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OIL AND GAS DIVISION

PERMIT TO MAINTAIN AND USE A PIT

Permit No. P009891
RENEWED
Supersedes Permit Issued
July 23, 2007

NEWPARK ENVIRONMENTAL SVCS LLC
207 TOWN CENTER PKWY 2ND FLOOR
LAFAYETTE LA 70506

Based on information contained in Newpark Environmental Services' application (Form H-11) dated June 20, 1990, renewal request dated April 15, 1997, transfer application dated May 18, 1998, renewal application dated February 21, 2000, transfer application dated February 14, 2007, and renewal application dated September 4, 2008, you are hereby authorized to maintain and use the pit designated herein:

Type of Pit: Collecting Pit [LINED]
Port Arthur Treatment Facility
310 feet FSL and 60 feet FWL of Tract 5 of
Pleasure Islet, Port Arthur, Texas
Jefferson County, RRC District 03

Authority is granted to maintain and use the pit in accordance with Statewide Rule 8 and subject to the following conditions:

1. Use of the pit is limited to temporary storage of processed solids generated onsite from the treatment of non-hazardous oilfield wastes prior to disposal. No other oil field fluids or oil and gas wastes may be stored or disposed of in the pit.

2. The pit must be constructed of epoxy coated concrete at least 8 inches thick.

3. The capacity of the pit may not exceed 1200 barrels.

4. At least 2 feet of freeboard must be maintained between the fluid level in the pit and the top of the pit.

5. No oil may be allowed to accumulate on top of the water stored in the pit. Any oil on top of the water must be skimmed off.

6. The pit must be emptied and inspected annually for deterioration and/or leaks. The Houston District Office must be notified at least 48 hours before each inspection. The pit must also be inspected whenever evidence of pit leakage arises. If inspection of the pit reveals a leak, the pit must be repaired before use of the pit is resumed.

7. The permittee must maintain a record of when the pit is inspected and the results of each inspection. This record must be maintained by the permittee for the life of the pit, and, upon request of the Commission, the record shall be filed with the Commission.

8. Unless otherwise required by conditions of this permit, construction, use, and maintenance of the pit shall be in accordance with the information represented on the application (Form H-11) and attachments thereto.

9. A sign shall be posted at the pit which shall show the pit permit number in numerals at least one inch in height.

10. The pit must be dewatered, emptied, backfilled and compacted within 120 days of final cessation of use of the pit. Final closure of the pit must be accomplished in such a manner that rainfall will not collect at the pit location after pit closure. Upon final closure, the District Office shall be notified in writing.

11. This permit is nontransferable without the consent of the Commission. Any request for permit transfer should be filed with Technical Permitting in Austin.

12. This permit does not authorize the discharge of any oil and gas wastes from the pit.

13. The authority granted by this permit expires on February 26, 2014.

This authorization is granted subject to review and cancellation should investigation show that such authorization is being abused.

APPROVED AND ISSUED ON February 27, 2009.

Jill Hybner, Manager
Environmental Permits & Support
Technical Permitting

Notes: Renewed Permit which expired on September 26, 2008.