

**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

NOTICE TO OIL AND GAS WELL OPERATORS

**IMPLEMENTATION OF MODIFIED FORM H-10
ANNUAL DISPOSAL/INJECTION WELL
MONITORING REPORT**

SB 1387 required the Commission to adopt new procedures and rules that resulted in the modification of Form H-10 Annual Disposal/Injection Well Monitoring Report. The Form H-10 will require injected fluids to be reported as a percentage of total liquid/gas injected during the cycle year. The percentage reported must be rounded off to whole numbers and all fluid injected must total to a combined 100%. The percentage of anthropogenic carbon dioxide will be a subset of the overall carbon dioxide volume. In addition, the Commission has also changed the H-10 EDI format. The transition to the new H-10 format is planned for October 23, 2011. A draft of the modified Form H-10 can be viewed [here](#).

The deadlines for reporting with the old format are as follows:

October 14, 2011 for Hardcopy

October 22, 2011 for Online/EDI Upload

All H-10 filings after these dates must use the new format, any filings using the old format after these dates will be rejected.

To test your EDI filings with the new format, use the link below.

[H10 EDI Test Page](#)

The Commission will continue to mail operators listings of Form H-10 filings that are due. If you have questions about this change, please contact Injection-Storage Permits and Support Section at 512-463-6792 or e-mail H10info@rrc.state.tx.us.

Austin, Texas

September 2011

PLEASE FORWARD TO THE APPROPRIATE SECTION OF YOUR COMPANY
