# MONTHLY SUMMARY
# OF TEXAS NATURAL GAS
# JUNE 2013

## RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division

**BARRY T. SMITHERMAN .....Chairman**

**DAVID PORTER.....Commissioner**

**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division**
**ISSUED JUNE 2013**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
JUNE 2013

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE JUNE 2012 |
|---|---|---|---|
| EXTRACTION LOSS * ..... | 59,977,470 | 9.24 | |
| ACID GAS H2S & CO2 ..... | 11,820,645 | 1.82 | |
| PLANT FUEL AND LEASE USE .... | 36,120,638 | 5.56 | 15.57 |
| PRESS MAINT & REPRESS ..... | 14,597,440 | 2.25 | 87.05 |
| TRANSMISSION LINES ..... | 433,282,111 | 66.80 | 12.41 |
| CYCLED ..... | 26,033,722 | 4.01 | -1.16 |
| CARBON BLACK ..... | 0 | .00 | .00 |
| UNDERGROUND STORAGE ..... | 56,643,787 | 8.73 | 62.05 |
| VENTED OR FLARED ..... | 5,770,475 | .88 | 92.87 |
| PLANT METER DIFFERENCE ..... | 4,285,742 | .66 | |
| | --- | | |
| TOTAL GAS PRODUCED ..... | 648,532,030 | | 24.83 |
| MARKETED PRODUCTION # ..... | 469,402,749 | | 12.49 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *

JUNE 2013

| | |
|---|---|
| GAS FIELDS PRODUCED | 7,066 |
| GAS WELLS PRODUCED | 99,134 |
| GAS WELL GAS PRODUCED | 525,858,469 |
| EXTRACTION LOSS (LEASE) | 11,075,949 |
| FUEL SYSTEM & LEASE USE | 11,954,354 |
| GAS LIFT | 179,828 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 348,468,582 |
| PROCESSING PLANTS | 153,677,136 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 502,620 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *

JUNE 2013

| | |
|---|---|
| OIL WELLS PRODUCED | 173,392 |
| CASINGHEAD GAS PRODUCED | 122,673,561 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 7,434,583 |
| TOTAL | 130,108,144 |
| FUEL SYSTEM & LEASE USE | 4,569,155 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 67,983,378 |
| PROCESSING PLANTS | 53,365,306 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 4,190,305 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

# TABLE 4
## GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
## JUNE 2013

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL SYSTEM & LEASE USE | GAS LIFT | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | 3,548 | 48,907,924 | 3,147,890 | 702,022 | 24,136 | 0 | 13,368,458 | 31,323,192 | 0 | 342,226 |
| 02 | 890 | 2,804 | 30,415,660 | 3,586,832 | 759,588 | 17,799 | 0 | 11,543,258 | 14,456,985 | 0 | 51,198 |
| 03 | 856 | 3,133 | 22,190,891 | 696,613 | 1,719,727 | 23,102 | 0 | 14,941,889 | 4,793,431 | 0 | 16,129 |
| 04 | 1,331 | 12,668 | 56,640,403 | 844,035 | 2,403,396 | 9,625 | 0 | 43,889,688 | 9,424,067 | 0 | 69,592 |
| 05 | 213 | 6,110 | 39,275,103 | 19,779 | 496,799 | 0 | 0 | 36,821,105 | 1,936,647 | 0 | 773 |
| 06 | 552 | 15,872 | 84,924,285 | 523,711 | 1,669,306 | 60,003 | 0 | 58,484,985 | 24,184,837 | 0 | 1,443 |
| 7B | 993 | 4,931 | 2,567,303 | 12,570 | 79,285 | 0 | 0 | 1,639,057 | 835,751 | 0 | 640 |
| 7C | 432 | 14,035 | 14,368,121 | 67,401 | 393,036 | 0 | 0 | 6,179,389 | 7,727,225 | 0 | 1,070 |
| 08 | 480 | 3,853 | 17,477,106 | 197,127 | 187,542 | 0 | 0 | 10,788,375 | 6,285,609 | 0 | 18,453 |
| 8A | 39 | 274 | 935,224 | 4,682 | 17,274 | 0 | 0 | 755,461 | 157,730 | 0 | 77 |
| 09 | 457 | 18,508 | 158,063,408 | 498,217 | 2,769,650 | 8,836 | 0 | 114,974,029 | 39,812,676 | 0 | 0 |
| 10 | 649 | 13,398 | 50,093,041 | 1,477,092 | 756,729 | 36,327 | 0 | 35,082,888 | 12,738,986 | 0 | 1,019 |
| | 7,066 | 99,134 | 525,858,469 | 11,075,949 | 11,954,354 | 179,828 | 0 | 348,468,582 | 153,677,136 | 0 | 502,620 |

# TABLE 5
## CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
## JUNE 2013

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17,860 | 19,877,167 | 739,815 | 20,616,982 | 989,080 | 0 | 13,064,262 | 4,238,979 | 0 | 2,324,661 |
| 02 | 3,079 | 16,749,922 | 1,264,211 | 18,014,133 | 1,293,187 | 0 | 12,685,902 | 3,785,469 | 0 | 249,575 |
| 03 | 8,134 | 4,654,395 | 156,115 | 4,810,510 | 631,300 | 0 | 3,001,925 | 1,153,929 | 0 | 23,356 |
| 04 | 1,591 | 375,050 | 119,287 | 494,337 | 54,629 | 0 | 307,960 | 130,412 | 0 | 1,336 |
| 05 | 1,777 | 168,173 | 832,517 | 1,000,690 | 27,670 | 0 | 908,995 | 51,229 | 0 | 12,796 |
| 06 | 3,766 | 2,550,896 | 3,204,510 | 5,755,406 | 81,796 | 0 | 1,587,085 | 4,009,910 | 0 | 76,615 |
| 6E | 4,870 | 160,385 | 0 | 160,385 | 83 | 0 | 117,319 | 10,792 | 0 | 32,191 |
| 7B | 10,050 | 1,478,032 | 66,977 | 1,545,009 | 22,727 | 0 | 854,820 | 658,468 | 0 | 8,994 |
| 7C | 16,101 | 16,981,888 | 74,634 | 17,056,522 | 333,582 | 0 | 5,809,800 | 10,660,144 | 0 | 252,996 |
| 08 | 51,215 | 37,156,905 | 135,976 | 37,292,881 | 634,651 | 0 | 12,157,014 | 23,443,131 | 0 | 1,058,085 |
| 8A | 23,621 | 8,674,141 | 0 | 8,674,141 | 48,852 | 0 | 5,227,580 | 3,264,569 | 0 | 133,140 |
| 09 | 20,756 | 8,005,364 | 8,836 | 8,014,200 | 262,740 | 0 | 6,804,014 | 939,086 | 0 | 8,360 |
| 10 | 10,572 | 5,841,243 | 831,705 | 6,672,948 | 188,858 | 0 | 5,456,702 | 1,019,188 | 0 | 8,200 |
| TOTAL | 173,392 | 122,673,561 | 7,434,583 | 130,108,144 | 4,569,155 | 0 | 67,983,378 | 53,365,306 | 0 | 4,190,305 |

# TABLE 6
## HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
## JUNE 2013

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | CONDENSATE: LEASE CONDENSATE | CONDENSATE: CYCLING PLANTS* | CONDENSATE: GASOLINE PLANTS* | CONDENSATE: OTHER GAS PLANTS* | CONDENSATE: TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2,682,403 | 0 | 6,198 | 20,379 | 2,708,980 | 2,906 | 19,652 | 13,385 | 7,151 | 2,752,074 |
| 02 | 3,209,626 | 0 | 51,389 | 54,944 | 3,315,959 | 483,787 | 2,460,967 | 2,409,477 | 1,194,179 | 9,864,369 |
| 03 | 621,358 | 0 | 20,975 | 22,134 | 664,467 | 234,991 | 890,457 | 695,412 | 845,971 | 3,331,298 |
| 04 | 768,179 | 0 | 13,030 | 63,416 | 844,625 | 331,522 | 1,562,787 | 1,529,141 | 8,386 | 4,276,461 |
| 05 | 18,041 | 0 | 469 | 26,605 | 45,115 | 28,670 | 87,293 | 93,424 | 55,239 | 309,741 |
| 06 | 479,148 | 0 | 37,139 | 168,456 | 684,743 | 213,990 | 394,287 | 440,805 | 6,989 | 1,740,814 |
| 7B | 13,823 | 0 | 90,660 | 3,810 | 108,293 | 182,332 | 745,367 | 1,059,868 | 89,710 | 2,185,570 |
| 7C | 61,983 | 0 | 51,980 | 88,223 | 202,186 | 108,087 | 699,098 | 564,935 | 676,765 | 2,251,071 |
| 08 | 171,446 | 6,854 | 142,910 | 6,035 | 327,245 | 1,048,939 | 1,979,394 | 1,489,135 | 195,634 | 5,040,347 |
| 8A | 4,295 | 31,979 | 549 | 671 | 37,494 | 44,983 | 127,814 | 44,864 | 782,029 | 1,037,184 |
| 09 | 451,245 | 0 | 72,689 | 4,244 | 528,178 | 253,642 | 1,132,517 | 1,627,895 | 376,991 | 3,919,223 |
| 10 | 1,322,106 | 0 | 123,740 | 63,501 | 1,509,347 | 276,784 | 1,176,862 | 444,510 | 92,487 | 3,499,990 |
| TOTAL | 9,803,653 | 38,833 | 611,728 | 522,418 | 10,976,632 | 3,210,633 | 11,276,495 | 10,412,851 | 4,331,531 | 40,208,142 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

# TABLE 7
# CYCLING PLANT OPERATIONS
# JUNE 2013

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 28 OIL- 2,559 TOTAL- 2,587

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|---|---|---|
| GAS INTO GATHERING SYSTEM | 2,407,089 | 38,283,240 | 40,690,329 |
| DELIVERIES FROM GATH. SYSTEM | 1,813 | 2,335 | 4,148 |
| UNACCOUNTED FOR | 0 | 25,536 | 25,536 |
| GAS TO PLANTS FOR PROCESSING | 2,405,276 | 38,306,440 | 40,711,716 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 0 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 40,711,716 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|---|---|---|
| EXTRACTION LOSS | | | 1,533,191 |
| ACID GAS H2S,CO2,H2O | | | 812,408 |
| PLANT, LEASE, & SYSTEM USE | 0 | 53 | 2,287,323 |
| GAS LIFT | 1,813 | 0 | 1,813 |
| REPRESS & PRESS MAINT | 0 | 0 | 5,943,729 |
| CYCLED | 0 | 0 | 26,033,722 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 0 | 0 | 1,494,458 |
| TO TRANSMISSION LINES | 0 | 0 | 2,629,823 |
| VENTED OR FLARED | 0 | 2,282 | 63,002 |
| METER DIFFERENCE | | | -87,752 |
| TOTAL GAS DISPOSITION | 1,813 | 2,335 | 40,711,717 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|---|---|
| CONDENSATE - CRUDE | 38,833 |
| GASOLINE | 76,504 |
| BUTANES - PROPANES | 243,733 |
| ETHANE | 134,947 |
| OTHER PRODUCTS | 603,270 |
| TOTAL PLANT PRODUCTION | 1,097,287 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|---|---|

| | |
|---|---|
| SULFUR PRODUCTION (LONG TONS) | 334 |
| CO2 PRODUCTION (MCF) | 5,943,729 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

# TABLE 8
# GASOLINE PLANT OPERATIONS
# JUNE 2013

PLANTS OPERATED: 233
WELLS PRODUCED: GAS- 25,575 OIL- 26,222 TOTAL- 51,797

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|---|---|---|
| GAS INTO GATHERING SYSTEM | 183,557,422 | 51,347,797 | 234,905,219 |
| DELIVERIES FROM GATH. SYSTEM | 16,568,626 | 3,071,567 | 19,640,193 |
| UNACCOUNTED FOR | 1,169,285 | 1,693,177 | 2,862,462 |
| GAS TO PLANTS FOR PROCESSING | 163,140,912 | 48,956,713 | 212,097,625 |
| REFINERY AND STORAGE VAPORS | | | 222,183 |
| OTHER SOURCES | | | 101,767,932 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 314,087,740 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|---|---|---|
| EXTRACTION LOSS | | | 39,758,140 |
| ACID GAS H2S,CO2,H2O | | | 10,229,357 |
| PLANT, LEASE, & SYSTEM USE | 1,124,527 | 604,529 | 11,908,540 |
| GAS LIFT | 747,425 | 206,696 | 1,441,526 |
| REPRESS & PRESS MAINT | 0 | 662,542 | 7,898,480 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 1,201,371 |
| TO OTHER PLANTS | 2,228,176 | 1,331,073 | 6,814,495 |
| TO TRANSMISSION LINES | 12,466,520 | 46,179 | 234,518,159 |
| VENTED OR FLARED | 1,978 | 220,547 | 582,237 |
| METER DIFFERENCE | | | 4,117,422 |
| TOTAL GAS DISPOSITION | 16,568,626 | 3,071,566 | 318,469,727 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|---|---|
| CONDENSATE - CRUDE | 611,728 |
| GASOLINE | 3,134,129 |
| BUTANES - PROPANES | 11,032,762 |
| ETHANE | 10,277,904 |
| OTHER PRODUCTS | 2,071,810 |
| TOTAL PLANT PRODUCTION | 27,128,333 |
| SULFUR PRODUCTION (LONG TONS) | 10,553 |
| CO2 PRODUCTION (MCF) | 7,323,531 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|---|---|
| OKLAHOMA | 1,497,858 |
| NEW MEXICO | 785,255 |
| LOUISIANA | 103,900 |
| TOTAL | 2,387,013 |

(INCLUDED IN "OTHER SOURCES" ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

# TABLE 9
# OTHER GAS PLANT OPERATIONS
# JUNE 2013

PLANTS OPERATED: 1,590
WELLS PRODUCED: GAS- 16,888 OIL- 7,546 TOTAL- 24,434

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|---|---|---|
| GAS INTO GATHERING SYSTEM | 57,072,703 | 24,602,837 | 81,675,540 |
| DELIVERIES FROM GATH. SYSTEM | 6,444,965 | 3,310,606 | 9,755,571 |
| UNACCOUNTED FOR | 250,923 | 359,391 | 610,314 |
| GAS TO PLANTS FOR PROCESSING | 50,863,907 | 20,485,534 | 71,349,441 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 13,967,964 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 85,317,405 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|---|---|---|
| EXTRACTION LOSS | | | 7,610,190 |
| ACID GAS H2S,CO2,H2O | | | 778,880 |
| PLANT, LEASE, & SYSTEM USE | 300,800 | 110,027 | 3,261,330 |
| GAS LIFT | 27,330 | 31,584 | 4,960,454 |
| REPRESS & PRESS MAINT | 0 | 0 | 92,689 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 964,071 | 3,164,616 | 27,403,345 |
| TO TRANSMISSION LINES | 5,142,835 | 599 | 61,014,765 |
| VENTED OR FLARED | 9,929 | 3,779 | 193,796 |
| METER DIFFERENCE | | | 256,072 |
| TOTAL GAS DISPOSITION | 6,444,965 | 3,310,605 | 105,571,521 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|---|---|
| CONDENSATE - CRUDE | 522,418 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 1,656,451 |
| TOTAL PLANT PRODUCTION | 2,178,869 |
| SULFUR PRODUCTION (LONG TONS) | 0 |
| CO2 PRODUCTION (MCF) | 0 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|---|---|
| NEW MEXICO | 2,045,564 |
| TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE) | 2,045,564 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
JUNE 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|---|---|---|---|---|
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 118,593 | 4.34 |
| 06 | GAS SOLUTIONS II LTD. | LONGVIEW | 24,312 | 5.39 |
| 7C | DCP MIDSTREAM, LP | BENEDUM GATHERING SYSTEM | 25,271 | 3.32 |
| 7C | WTG GAS PROCESSING, L.P. | BENEDUM II | 135,630 | 5.16 |
| 08 | DCP MIDSTREAM, LP | SPRABERRY | 58,884 | 2.14 |
| 08 | CHEVRON MIDCONTINENT, L.P. | DOLLARHIDE | 66,735 | 4.39 |
| 08 | WILLIAMS, CLAYTON ENERGY, INC. | SAMSON UNIV 6 COMPRESSOR STATION | 23,112 | 43.53 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 60,650 | .00 |

TABLE 11

PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS

JUNE 2013

| | |
|---|---|
| NUMBER OF PLANTS | 0 |
| INTAKE: (MCF) | 0 |
| GAS WELL GAS | 0 |
| CASINGHEAD GAS | 0 |
| RESIDUE | 0 |
| PIPE LINES | 0 |
| TOTAL | 0 |
| DISPOSITION: (MCF) | 0 |
| PLANT-LEASE-FUEL SYSTEM | 0 |
| GAS LIFT | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | 0 |
| TRANSMISSION LINES | 0 |
| VENTED OR FLARED | 0 |
| TOTAL | 0 |
| NUMBER OF INJECTION WELLS | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

# MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|---|---|---|---|---|
| 1 | ANR PIPELINE CO | 7,921,381 | 0 | 7,921,381 |
| 2 | CAMRICK GAS PROCESS | 3,513 | 0 | 3,513 |
| 3 | CENTERPOINT ENER FLD SER | 117,690 | 6,066 | 123,755 |
| 4 | Centerpt Ener Miss(Woodlawn) | 0 | 0 | 0 |
| 5 | COLORADO INTER GAS CO | 0 | 0 | 0 |
| 6 | DCP MIDSTREAM | 169,554 | 0 | 169,554 |
| 7 | DUKE ENERGY FLD | 0 | 0 | 0 |
| 8 | FLORIDA GAS TRANS | 0 | 0 | 0 |
| 9 | GULF SOUTH PIPELINE CO | 18,748,280 | 0 | 18,748,280 |
| 10 | GULF STATES TRANS. CORP. | 1,706,133 | 0 | 1,706,133 |
| 11 | MIDCONTINENT EXPRESS P/L LLC | 23,587,995 | 6,773,647 | 30,361,642 |
| 12 | NAT'L GAS P/L CO OF AMER | 17,419,715 | 18,582,391 | 36,002,106 |
| 13 | NORTHERN NAT'L GAS CO | 9,277,297 | 58,782 | 9,336,079 |
| 14 | OKTEX PIPELINE COMPANY | 0 | 0 | 0 |
| 15 | PANHANDLE EAST P/L CO | 5,863,914 | 0 | 5,863,914 |
| 16 | REGENCY FIELD SERVICES LLC | 4,861 | 0 | 4,891 |
| 17 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 18 | SOUTHERN STAR CENT'L GAS | 0 | 0 | 0 |
| 19 | TENNESSEE GAS P/L CO | 5,349,032 | 0 | 5,349,032 |
| 20 | TRANSCONT GAS P/L CORP | 7,904,377 | 0 | 7,904,377 |
| 21 | TRANS-SABINE P/L CO | 0 | 0 | 0 |
| 22 | TRUNKLINE GAS CO | 31,015,281 | 0 | 31,015,281 |
| 23 | TX EASTERN TRANS CO | 0 | 0 | 0 |
| 24 | TX GAS TRANS CORP | 0 | 0 | 0 |
| 25 | W.TEXAS GAS INC(KERRICK) | 39,427 | 0 | 39,427 |
| 26 | W.TEXAS GAS, INC(Feltwater) | 0 | 0 | 0 |
| | TOTAL | 129,128,450 | 25,420,886 | 154,549,365 |
| | | | | |

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 7%
FROM THE SAME MONTH LAST YR

# TABLE 13
# GAS STORAGE OPERATIONS
# JUNE 2013

| | OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---|---|---|---|---|---|---|---|---|
| 1. | ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 676,280 | 3,599 | 0 | 2,006,913 | 3,313,805 |
| 2. | ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. | ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 543,760 | 390,484 | 0 | 1,112,542 | 2,646,410 |
| 4. | KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 373,159 | 5,523 | 0 | 1,459,428 | 2,344,234 |
| 5. | CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 1,237,941 | 143,047 | 0 | 4,966,628 | 8,949,560 |
| 6. | CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. | ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 6,005 | 0 | 0 | 2,135,957 | 2,135,957 |
| 8. | THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. | THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 78,877 | 55,310 | 0 | 1,042,223 | 2,142,223 |
| 10. | EASTEX GAS STORAGE&EXCHANGE,INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. | KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 5,710,675 | 6,295 | 0 | 10,097,191 | 15,759,439 |
| 12. | HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 12,751,228 | 279,021 | 0 | 31,051,189 | 96,527,346 |
| 13. | CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. | ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 320,066 | 257,171 | 0 | 3,113,278 | 6,113,278 |
| 15. | HILL LAKE GAS STORAGE, LP | HILL(LAKE SAND) | EASTLAND | 2,304,437 | 45,162 | 0 | 7,851,399 | 11,946,683 |
| 16. | ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 243,912 | 44,728 | 0 | 3,081,682 | 3,081,682 |
| 17. | ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 291,043 | 41,672 | 0 | 2,338,227 | 3,338,227 |
| 18. | THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. | ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 265,296 | 0 | 0 | 3,693,996 | 5,408,996 |
| 20. | FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 19,027 | 0 | 1,027,004 | 1,777,004 |
| 21. | ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,002,457 | 230,215 | 0 | 15,272,003 | 20,932,003 |
| 22. | ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 2 | 19,023 | 0 | 2,231,239 | 4,940,650 |
| 23. | LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 488,691 | 55,957 | 0 | 2,529,711 | 3,598,711 |
| 24. | MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 6,263,056 | 1,227,742 | 0 | 13,304,924 | 20,312,986 |
| 25. | NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 5,152,308 | 483,342 | 0 | 72,919,502 | 132,919,502 |
| 26. | CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 246,478 | 2 | 0 | 1,729,722 | 2,757,539 |
| 27. | PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 458,220 | 264,969 | 0 | 6,856,688 | 10,577,038 |
| 28. | DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO PINTO | 83,215 | 53,049 | 0 | 246,292 | 513,792 |
| 29. | KINDER MORGAN TEJAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 7,853,469 | 580,710 | 0 | 50,001,776 | 89,013,663 |
| 30. | UNDERGROUN SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 4,471,595 | 105 | 0 | 20,538,926 | 32,735,448 |
| 31. | ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 81,382 | 461,769 | 0 | 1,513,217 | 4,587,217 |
| 32. | ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 437,643 | 348,854 | 0 | 5,903,569 | 9,297,628 |
| 33. | WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 2,839,979 | 796,440 | 0 | 21,028,770 | 33,022,101 |
| 34. | KATY STORAGE & TRANS.,LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. | ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 2,554,171 | 1,065,299 | 0 | 8,510,264 | 15,069,642 |
| 36. | ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 8,551,930 | 5,623,693 | 0 | 22,201,590 | 28,643,212 |
| 37. | CHEVRON KEYSTONE GAS STORAGE LLC | KEYSTONE GAS STORAGE UNIT | WINKLER | 855,300 | 368,700 | 0 | 4,780,100 | 4,780,100 |
| 38. | UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 857,513 | 9,797 | 0 | 1,883,559 | 2,989,566 |
| 39. | PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. | TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 2,105,969 | 0 | 0 | 18,327,395 | 34,964,516 |
| 41. | GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 2,716,611 | 2,754,495 | 0 | 2,974,732 | 9,490,288 |
| 42. | FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 8,239,111 | 12,134,392 |
| | TOTAL GAS STORAGE | | | 71,822,668 | 15,635,200 | 0 | 356,879,249 | 640,695,488 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).