

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 7C-0297180**

**IN THE SPRABERRY (TREND AREA)
FIELD AND THE WILSHIRE
(PENNSYLVANIAN) FIELD, UPTON
COUNTY, TEXAS**

**FINAL ORDER
GRANTING A STATEWIDE RULE 10 EXCEPTION TO COMMINGLE DOWNHOLE
THE PRODUCTION FROM THE CAROLINE LEASE, WELL NO. 3G,
SPRABERRY (TREND AREA) FIELD AND WILSHIRE (PENNSYLVANIAN) FIELD,
UPTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on October 7, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of XTO Energy, Inc. for an exception to Statewide Rule 10 is hereby approved for its Caroline Lease, Well No. 3G, Spraberry (Trend Area) Field and Wilshire (Pennsylvanian) Field, Upton County, Texas. Such commingled production as is produced from the Caroline Lease, Well No. 3G shall be assigned to the Spraberry (Trend Area) Field for proration purposes.

Further, acreage assigned to wells on any leases for allocation of allowable shall not be assigned to any other well or wells projected to be completed in the subject fields; such duplicate assignment of acreage is not acceptable, provided however, that this limitation shall not prevent the reformation of development or proration units so long as no duplicate assignment of acreage occurs, and further, that such reformation does not violate other conservation regulations.

The operator of any well downhole commingled in the subject fields shall file the appropriate drilling permit, completion forms, an abbreviated Statewide Rule 10 Data Sheet for Wells Subject to Fieldwide Statewide Rule 10 exception and shall file at the same time, the appropriate Commission required administrative Statewide Rule 10 exception downhole commingling fee.

Commingled production from the Caroline Lease, Well No. 3G shall be allocated as follows:

95% to interest owners in the Spraberry (Trend Area) Field
5% to interest owners in the Wilshire (Pennsylvanian) Field

Done this 9th day of August, 2016.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed
by Hearings Division's Unprotected
Master Order dated August 9, 2016)**