

RAILROAD COMMISSION OF TEXAS

Barry T. Smitherman, *Chairman*
David Porter, *Commissioner*
Christi Craddick, *Commissioner*

INTERNAL
Gil Bujano, P.E.
Director, Oil and Gas Division

MEMORANDUM

June 26, 2013

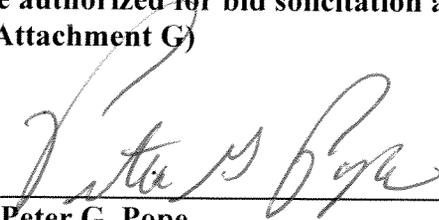
**TO: Chairman Barry T. Smitherman
Commissioner David Porter
Commissioner Christi Craddick**

**FROM: Peter G. Pope, Assistant Director
Site Remediation**

**SUBJECT: Site Remediation's Summary Report
May 2013**

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
2. In May 2013, a total of 20 activities were completed at a total cost of \$777,581.59. (Attachment B)
3. Of the activities completed in May 2013, two activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)
- 4. Of the activities completed in May 2013, 12 were routine cleanup activities, 3 were emergencies cleanup activities, and 5 were assessment activities. (Attachment F)**
- 5. In May 2013, a total of 24 activities were authorized for bid solicitation and codes for a total estimated cost of \$357,046.60. (Attachment G)**



Peter G. Pope

PGP/dc
Attachments

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for May 2013 and FY 2013 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in May 2013	20
	Total Cost of Cleanup Activities Completed in May 2013	\$ 777,581.59
	Number of Activities with Post-Close* Invoices Approved in May 2013	0
	Total Amount of Post-Close Invoices Approved in May 2013	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2013	2
2.	Number of Cleanup Activities Completed in FY 2013	143
	Total Cost of Cleanup Activities Completed in FY 2013	\$ 2,739,847.02
	Number of Activities with Post-Close Invoices Approved in FY 2013	4
	Total Amount of Post-Close Invoices Approved in FY 2013	\$ 2,815.15
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2013	27
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2013	\$ 777,581.59
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2013	\$ 2,742,662.17

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2013	24
	Estimated Cost of Cleanup Activities Authorized in May 2013	\$ 357,046.60
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2013	218
	Estimated Cost of Cleanup Activities Authorized in FY 2013	\$ 3,991,154.89

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of May 2013	114
	Total Estimated Cost of Remaining Cleanup Activities	\$ 2,505,426.14

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in May 2013	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2013	6

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

May 1, 2013 to May 31, 2013

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	4	\$ 20,303.52	21	\$ 98,871.47
02	0	\$ 0.00	4	\$ 16,049.56
03	0	\$ 0.00	20	\$ 260,818.93
04	0	\$ 0.00	11	\$ 32,382.20
05	1	\$ 770.00	2	\$ 29,560.44
06	5	\$ 325,070.03	28	\$ 809,149.66
6E	0	\$ 0.00	2	\$ 94,559.95
7B	4	\$ 10,784.50	17	\$ 804,317.10
7C	0	\$ 0.00	9	\$ 34,790.22
08	3	\$ 292,530.26	10	\$ 339,124.26
8A	1	\$ 3,536.20	9	\$ 75,930.85
09	2	\$ 124,587.08	8	\$ 139,883.38
10	0	\$ 0.00	2	\$ 4,409.00
TOTALS	20	\$ 777,581.59	143	\$ 2,739,847.02
GRAND TOTALS*		\$ 777,581.59		\$ 2,742,662.17

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

DISTRICT	THIS MONTH	YEAR TO DATE
	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	1	3
02	0	0
03	0	5
04	0	1
05	0	0
06	0	3
6E	0	1
7B	0	1
7C	0	5
08	1	4
8A	0	3
09	0	1
10	0	0
TOTALS	2	27

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

May 1, 2013 to May 31, 2013

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
01	455-13-0398	01-216358 01-216359	\$ 8,259.50	\$ 11,117.68	34.6%
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					1

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

May 1, 2013 to May 31, 2013

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
08	455-13-0003	08-216996	Work Order	\$ 20,814.65	\$ 52,861.80	153.96%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						1

ATTACHMENT E

Cost Overruns Greater than 10%

01-216358: AUSTIN OPER : CLARK, SALLIE, ESTATE (03463): Caldwell County

01-216359: AUSTIN OPER : SALLIE CLARK ESTATE -B- (04133): Caldwell County

Original Award Amount - \$8,259.50, Contract Change Amount - \$18,459.50, Final Cost - \$11,117.68, Increase of 34.6%

THE JOB WAS AWARDED TO RAGGETY BACKHOE ON FEBRUARY 6, 2013 FOR \$8,259.50. HOWEVER, TANK BOTTOMS AND IMPACTED SOIL WERE DISCOVERED DURING CLEANUP ACTIVITIES WHICH REQUIRED REMOVAL AND DISPOSAL, INCREASING THE FINAL COST TO \$11,117.68 FOR THIS ACTIVITY.

08-216996: JDT OIL (430595): THOMPSON -B- LEASE (25472): Crockett County

Original Contract Amount - \$20,814.65, Final Cost - \$52,861.80, Increase of 153.96%

THE JOB WAS LET TO EVERETT LLC DBA RIO SERVICES ON JANUARY 11, 2013 FOR \$20,814.65. HOWEVER, MORE WASTE WAS DISCOVERED DURING THE CLEANUP AND ADDITIONAL TIME WAS REQUIRED DUE TO THE SALVAGEABLE OIL AND A LEAKING TANK, INCREASING THE FINAL COST TO \$52,861.80 FOR THIS ACTIVITY.

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

May 1, 2013 to May 31, 2013

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	12	\$ 97,846.58	108	\$ 1,800,671.48
Emergency	3	\$ 49,400.34	16	\$ 114,093.76
Assessment	5	\$ 630,334.67	19	\$ 825,081.78
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	20	\$ 777,581.59	143	\$ 2,739,847.02
GRAND TOTALS*		\$ 777,581.59		\$ 2,742,662.17

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

May 1, 2013 to May 31, 2013

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	1	\$ 12,000.00	37	\$ 281,500.00
02	3	\$ 57,702.00	7	\$ 125,569.20
03	7	\$ 121,068.60	23	\$ 660,007.88
04	0	\$ 0.00	19	\$ 241,553.40
05	2	\$ 4,000.00	4	\$ 45,000.00
06	2	\$ 40,500.00	38	\$ 933,150.15
6E	0	\$ 0.00	6	\$ 36,500.00
7B	5	\$ 23,500.00	28	\$ 743,500.00
7C	0	\$ 0.00	7	\$ 22,900.00
08	1	\$ 2,000.00	14	\$ 549,798.26
8A	0	\$ 0.00	12	\$ 117,500.00
09	3	\$ 96,276.00	18	\$ 202,376.00
10	0	\$ 0.00	5	\$ 31,800.00
TOTALS	24	\$ 357,046.60	218	\$ 3,991,154.89

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2013

Remaining Authorized Cleanup Activity Count:	114
Total Estimated Cost of Remaining Cleanup Activities:	\$ 2,505,426.14

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

May 1, 2013 to May 31, 2013

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					4	\$ 46,000.00	\$ 20,303.52	\$ 25,696.48
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
01	219920	MORE TEXAS OIL REEH	EC-A	BEXAR Activity Total	\$ 10,000.00	\$ 2,275.00	\$ 7,725.00	
01	216359	AUSTIN OPERATING, LLC. SALLIE CLARK ESTATE -B-	CU-A	CALDWELL Activity Total	\$ 7,000.00	\$ 2,630.00	\$ 4,370.00	
01	216358	AUSTIN OPERATING, LLC. CLARK, SALLIE, ESTATE	CU-A	CALDWELL Activity Total	\$ 12,000.00	\$ 9,047.68	\$ 2,952.32	
01	213896	LAGERQUIST, WALTER G., JR. LARK, CHARLES	CU-A	MCMULLEN Activity Total	\$ 17,000.00	\$ 6,350.84	\$ 10,649.16	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 05 Totals	1	\$ 1,000.00	\$ 770.00	\$ 230.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
05	219897	VISION SOLID SOLUTIONS INC. ALVARADO-JOHNSON COUNTY PROCESSING FACILITY	AS-B	JOHNSON Activity Total	\$ 1,000.00	\$ 770.00	\$ 230.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					5	\$ 315,384.50	\$ 325,070.03	-\$ 9,685.53
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	202034	L-TEXX PETROLEUM, LP MITCHELL, REBECCA -B-	CU-B	HARRISON Activity Total	\$ 9,000.00	\$ 7,066.56	\$ 1,933.44	
06	220776	NIELSON ENTERPRISES INC. ONEY DRILLING UNIT	AS-B	HARRISON Activity Total	\$ 500.00	\$ 110.00	\$ 390.00	
06	219956	TOPAZ MINERAL OPERATIONS, LLC TOPAZ WATERFLOOD UNIT	CU-B	RED RIVER Activity Total	\$ 3,500.00	\$ 1,924.00	\$ 1,576.00	
06	219779	GIBSON DRLG. CO. HAMILTON, MARTHA	EC-A	FRANKLIN Activity Total	\$ 50,000.00	\$ 46,021.84	\$ 3,978.16	
06	213697	UNKNOWN CRUSETURNER WATER WELL	AS-A	HOUSTON Activity Total	\$ 252,384.50	\$ 269,947.63	-\$ 17,563.13	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals				4	\$ 17,700.00	\$ 10,784.50	\$ 6,915.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	218457	SMITH PRODUCING COMPANY HOY, B. F.	CU-C	STONEWALL Activity Total	\$ 5,000.00	\$ 3,532.50	\$ 1,467.50
7B	218418	UNIDENTIFIED BAKER RANCH SEEP	CU-A	SHACKELFORD Activity Total	\$ 3,000.00	\$ 1,564.50	\$ 1,435.50
7B	217796	SIERRA OIL COMPANY GRICE	CU-B	EASTLAND Activity Total	\$ 4,700.00	\$ 2,807.50	\$ 1,892.50
7B	217717	PORTER, E. J. PORTER	CU-B	ERATH Activity Total	\$ 5,000.00	\$ 2,880.00	\$ 2,120.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals				3	\$ 291,738.85	\$ 292,530.26	-\$ 791.41
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
08	220677	UNIDENTIFIED JEAN STANSFIELD COMPLAINT	EC-A	MARTIN Activity Total	\$ 2,000.00	\$ 1,103.50	\$ 896.50
08	218397	HERITAGE STANDARD CORPORATION TUBB, J. B.	AS-A	WINKLER Activity Total	\$ 264,738.85	\$ 238,564.96	\$ 26,173.89
08	216996	JDT OIL THOMPSON -B- LEASE	CU-A	CROCKETT Activity Total	\$ 25,000.00	\$ 52,861.80	-\$ 27,861.80

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	1	\$ 4,500.00	\$ 3,536.20	\$ 963.80

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	217416	PLATINUM EXPLORATION INC. H & J 495 "D"	CU-B	GAINES	\$ 4,500.00	\$ 3,536.20	\$ 963.80
				Activity Total	\$ 4,500.00	\$ 3,536.20	\$ 963.80

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					2	\$ 145,784.10	\$ 124,587.08	\$ 21,197.02
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>				
					<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	216736	SUNDIAL RESOURCES, INC. WIECHMAN	CU-B	YOUNG	Activity Total	\$ 3,500.00	\$ 3,645.00	-\$ 145.00
09	211456	UNIDENTIFIED HYDRAULIC FRACTURING STUDY	AS-A	DENTON	Activity Total	\$ 142,284.10	\$ 120,942.08	\$ 21,342.02
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					20	\$ 822,107.45	\$ 777,581.59	\$ 44,525.86

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					1	\$ 12,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	220579	MORE TEXAS OIL REEH	BEXAR 01871	EC-A	1	\$ 12,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					3	\$ 57,702.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	220380	CARTER EXPLORATION COMPANY SPIEGELHAUER, E. J.	VICTORIA 088471	AS-A	1	\$ 6,301.00
02	220661	UNIDENTIFIED MCCELLELLAN WATER WELL COMPLAINT	GOLIAD <NA>	AS-A	1	\$ 50,201.00
02	220717	UNIDENTIFIED MCCELLELLAN WATER WELL COMPLAINT	GOLIAD <NA>	CU-U	1	\$ 1,200.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					7	\$ 121,068.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	218818	UNIDENTIFIED TURTLE BAYOU SITE	CHAMBERS <NA>	AS-A	1	\$ 53,153.30
03	219617	MANVEL SALT WATER DISPOSAL CO. DAVIS, J. M.	BRAZORIA 11321	AS-A	1	\$ 19,324.60
03	220616	QUANTUM ENERGY RESOURCES, INC. LIBERTY TOWNSITE OIL UNIT NO. 13	LIBERTY 05371	CU-A	1	\$ 3,500.00
03	220697	BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY	COLORADO STF-010	AS-A	1	\$ 23,786.50
03	220621	SHOREHAM OIL & GAS COMPANY, INC. ROBINOWITZ	FORT BEND 116741	CU-A	1	\$ 4,000.00
03	220443	DELTEX MINERALS INC. CHAMPION PAPER CO	NEWTON 11302	EC-A	1	\$ 5,000.00
03	220518	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	AS-A	1	\$ 12,304.20

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					2	\$ 4,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	220117	UNIDENTIFIED LITCHFIELD GAS PLANT	HENDERSON <NA>	AS-A	1	\$ 2,000.00
05	220118	UNIDENTIFIED LITCHFIELD, C. R. LEASE	HENDERSON <NA>	AS-A	1	\$ 2,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					2	\$ 40,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	220239	GIBSON DRLG. CO. HAMILTON, MARTHA	FRANKLIN 01740	CU-A	1	\$ 40,000.00
06	220776	NIELSON ENTERPRISES INC. ONEY DRILLING UNIT	HARRISON 05559	AS-B	1	\$ 500.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					5	\$ 23,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	219879	RATTS, ROBERT V. INC. HOUSE A	TAYLOR 12470	CU-C	1	\$ 4,500.00
7B	220601	SUBSURFACE ENERGY CORP. PROCTOR	JONES 20086	CU-B	1	\$ 3,500.00
7B	220042	UNIDENTIFIED WINSTEAD PROPERTY	THROCKMORTON N/A	AS-B	1	\$ 2,000.00
7B	220640	MASADA OIL & GAS COMPANY LTD. ROGGENSTEIN	CALLAHAN 17896	CU-B	1	\$ 9,500.00
7B	220619	KING'S KID OIL CO., THE STUBBS	JONES 15307	CU-B	1	\$ 4,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

	<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals	1	\$ 2,000.00
<u>Dist</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
<u>Cleanup ID</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
<u>Operator Name Lease Name</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
<u>County Lse/Gas ID</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	1	\$ 2,000.00
220677	1	\$ 2,000.00
UNIDENTIFIED JEAN STANSFIELD COMPLAINT	1	\$ 2,000.00
MARTIN <NA>	1	\$ 2,000.00
EC-A	1	\$ 2,000.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2013 to May 31, 2013

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					3	\$ 96,276.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	219716	UNIDENTIFIED HYDRAULIC FRACTURING STUDY	DENTON <NA>	AS-A	1	\$ 70,000.00
09	220437	UNIDENTIFIED WADE PROPERTY (DEVITO)	WISE <NA>	AS-A	1	\$ 22,776.00
09	220003	UNIDENTIFIED BARKER ROAD STATION	JACK <NA>	AS-U	1	\$ 3,500.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					24	\$ 357,046.60