

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 8A-0301270**

**IN THE JANICE (WOLFCAMP)  
FIELD, YOAKUM COUNTY, TEXAS**

**FINAL ORDER  
AMENDING FIELD RULES FOR THE  
JANICE (WOLFCAMP) FIELD,  
YOAKUM COUNTY, TEXAS**

The Commission finds that after statutory notice of the application made by Wishbone Texas Operating Co., LLC (Operator No. 933935) in the above-numbered docket heard on September 15, 2016, the presiding Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the Field Rules for the Janice (Wolfcamp) Field, Yoakum County, Texas adopted in Final Order No. 8A-79,712, effective July 11, 1983, and made permanent in Final Order No. 8A-84,097, effective January 14, 1985, are hereby amended. The amended Field Rules are set out in their entirety as follows:

**RULE 1:** The entire correlative interval from 8,804 feet to 9,408 feet as shown on the Neutron Log /Compensated Neutron Z-Densilog of the EnergyPro Inc. - Eloise Evans #1 (API No. 42-501-34292), Section 664, Block D, J.H. Gibson/W.M. Johnson Survey A-1530; Yoakum County, Texas, shall be designated as a single reservoir for proration purposes and be designated as the Janice (Wolfcamp) Field.

**RULE 2:** No oil well shall hereafter be drilled nearer than THREE HUNDRED AND THIRTY (330) feet to any property line, lease line, or subdivision line; and no well shall be drilled nearer than SIX HUNDRED AND SIXTY (660) feet to any applied for, permitted or completed well in the same reservoir on the same lease, pooled unit or unitized tract. There is no minimum between well spacing limitation between horizontal and vertical wells. The aforementioned distances in the above rule are minimum distances to allow an operator flexibility in locating a well; and the above spacing rule and the other rules to follow are for the purpose of permitting only one well to each

drilling and proration unit. Provided however, that the Commission will grant exceptions to permit drilling within shorter distances and drilling more wells than herein prescribed, whenever the Commission shall have determined that such exceptions are necessary either to prevent waste or to prevent the confiscation of property. When exception to these rules is desired, application therefor shall be filed and will be acted upon in accordance with the provisions of Commission Statewide Rules 37 and 38, which applicable provisions of said rules are incorporated herein by reference.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

Provided, however, that for purposes of spacing for horizontal wells, the following shall apply:

- a. A take point in a horizontal drainhole well is any point along a horizontal drainhole where oil and/or gas can be produced into the wellbore from the reservoir/field interval. The first take point may be at a different location than the penetration point and the last take point may be at a location different than the terminus point.
- b. No horizontal drainhole well for oil shall hereafter be drilled such that the first and last take point are nearer than ONE HUNDRED (100) feet to any property line, lease line or subdivision line.
- c. For each horizontal drainhole well, the perpendicular distance from any take point on such horizontal drainhole between the first take point and the last take point to any point on any property line, lease line or subdivision line shall be a minimum of THREE HUNDRED AND THIRTY (330) feet.

In applying this rule, the general order of the Commission with relation to the subdivision of property shall be observed.

**RULE 3:** The acreage assigned to an individual oil well for the purpose of allocating allowable oil production shall be known as a proration unit. The standard drilling and proration units are established hereby to be ONE HUNDRED AND SIXTY (160) acres. No proration unit shall consist of more than ONE HUNDRED AND SIXTY (160) acres; provided that after the drilling of the last well on the lease and the assignment of acreage to each well thereon in accordance with the rules of the Commission there remains an additional unassigned acreage of less than ONE HUNDRED AND SIXTY (160) acres, then in such event the remaining unassigned acreage up to and including a total of FORTY (40) acres may be assigned as tolerance acreage to the last well drilled on such lease or may be distributed among any group of wells located thereon, so long as the proration units resulting from the inclusion of such additional acreage may meet the limitations prescribed by the Commission. Each

proration unit containing less than ONE HUNDRED AND SIXTY (160) acres shall be a fractional proration unit. All proration units shall consist of continuous and contiguous acreage which can reasonably be considered to be productive of oil. No double assignment of acreage will be accepted.

An operator, at his option, shall be permitted to form optional drilling units of FORTY (40) acres. A proportional acreage allowable credit will be given for a well with a fractional proration unit.

For the determination of acreage credit in this field, operators shall file for each well in this field a Form P-15 Statement of Productivity of Acreage Assigned to Proration Units. On that form or an attachment thereto, the operator shall list the number of acres that are being assigned to each well on the lease or unit for proration purposes. For oil wells, operators shall be required to file, along with Form P-15, a plat of the lease, unit, or property in the field, provided such plats shall not be required to show individual proration units or wells other than the well for which the Form P-15 is being filed. There is no maximum diagonal limitation in this field.

**RULE 4:** The maximum daily oil allowable for a well in the subject field shall be determined by the 1965 Yardstick Allowable and the actual allowable for an individual well shall be determined by the sum of the two following values:

- a. FIVE percent (5%) of the total field allowable shall be allocated equally among all the individual wells producing from this field, provided this value shall not exceed the potential based on the most recent well test filed with the Commission multiplied by 5%.
- b. Each well shall be assigned an allowable equal to the top allowable established for a well having a proration unit containing the maximum acreage authorized exclusive of tolerance acreage multiplied by 95%, provided this value shall not exceed the potential based on the most recent well test filed with the Commission multiplied by 95%.

Done this 15<sup>th</sup> day of November, 2016.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed  
by Hearings Divisions' Unprotested  
Master Order dated November 15, 2016)**