13,017
GASOLINE	4,481			3,842		
BUTANES - PROPANES	9,352			8,032		
ETHANE	1,305			982		
OTHER PRODUCTS	4,931,377			3,051,561		
TOTAL PLANT PRODUCTION	5,905,433	TOTAL	12,650	3,860,028	TOTAL	13,017
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,285,009	60,950,587	120,235,596	43,362,474	59,063,420	102,425,894
DELIVERIES FROM GATH. SYSTEM (-)	11,468,300	4,566,584	16,034,884	10,202,759	1,088,074	11,290,833
UNACCOUNTED FOR GAS	505,347	1,031,091	1,536,438	1,146,426	402,679	1,549,105
GAS TO PLANTS FOR PROCESSING	48,649,629	56,037,623	104,687,252	33,656,200	58,378,033	92,034,233
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			9,596,505			5,937,174
TOTAL GAS TO PLANTS FOR PROCESSING			114,283,757			97,971,407
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,065,548			7,132,153
ACID GAS H2S,CO2,H2O			693,816			653,797
PLANT, LEASE, & SYSTEM USE	591,515	446,030	5,127,406	449,073	440,490	5,014,704
GAS LIFT	41,126	0	26,789,551	42,200	0	26,361,607
REPRESS & PRESS MAINT	0	0	11	0	622,214	835,466
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	5,032	0	0	4,161
TO OTHER PLANTS	2,018,818	4,092,198	37,085,874	794,483	2,481	27,388,612
TO TRANSMISSION LINES	8,815,780	26,037	66,957,975	8,895,079	326	61,145,283
VENTED OR FLARED	1,061	2,319	40,690	123	761	117,395
METER DIFFERENCE			378,024			369,675
TOTAL GAS DISPOSITION	11,468,300	4,566,584	148,143,927	10,180,958	1,066,272	129,022,853
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
		STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	748,926	OKLAHOMA	12,721	3,571,565	OKLAHOMA	12,875
GASOLINE	353			0		
BUTANES - PROPANES	714			0		
ETHANE	108			13		
OTHER PRODUCTS	4,179,082			4,476,130		
TOTAL PLANT PRODUCTION	4,929,183	TOTAL	12,721	8,047,708	TOTAL	12,875
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	8			1,329		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	33,103,930	37,782,417	70,886,347	28,814,711	30,146,887	58,961,598
DELIVERIES FROM GATH. SYSTEM (-)	3,141,147	2,160,866	5,302,013	2,655,539	492,017	3,147,556
UNACCOUNTED FOR GAS	298,599	482,437	781,036	231,167	446,834	678,001
GAS TO PLANTS FOR PROCESSING	29,450,762	35,829,720	65,280,482	26,396,151	30,107,674	56,503,825
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			6,868,398			7,446,503
TOTAL GAS TO PLANTS FOR PROCESSING			72,148,880			63,950,328
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			6,937,101			9,131,177
ACID GAS H2S,CO2,H2O			703,179			725,083
PLANT, LEASE, & SYSTEM USE	246,417	496,614	2,984,734	211,031	458,279	2,789,088
GAS LIFT	24,996	1,558,636	13,694,336	27,438	0	11,830,074
REPRESS & PRESS MAINT	0	0	0	0	0	12,094
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	790	0	0	7,218
TO OTHER PLANTS	1,284,118	81,886	21,158,156	928,060	3,564	21,019,122
TO TRANSMISSION LINES	1,560,218	0	56,978,806	1,466,273	29,093	57,154,909
VENTED OR FLARED	2,670	1,002	97,830	7	1,081	165,337
METER DIFFERENCE			188,638			136,187
TOTAL GAS DISPOSITION	3,118,419	2,138,138	102,743,570	2,632,809	492,017	102,970,289
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	3,404,693	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	0	OKLAHOMA	11,548	3,269,038	OKLAHOMA	12,263
BUTANES - PROPANES	0			0		
ETHANE	25			12		
OTHER PRODUCTS	4,471,704			5,570,551		
TOTAL PLANT PRODUCTION	7,876,422	TOTAL	11,548	8,839,601	TOTAL	12,263
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	32			19		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2015
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	704,285,134	780,573,419	1,484,858,553
DELIVERIES FROM GATH. SYSTEM (-)	149,871,092	50,381,220	200,252,312
UNACCOUNTED FOR GAS	16,102,106	5,490,932	21,593,038
GAS TO PLANTS FOR PROCESSING	553,502,854	732,249,942	1,285,752,796
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			122,786,063
TOTAL GAS TO PLANTS FOR PROCESSING			1,408,538,859
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			132,187,602
ACID GAS H2S,CO2,H2O			8,646,167
PLANT, LEASE, & SYSTEM USE	6,705,163	6,782,273	86,097,399
GAS LIFT	928,216	14,323,374	269,567,146
REPRESS & PRESS MAINT	0	5,100,080	8,832,809
CYCLED	0	0	10,397
UNDERGROUND STORAGE	0	0	44,605
TO OTHER PLANTS	21,266,017	23,988,178	426,712,743
TO TRANSMISSION LINES	120,560,258	57,878	911,834,070
VENTED OR FLARED	25,197	88,356	2,666,609
METER DIFFERENCE			-9,263,894
TOTAL GAS DISPOSITION	149,484,851	50,340,139	1,837,335,653
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE OKLAHOMA	MCF
CONDENSATE - CRUDE	18,869,212		141,204
GASOLINE	19,496		
BUTANES - PROPANES	39,435		
ETHANE	5,018		
OTHER PRODUCTS	53,039,784		
TOTAL PLANT PRODUCTION	71,972,945	TOTAL	141,204
SULFUR PRODUCTION (LONG TONS)	8,518		
CO2 PRODUCTION (MCF)	0		

TABLE 7
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 2015
(BARRELS MONTHLY)

CONDENSATE										
MONTH	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	10,906,381	7,505	780,921	1,076,562	12,771,369	3,163,823	4,773,743	3,274,920	8,434,963	32,418,818
FEBRUARY	8,983,853	11,623	793,939	1,065,478	10,854,893	3,280,533	5,350,441	3,419,434	6,955,166	29,860,467
MARCH	14,806,896	43,220	998,580	1,070,198	16,918,894	4,601,743	30,382	7,749,976	7,579,357	36,880,352
APRIL	13,972,673	15,999	919,620	1,024,284	15,932,576	3,931,789	8,076,024	5,534,466	6,994,027	40,468,882
MAY	14,288,023	45,448	941,497	1,011,131	16,286,099	4,249,691	9,123,448	5,013,880	7,475,042	42,148,160
JUNE	13,113,326	14,662	795,237	872,808	14,796,033	3,987,447	5,508,194	1,873,794	6,657,823	32,823,291
JULY	13,081,523	50,732	994,552	958,918	15,085,725	4,808,261	8,514,913	3,587,652	7,466,527	39,463,078
AUGUST	12,592,223	47,549	904,076	795,611	14,339,459	4,743,646	8,242,963	4,781,342	5,953,284	38,060,694
SEPTEMBER	11,858,739	40,969	689,566	748,926	13,338,200	3,788,970	4,781,010	2,154,789	7,790,484	31,853,453
OCTOBER	12,131,591	25,814	769,406	3,571,565	16,498,376	3,325,109	3,758,356	1,673,872	8,200,076	33,455,789
NOVEMBER	11,521,813	30,076	694,254	3,404,693	15,650,836	3,637,429	5,395,235	3,201,076	8,213,653	36,098,229
DECEMBER	11,245,531	31,544	692,077	3,269,038	15,238,190	3,580,630	6,207,333	5,068,291	8,125,414	38,219,858
TOTAL	148,502,572	365,141	9,973,725	18,869,212	177,710,650	47,099,071	69,762,042	47,333,492	89,845,816	431,751,071

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
 YEAR 2015

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	0	0	0	0	0	0	0	0	0	0	0	0	0
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDUE	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF INJECTION WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2015
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	8,842,529	6,307,060	6,791,481	8,343,350	7,149,125	7,765,328	5,902,209	8,452,823	8,161,075	6,043,828	8,676,544	6,344,656	88,780,008
COLO INTER GAS CO	0		0	0	0	0	0	0	0	0	0		0
GULF STATES TRANS	939,744	911,442	976,782	1,116,496	16,196	13,211	16,190	15,793	11,055	6,282	6,106	4,398	4,033,695
CAMRICK GAS PROCESS	5,721	4,847	5,671	5,799	5,428	6,115	6,014	5,423	5,748	5,372	5,750	5,709	67,597
ENABLE MIDSTREAM PRTRNS. LP	81,347	40,618	136,475	82,056	91,622	98,646	81,066	62,289	96,959	88,933	48,485	91,152	999,648
FLORIDA GAS TRANS CO													
DUKE ENERGY FLD SER													
GULF SOUTH P/L CO	19,154,236	20,539,572	20,485,651	19,686,444	22,614,602	20,889,137	20,831,869	20,775,310	20,304,966	19,909,450	16,894,618	14,717,540	236,803,395
Centerpt Ener Miss (Woodlawn)													
NAT'L GAS P/L OF AMER	36,528,689	37,514,200	33,755,743	4,924,420	14,041,775	14,767,944	14,488,941	12,684,401	12,923,094	16,384,388	24,332,609	14,956,093	237,302,297
CENTERPOINT ENER FLD SERV													
NORTHERN NAT'L GAS CO	16,869,701	19,763,961	22,679,060	9,923,416	10,034,091	6,819,914	8,301,978	8,924,412	8,508,869	10,678,000	11,256,530	6,901,290	140,661,222
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	3,256,395	3,008,604	3,930,285	3,940,651	2,693,935	2,444,911	1,934,647	1,961,537	3,013,318	1,836,142	1,133,105	1,474,797	30,628,327
SOUTHERN NAT'L GAS CO			0	0	0	0	0	0		0	0	0	0
TENN GAS P/L CO	970,635	832,003	874,324	1,321,156	2,681,124	2,498,483	2,915,671	3,348,302	1,797,363	2,588,683	2,961,896	2,712,833	25,502,473
TEXAS EASTERN GAS	-43,087	6,995,333	7,132,837	727,271		586,765	586,214	461,549	454,742	476,528	450,760	534,753	18,363,665
TEXAS GAS TRANS CORP													
TRANS-SABINE P/L CO													
TRANSCONTIN GAS P/L CORP	12,720,333	15,956,161	16,355,390	9,495,434	11,863,793	11,415,665	10,550,465	7,969,240	6,663,888	5,431,024	8,035,969	6,859,203	123,316,565
TRUNKLINE GAS CO	31,022,591	31,025,339	31,024,107	31,021,771	31,022,643	31,021,114	31,018,349	31,020,755	31,020,932	31,023,593	31,026,303	31,025,691	372,273,188
W. TEXAS GAS, INC.(Feltwater)		18,820	18,372	27,192	14,766	18,538	9,820	47,293	29,817	9,062	23,353	21,032	238,065
W. TEXAS GAS, INC.(Kerrick)													
SOUTHERN STAR CENTR'L GAS		0											0
REGENCY GAS GATH&PROCNG	4,306	4,437	4,904	5,050	4,932	4,750	5,006	5,005	4,651	4,887	4,771	4,801	57,500
DCP MIDSTREAM													
MIDCONTINENT EXPRESS P/L LLC	20,901,771	19,418,655	20,192,104	19,334,206	18,972,474	18,637,386	17,847,861	17,356,232	15,005,750	15,598,129	15,208,915	12,706,347	211,179,830
TOTAL	151,254,911	162,341,052	164,363,186	109,954,712	121,206,506	116,987,907	114,496,300	113,090,364	108,002,227	110,084,301	120,065,714	98,360,295	1,490,207,475

TABLE 10
GAS STORAGE OPERATIONS
YEAR 2015
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	3,693,778	2,883,568	2,594,238	2,893,954	3,984,628	3,985,339	3,916,779	3,924,878	3,919,780	3,827,328	3,977,953	3,696,999
ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,124,726	1,056,612
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	3,103,697	2,875,003	1,813,373	2,842,810	3,255,547	3,488,883	2,974,448	3,215,451	3,098,410	3,105,192	3,709,296	3,487,642
KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	2,007,493	2,007,327	1,785,622	1,760,663	1,833,674	1,855,577	1,895,654	1,892,859	1,869,102	1,871,993	2,146,475	2,207,342
CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	17,910,080	17,021,077	17,021,077	14,855,044	15,735,100	16,511,735	18,257,307	18,085,602	18,533,357	18,695,376	18,982,293	18,947,576
CITY OF BRADY	JANELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	2,298,000	2,244,630	2,249,385	2,254,568	2,259,488	2,263,954	2,268,924	2,273,972	2,279,470	2,284,823	2,284,823	2,293,129
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	2,012,165	2,016,748	2,089,102	2,094,061	2,084,450	2,060,067	2,039,738	1,601,222	1,658,257	1,807,037	1,842,269	1,754,223
EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	13,873,152	14,121,751	8,986,024	11,254,037	14,251,468	14,512,448	14,786,666	13,881,647	12,168,520	12,176,733	15,480,313	14,794,615
HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	115,812,717	107,466,134	96,083,319	97,301,108	107,159,871	112,818,593	112,650,332	113,889,925	113,580,247	115,984,588	117,316,397	116,493,463
CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	8,301,936	7,641,867	5,476,422	5,849,215	6,381,224	6,724,746	6,769,408	7,396,085	8,302,550	8,298,183	8,636,176	8,189,965
HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	12,764,683	11,010,207	9,264,488	8,740,954	10,753,971	13,399,567	13,369,764	12,200,658	11,323,022	12,134,938	13,515,106	13,006,209
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,800,942	3,142,837	2,673,756	2,734,418	2,734,348	2,734,346	3,281,569	3,544,395	3,628,813	3,738,098	3,818,820	3,815,544
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	4,177,872	3,457,950	2,946,480	2,822,385	3,042,169	3,598,014	3,598,110	3,596,296	3,843,495	4,052,020	4,558,574	4,514,313
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	7,004,235	5,827,798	5,204,217	4,972,818	5,330,161	5,388,568	5,419,526	5,650,988	6,200,618	6,518,935	7,154,075	6,984,299
FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	1,606,809	1,600,702	1,595,011	1,593,523	1,593,523	1,593,523	1,593,523	1,593,523	1,593,523	1,593,523	1,593,523	1,593,523
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	21,886,949	19,077,169	17,378,986	17,620,825	18,929,905	20,539,999	22,196,854	23,048,920	23,389,655	24,479,207	25,664,616	25,237,935
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	5,447,000	5,447,000	5,447,000	5,447,000	5,447,000	5,447,000	5,447,000	5,447,000	5,447,000	5,447,000	5,447,158	5,620,158
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	3,819,718	4,419,029	3,617,063	2,574,640	4,574,600	4,145,978	3,622,464	3,428,569	3,388,135	3,462,759	3,332,716	4,563,953
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	25,711,046	20,614,998	16,327,058	14,015,178	19,543,582	24,968,098	24,859,151	25,893,089	24,878,250	24,612,349	26,012,041	25,881,277
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	125,552,726	105,174,205	91,674,100	87,192,738	99,194,435	114,695,637	122,774,800	124,868,106	136,433,518	151,103,993	155,152,552	154,555,619
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,969,498	2,969,532	2,914,773	2,603,953	2,736,008	2,736,366	2,705,601	2,636,764	2,636,764	2,672,123	2,893,221	2,969,827
PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,618,523	11,184,573	10,701,196	10,738,577	9,733,807	9,858,938	10,229,984	10,327,848	10,527,047	10,090,102	9,844,639	9,002,252
ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	693,138	648,033	657,458	615,313	673,562	697,005	661,138	705,465	720,362	714,386	972,559	906,169
KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	89,473,563	84,590,586	84,876,156	83,371,796	90,711,011	99,868,363	108,641,972	112,788,090	114,653,070	118,216,905	124,030,861	126,664,583
UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	30,588,298	29,939,995	20,899,399	22,541,889	28,314,048	30,495,188	30,439,614	29,062,542	25,910,216	28,242,160	31,937,753	31,018,408
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	7,699,527	7,285,726	5,010,874	4,650,255	5,982,176	7,246,313	6,983,730	6,291,749	6,215,256	6,534,726	7,527,515	7,431,678
ENERGY TRANSFER FUEL, LP	BRYSON	9,491,617	9,434,660	8,593,707	8,395,148	8,596,891	9,102,695	8,500,171	8,709,289	8,873,618	8,749,674	9,323,214	8,419,931
WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	35,410,343	31,106,714	27,838,057	27,389,068	31,167,584	35,455,896	36,532,911	33,067,929	31,655,764	33,786,272	37,192,299	37,966,857
KATY STORAGE & TRANS.,LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	15,524,464	15,289,352	12,304,299	12,118,429	12,745,634	13,855,529	14,454,705	16,255,573	17,473,402	18,115,208	18,504,354	17,186,087
ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	29,364,109	25,522,666	21,860,801	21,902,665	24,996,934	27,455,499	27,683,747	27,960,679	28,180,284	28,842,461	29,594,214	30,065,379
KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	5,944,900	5,540,400	4,676,300	3,955,300	4,151,900	5,796,200	6,166,900	6,905,300	7,409,700	7,433,900	7,828,900	7,521,100
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	2,487,329	2,470,913	1,587,330	1,929,012	2,890,268	2,621,572	2,681,514	2,703,921	2,574,081	2,024,334	2,788,572	2,576,499
PRAXAIR	PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	31,070,429	24,335,202	20,312,749	19,783,905	26,439,399	32,814,365	33,679,258	29,860,621	28,339,811	34,030,466	40,840,241	45,283,306
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	12,137,483	9,494,262	7,152,412	7,364,020	9,636,963	12,626,342	13,229,992	12,255,597	11,942,079	13,553,712	16,569,710	16,539,206
FREEMPORT LNG DEVELOPMENT LP	FLNG STORAGE	8,430,655	8,430,655	8,478,546	4,587,032	4,587,402	4,587,402	4,587,402	4,587,402	4,587,402	4,587,402	4,587,402	5,579,013
TOTAL		674,619,524	608,223,914	534,021,428	522,696,951	593,383,381	657,880,395	680,831,306	681,482,604	689,165,228	724,718,556	766,850,858	768,490,193

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).