

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NOS.**

03-0300034, 03-0300035, 03-0300036,  
03-0300037, 03-0300038, 03-0300039,  
03-0300040, 03-0300041, 03-0300042,  
03-0300043, 03-0300044, 03-0300045,  
03-0300046, 03-0300047, 03-0300048,  
03-0300049, 03-0300050, 03-0300051,  
03-0300052, 03-0300053, 03-0300054,  
03-0300056, 03-0300058, 03-0300059,  
03-0300061, 03-0300062, 03-0300063,  
03-0300065, 03-0300066, 03-0300067,  
03-0300068, 03-0300069, 03-0300070,  
03-0300071, 03-0300072, 03-0300073,  
03-0300074, 03-0300075, 03-0300076,  
03-0300077, 03-0300078, 03-0300079, &  
03-0300080

**APPLICATIONS OF RILEY  
EXPLORATION OPG CO, LLC TO  
CONSIDER AN EXCEPTION TO  
STATEWIDE RULE 21 PERTAINING  
TO FIRE PREVENTION AND  
SWABBING OF VARIOUS WELLS,  
SERBIN (TAYLOR SAND) FIELD,  
BASTROP AND LEE COUNTIES,  
TEXAS**

**FINAL ORDER**

The Commission finds that after statutory notice in the above-numbered dockets heard on April 11, 2016, the presiding Administrative Law Judge and Hearings Examiner (“Examiners”) have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners’ proposal for decision, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the applications of Riley Exploration OPG Co, LLC for an exception to Statewide Rule 21 to allow production by swabbing of the wells identified in Appendix A attached to this order be and are hereby **APPROVED** subject to the following conditions:

**CONDITIONS**

1. Wellhead Control. All wells must remain equipped with wellhead control consistent with the requirements of Statewide Rule 13.
2. Production Reporting. All hydrocarbons produced must be reported consistent with the requirements of Statewide Rule 58.

3. Intention to Plug. The operator must file a Form W-3A (Notice of Intention to Plug and Abandon with the District Office at least five (5) days prior to beginning plugging operations. If, however, a drilling rig is already at work on location and ready to begin plugging operations, the district director or the director's delegate may waive this requirement upon request, and verbally approve the proposed plugging procedures.
4. Notification of plugging. The operator must call to notify the appropriate district office a minimum of four (4) hours prior to beginning plugging operations. The individual giving notification must be able to advise the district office of the docket number and all water protection depths for that location as stated in the Texas Commission on Environmental Quality letter.
5. Plugged Wells. Should any wells on this lease ever be plugged and abandoned, the Commission will consider such plugging and abandonment as prima facie evidence that production from said well is no longer necessary to prevent confiscation of applicant's property or to prevent waste; and upon such plugging and abandonment, the authority for such well as granted under this permit shall cease.
6. Permit Expiration. This permit shall not expire so long as Riley Exploration OPG Co, LLC remains the operator of the applied-for wells on the applied-for lease. **This permit is not transferable.**

Done this 21st day of June, 2016.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by Hearings Divisions' Unprotested Master Order dated June 21, 2016)**

Appendix A

Docket No.	API No.	Lease Name & Well No.	Lease No.
03-0300034	021-31378	Louise #1	20841
03-0300035	021-31295	Steglich, J.C. "D" #4	20485
03-0300036	021-31227	Steglich, J.C. #3-C	20281
03-0300037	021-30956	Steglich "E" #3	22673
03-0300038	021-31034	Weatherston, George #2	19633
03-0300039	021-31092	National Pete "A" #2	20195
03-0300040	021-31111	Winton/Barker #1	19950
03-0300041	021-31440	Steglich #3	19876
03-0300042	021-31190	Behrens, C. #1	130571
03-0300043	021-31297	Amber, Amy #2	20478
03-0300044	021-31514	Act Ranch "B" #1B	22872
03-0300045	021-31193	Behrens, M. #1	20115
03-0300046	021-31204	Horn #2	20176
03-0300047	021-31235	Friebe, Eugene #2	20309
03-0300048	021-30976	Droemer "A" #1 A	19743
03-0300049	021-31013	Snider, Bert #1	19884
03-0300050	021-31214	Mueth, Leonard #1	20229
03-0300051	021-31091	National Pete #1	19863
03-0300052	287-32329	Luecke B #3	21315
03-0300053	287-32366	Gersch-Karnstaot #1	21937
03-0300054	287-32109	Mersiovsky #2	19780
03-0300056	287-31934	Mutscher #1	19259
03-0300058	287-32432	Marquis #7 #7	22463
03-0300059	287-32237	Steinbach #2	20405
03-0300061	021-31069	Lindner #1	19804
03-0300062	287-32172	Weise "B" #B 2	19980
03-0300063	287-32242	Arltd, Erwin E. #5	19346
03-0300065	287-32279	Arltd, Erwin E. "B" #6	20956
03-0300066	287-32115	Arltd, Erwin E. #4	19346
03-0300067	021-31513	Meuth, Leonard 'B' #1	22864
03-0300068	287-32005	Calvin, Jr. #1	19519
03-0300069	287-32075	S & M Energy-Marquis #6	19663
03-0300070	287-32311	Lorenze #5	21165
03-0300071	287-32220	Behrens Family #1	20258

<b>Docket No.</b>	<b>API No.</b>	<b>Lease Name &amp; Well No.</b>	<b>Lease No.</b>
03-0300072	287-31994	Roitsch #1	19577
03-0300073	287-31932	Qchulze, Alfred V. #1	19258
03-0300074	287-32296	Roitsch -A- #1	20864
03-0300075	287-32097	Hern #1	19744
03-0300076	287-32053	Holmes #2	19533
03-0300077	287-32002	Schurmeier #1	19593
03-0300078	287-32036	Schurmeier #3	19593
03-0300079	287-31945	Stewart #1	19352
03-0300080	287-31973	Lorenz, Rudolf "A" #6	19459