

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 08-0298031**

**IN THE SANDBAR (BONE SPRING)
FIELD, LOVING COUNTY, TEXAS**

**FINAL ORDER
GRANTING THE APPLICATION OF MEWBOURNE OIL COMPANY
FOR PERMANENT GAS WELL CLASSIFICATION FOR
TXL 21 LEASE B201MD, TXL 29 LEASE B201AP, TXL 31 LEASE B201CN, TXL 33
LEASE B201PA, AND TXL WEST 11 LEASE B201PA,
SANDBAR (BONE SPRINGS) FIELD,
LOVING COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 12, 2015, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that all of the wells listed on Attachment A are hereby granted permanent gas well classification based on information considered at hearing, effective the date of initial completion, provided that the operator file the documentation necessary for administrative record keeping, including: G-1(abbreviated; see Attachment B), G-5 (procedural, see Attachment B), G-10, P-4, P-15 and an acreage list. The operator may be required to re-file forms to complete packets for online system processing.

Done this 21st day of June, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated June 21, 2016)**

ATTACHMENT A

**WELLS TO BE PERMANENTLY RECLASSIFIED AS GAS WELLS
EFFECTIVE ON THE DATE OF INITIAL COMPLETION**

Well	API No.
TXL 29 Lease, Well No. B201AP	42-301-31914
TXL West '11', Well No. B201PA	42-301-32000
TXL 21 Lease, Well No. B201MD	42-301-32094
TXL 31 Lease, Well No. B201CN	42-301-32227
TXL 33 Lease, Well No. B201PA	42-301-31839

ATTACHMENT B

1. An 'abbreviated' form G-1 (Rev. 01/2014 or Rev. 4/1/83, or the corresponding online form, as appropriate based time of filing and system requirements) documenting well completion details and GOR testing for each well, which shall include:

G-1 (Rev 4/1/83):

- Header: Item nos. 1 through 16.
- Section I: Date of test, gas measurement method, and gas production during test.
- Section II: Gravity (dry gas), Gravity Liquid Hydrocarbon, Gas-Liquid Hydro Ratio, Gravity of Mixture, Avg. Shut-in Temp., Bottom Hole Temp., and wellhead pressure for shut-in and test run no. 1 conditions.
- Section III: All.
- Remarks as appropriate.
- Operator's certification and signature.

G-1 (Rev 01/2014):

- Header: API number and item nos. 1 through 14.
- Gas Measurement Data: Item nos. 15, 16 and 17.
- Field Data and Pressure Calculations: Item Nos. 18 through 23, and wellhead pressure for shut-in and test run no. 1 conditions
- Data on Well Completion (including record categories and item nos. 37 through 47): Complete all items except those that may have not been required at the time the well was first completed.
- Remarks as appropriate.
- Operator's certification and signature.

2. A 'procedural' Form G-5, to include:
 - Header items 1 through 11.
 - Production Test Section items A through E.
 - Operator's signature.