

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NOS. 01-0295746**

**IN THE EAGLEVILLE (EAGLE FORD-
1) FIELD, LA SALLE COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF
NGL WATERSOLUTIONS EAGLEFORD, LLC
PURSUANT TO STATEWIDE RULE 9
FOR THE HR COTULLA SWD LEASE, WELL NO. 2
EAGLEVILLE (EAGLE FORD-1) FIELD
LA SALLE COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered dockets heard on May 5 and May 11, 2015, the presiding examiners have made and filed a report and proposal for decision containing findings of fact and conclusions of law, which was served on all parties of record; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and proposal for decision, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of NGL Watersolutions Eagleford, LLC to conduct commercial disposal operations into the HR Cotulla SWD Lease, Well No. 2 in the Eagleville (Eagle Ford-1) Field, La Salle County, Texas is hereby **GRANTED**, subject to the following terms and conditions:

SPECIAL CONDITIONS:

1. Disposal fluids shall be confined to the Edwards and Glen Rose Formations in the subsurface depth interval between 8,400 feet to 10,000 feet;
2. The injection volume shall not exceed 25,000 barrels of fluid per day;
3. The maximum operating surface injection pressure shall not exceed 4,000 psig;
4. Disposal fluids shall be limited to produced water and RCRA-Exempt oil and gas waste.

STANDARD CONDITIONS:

1. Injection must be through tubing set on a packer. The packer must be set no higher than 100 feet above the top of the permitted interval.

2. The District Office must be notified 48 hours prior to:
 - a. running tubing and setting packer;
 - b. beginning any workover or remedial operation;
 - c. conducting any required pressure tests or surveys.
3. The wellhead must be equipped with a pressure observation valve on the tubing and for each annulus.
4. Prior to beginning injection and subsequently after any workover, an annulus pressure test must be performed. The test pressure must equal the maximum authorized injection pressure or 500 psig, whichever is less, but must be at least 200 psig. The test must be performed annually and the results submitted in accordance with the instructions of Form H-5.
5. The injection pressure and injection volume must be monitored at least monthly and reported annually on Form H-10 to the Commission's Austin office.
6. Within 30 days after completion, conversion to disposal, or any workover which results in a change in well completion, a new Form W-2 or G-1 must be filed to show the current completion status of the well. The date of the disposal well permit and the permit number must be included on the new Form W-2 or G-1.
7. Written notice of intent to transfer the permit to another operator by filing Form P-4 must be submitted to the Commission at least 15 days prior to the date of the transfer.
8. A well herein authorized cannot be converted to a producing well and have an allowable assigned without filing an amended Form W-1 and receiving Commission approval.
9. Unless otherwise required by conditions of the permit, completion and operation of the well shall be in accordance with the information represented on the application (Form W-14).
10. This permit will expire when the Form W-3, Plugging Record, is filed with the Commission. Furthermore, permits issued for wells to be drilled will expire three (3) years from the date of the permit unless drilling operations have commenced.
11. The permit number shall be 15281.

Provided further that, should it be determined that such injection fluid is not confined to the approved interval, then the permission given herein is suspended and the injection operation must be stopped until the fluid migration from such interval is eliminated. Failure to comply with all of the conditions of this permit may result in the operator being referred to enforcement to consider assessment of administrative penalties and/or the cancellation of the permit.

Each exception to the examiners' proposal for decision not expressly granted herein is overruled. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any part at interest, this order shall not become final and effective until such a motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the Commission Order is signed.

Done this 9th day of August, 2016.

RAILROAD COMMISSION OF TEXAS



CHAIRMAN DAVID PORTER

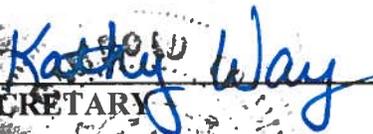


COMMISSIONER CHRISTI CRADDICK



COMMISSIONER RYAN SITTON

ATTEST:



SECRETARY

