MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2013

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN ……..…….Chairman

DAVID PORTER.....Commissioner

CHRISTI CRADDICK.....Commissioner

GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED SEPTEMBER 2013

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
SEPTEMBER 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2012
EXTRACTION LOSS *	64,171,193	9.96	
ACID GAS H2S & CO2	10,637,729	1.65	
PLANT FUEL AND LEASE USE	38,458,835	5.96	-21.13
PRESS MAINT & REPRESS	7,077,641	1.09	1.59
TRANSMISSION LINES	473,988,662	73.57	8.91
CYCLED	24,256,869	3.76	-2.09
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	16,584,221	2.57	21.93
VENTED OR FLARED	6,262,569	.97	45.26
PLANT METER DIFFERENCE	2,808,658	.43	
TOTAL GAS PRODUCED	644,246,377		10.29
MARKETED PRODUCTION #	512,447,497		6.23

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *

SEPTEMBER 2013

GAS FIELDS PRODUCED	7,007
GAS WELLS PRODUCED	98,926
GAS WELL GAS PRODUCED	511,593,638
EXTRACTION LOSS (LEASE)	10,486,329
FUEL SYSTEM & LEASE USE	11,828,594
GAS LIFT	160,834
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	329,976,384
PROCESSING PLANTS	158,744,232
CARBON BLACK PLANTS	0
VENTED OR FLARED	397,265

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *

SEPTEMBER 2013

OIL WELLS PRODUCED	176,390
CASINGHEAD GAS PRODUCED	132,652,739
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,850,461
TOTAL	139,503,200
FUEL SYSTEM & LEASE USE	4,571,996
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	67,402,619
PROCESSING PLANTS	62,375,937
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,152,648
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	176	3,767	50,945,055	3,045,656	721,984	31,239	0	15,469,444	31,372,354	0	304,378
02	871	2,787	31,389,846	3,670,509	754,866	9,101	0	13,018,902	13,917,784	0	18,684
03	842	3,028	21,575,571	663,341	1,428,475	15,288	0	14,382,631	5,081,967	0	3,869
04	1,327	12,646	55,220,824	775,727	2,513,742	10,721	0	40,763,740	11,138,873	0	18,021
05	216	6,083	37,264,051	20,064	499,617	2,857	0	34,821,989	1,919,524	0	0
06	553	15,621	79,473,740	467,193	1,735,892	53,758	0	53,274,751	23,940,731	0	1,415
7B	988	4,885	2,561,002	11,463	72,510	0	0	1,625,772	850,947	0	310
7C	433	13,950	13,734,262	68,247	371,217	0	0	5,986,615	7,308,181	0	2
08	475	3,787	16,944,912	184,900	190,137	0	0	9,542,775	6,977,799	0	49,301
8A	38	278	858,937	4,592	22,807	0	0	699,092	132,345	0	101
09	455	18,696	154,612,605	395,399	2,756,956	12,949	0	108,452,773	42,994,528	0	0
10	633	13,398	47,012,833	1,179,238	760,391	24,921	0	31,937,900	13,109,199	0	1,184
	7,007	98,926	511,593,638	10,486,329	11,828,594	160,834	0	329,976,384	158,744,232	0	397,265

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,186	22,494,994	701,025	23,196,019	960,542	0	14,358,481	5,213,378	0	2,663,618
02	3,233	17,633,538	457,999	18,091,537	1,319,040	0	12,863,027	3,698,859	0	210,611
03	8,260	4,468,837	117,917	4,586,754	590,797	0	2,840,666	1,116,367	0	38,924
04	1,580	431,364	109,178	540,542	59,173	0	301,844	173,511	0	6,014
05	1,757	223,549	1,037,635	1,261,184	17,524	0	1,148,204	83,730	0	11,726
06	3,686	4,930,948	3,103,845	8,034,793	90,507	0	3,774,120	4,132,657	0	37,509
6E	4,939	162,747	0	162,747	5	0	93,588	10,412	0	58,742
7B	9,985	1,474,740	101,322	1,576,062	21,887	0	923,890	616,596	0	13,689
7C	16,525	17,890,720	19,467	17,910,187	366,534	0	5,641,927	11,497,311	0	404,415
08	53,208	40,323,726	175,693	40,499,419	628,763	0	12,219,272	26,105,250	0	1,546,134
8A	23,611	8,713,937	0	8,713,937	51,849	0	5,597,130	2,926,880	0	138,078
09	20,881	7,820,963	12,949	7,833,912	250,505	0	1,833,203	5,731,912	0	18,292
10	10,539	6,082,676	1,013,431	7,096,107	214,870	0	5,807,267	1,069,074	0	4,896
TOTAL	176,390	132,652,739	6,850,461	139,503,200	4,571,996	0	67,402,619	62,375,937	0	5,152,648

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2013

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

	CONDENSATE									
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,617,034	0	7,414	26,145	2,650,593	3,999	20,098	10,965	18,869	2,704,524
02	3,299,339	0	34,864	65,983	3,400,186	528,379	2,714,108	3,237,377	1,835,961	11,716,011
03	611,912	0	93,471	29,781	735,164	323,349	1,596,481	1,366,420	836,365	4,857,779
04	707,579	0	12,546	66,032	786,157	321,834	1,737,802	1,738,796	189,125	4,773,714
05	18,353	130	2,778	11,767	33,028	75,405	217,867	276,870	51,893	655,063
06	428,971	0	58,019	161,437	648,427	363,501	788,089	929,906	7,209	2,737,132
7B	12,057	0	8,447	3,177	23,681	151,923	601,106	918,241	36,606	1,731,557
7C	62,953	0	35,510	81,429	179,892	92,596	588,272	486,907	668,371	2,016,038
08	169,728	4,319	111,684	5,378	291,109	317,895	1,607,204	1,216,479	128,397	3,561,084
8A	4,864	0	539	455	5,858	10,083	19,976	9,267	684,347	729,531
09	362,782	0	54,305	3,277	420,364	275,208	1,179,236	1,677,908	380,279	3,932,995
10	1,074,507	0	136,214	42,605	1,253,326	235,925	1,122,371	448,986	40,620	3,101,228
TOTAL	9,370,079	4,449	555,791	497,466	10,427,785	2,700,097	12,192,610	12,318,122	4,878,042	42,516,656

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2013

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 750 TOTAL- 750

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,958,628	26,711,837	29,670,465
DELIVERIES FROM GATH. SYSTEM	0	7,736	7,736
UNACCOUNTED FOR	0	11,207	11,207
GAS TO PLANTS FOR PROCESSING	2,958,628	26,715,308	29,673,936
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			29,673,936

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,036,373
ACID GAS H2S,CO2,H2O			388,615
PLANT, LEASE, & SYSTEM USE	0	4,404	1,591,424
GAS LIFT	0	0	445
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,256,869
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	95,578
TO TRANSMISSION LINES	0	0	2,520,704
VENTED OR FLARED	0	3,332	3,703
METER DIFFERENCE			-219,775
TOTAL GAS DISPOSITION	0	7,736	29,673,936

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,449
GASOLINE	33,237
BUTANES - PROPANES	113,095
ETHANE	75,249
OTHER PRODUCTS	509,297
TOTAL PLANT PRODUCTION	735,327

OUT OF STATE GAS TO PLANTS

STATE	MCF

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2013

PLANTS OPERATED: 220
WELLS PRODUCED: GAS- 24,199 OIL- 22,285 TOTAL- 46,484

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	220,915,014	44,957,838	265,872,852
DELIVERIES FROM GATH. SYSTEM	17,866,856	1,411,822	19,278,678
UNACCOUNTED FOR	-3,903,959	-1,971,604	-5,875,563
GAS TO PLANTS FOR PROCESSING	199,741,378	41,446,341	241,187,719
REFINERY AND STORAGE VAPORS			3,370,789
OTHER SOURCES			96,661,153
TOTAL GAS TO PLANTS FOR PROCESSING			341,219,661

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,073,473
ACID GAS H2S,CO2,H2O			9,631,926
PLANT, LEASE, & SYSTEM USE	1,139,082	497,026	14,635,094
GAS LIFT	919,401	272,965	1,366,387
REPRESS & PRESS MAINT	0	0	7,077,301
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,091,226
TO OTHER PLANTS	2,356,545	511,486	6,008,057
TO TRANSMISSION LINES	13,448,293	14,360	257,189,338
VENTED OR FLARED	253	115,985	411,603
METER DIFFERENCE			4,785,710
TOTAL GAS DISPOSITION	17,863,574	1,411,822	346,270,115

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	555,791
GASOLINE	2,666,860
BUTANES - PROPANES	12,079,515
ETHANE	12,242,873
OTHER PRODUCTS	2,347,697
TOTAL PLANT PRODUCTION	29,892,736
SULFUR PRODUCTION (LONG TONS)	10,361
CO2 PRODUCTION (MCF)	7,141,632

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,613,683
LOUISIANA	123,833
TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,737,516

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2013

PLANTS OPERATED: 1,483
WELLS PRODUCED: GAS- 16,693 OIL- 7,535 TOTAL- 24,228

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,001,206	22,848,594	75,849,800
DELIVERIES FROM GATH. SYSTEM	11,648,641	2,470,860	14,119,501
UNACCOUNTED FOR	422,262	-1,388,817	-966,555
GAS TO PLANTS FOR PROCESSING	41,997,066	19,926,761	61,923,827
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,957,972
TOTAL GAS TO PLANTS FOR PROCESSING			77,881,799

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,575,018
ACID GAS H2S,CO2,H2O			617,188
PLANT, LEASE, & SYSTEM USE	221,788	156,106	3,813,321
GAS LIFT	22,807	19,467	4,269,603
REPRESS & PRESS MAINT	0	0	340
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,974,165	2,263,114	21,250,965
TO TRANSMISSION LINES	8,406,806	36,269	58,261,874
VENTED OR FLARED	2,810	633	174,337
METER DIFFERENCE			-1,757,277
TOTAL GAS DISPOSITION	11,628,376	2,475,589	95,205,369

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	497,466
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	2,021,048
TOTAL PLANT PRODUCTION	2,518,514

OUT OF STATE GAS TO PLANTS

STATE	MCF

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
SEPTEMBER 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	13,508	39.72
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	116,004	3.91
06	GAS SOLUTIONS II LTD.	LONGVIEW	50,232	11.10
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	67,717	10.80
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	59,022	.00

TABLE 11

PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS

SEPTEMBER 2013

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0
TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0
TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,622,684	0	7,622,684
2	CAMRICK GAS PROCESS	2,830	0	2,830
3	Centerpt Ener Miss(Woodlawn)	0	0	0
4	COLORADO INTER GAS CO	0	0	0
5	DCP MIDSTREAM	1,042,889	0	1,042,889
6	ENABLE MIDSTREAM PARTNERS LP	114,134	8,357	122,491
7	GULF SOUTH PIPELINE CO	17,389,412	0	17,389,412
8	GULF STATES TRANS. LLC	1,713,003	0	1,713,003
9	MIDCONTINENT EXPRESS P/L LLC	21,136,043	12,979,680	34,115,723
10	NAT'L GAS P/L CO OF AMER	7527093	0	7,527,093
11	NORTHERN NAT'L GAS CO	11,870,666	847,262	12,717,928
12	PANHANDLE EAST P/L CO	5,603,929	0	5,603,929
13	REGENCY FIELD SERVICES LLC	4,582	0	4,582
14	SOUTHERN NAT'L GAS LLC	0	0	0
15	TENNESSEE GAS P/L CO	3,055,399	0	3,055,399
16	TRANSCONT GAS P/L CO	6,846,056	0	6,846,056
17	TRUNKLINE GAS CO	31,008,702	0	31,008,702
18	TX EASTERN TRANS LP	0	0	0
19	W.TEXAS GAS INC(KERRICK)	27,016	0	27,016
	TOTAL	114,964,438	13,835,299	128,799,737

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 25%
FROM THE SAME MONTH LAST YR

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2013

	OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1.	ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	390	222,078	0	1,817,211	3,124,103
2.	ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3.	ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	606,986	647,036	0	1,222,207	2,756,075
4.	KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	30	59,312	0	1,117,616	2,002,422
5.	CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	663,976	662,913	0	6,869,922	11,046,799
6.	CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7.	ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,636	0	0	2,147,487	2,147,487
8.	THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9.	THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	149,688	12,151	0	1,114,654	2,214,654
10.	EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11.	KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	508,031	1,866,898	0	5,490,127	11,152,375
12.	HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	42,886,358	39,061,761	0	53,794,629	119,270,786
13.	CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14.	ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,020,329	89,048	0	4,472,225	7,472,225
15.	HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	24,467	651,923	0	6,784,797	10,880,081
16.	ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	232,573	9,975	0	3,708,732	3,708,732
17.	ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	235,853	626	0	2,794,688	3,794,688
18.	THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19.	ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	279,751	0	0	4,706,039	6,421,039
20.	FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,027,004	1,777,004
21.	ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	16,079	376,226	0	15,466,886	21,126,886
22.	ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,271,823	4,981,234
23.	LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	240,567	447,924	0	2,118,301	3,187,301
24.	MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,301,026	3,545,169	0	13,379,923	20,387,985
25.	NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,346,479	119,906	0	89,589,319	149,589,319
26.	CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	2	0	1,816,903	2,794,211
27.	PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	524,351	502,982	0	6,843,707	10,564,057
28.	DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	0	98,410	0	194,517	462,017
29.	KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	883,511	1,801,366	0	57,158,101	96,169,988
30.	UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	490,109	4,736,014	0	11,354,506	23,551,028
31.	ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	386,909	544,161	0	1,343,097	4,417,097
32.	ENERGY TRANSFER FUEL, LP	BRYSON	JACK	383,033	742,958	0	5,195,543	8,589,602
33.	WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	761,154	3,649,888	0	14,417,120	26,410,451
34.	KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35.	ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,436,489	1,418,264	0	10,686,251	17,245,629
36.	ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,177,429	6,517,292	0	21,348,474	27,790,096
37.	CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	773,800	995,700	0	4,875,300	4,875,300
38.	UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	218,159	339,579	0	769,957	1,875,964
39.	PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40.	TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,386,850	0	16,747,070	33,384,191
41.	GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,819,394	1,139,030	0	7,627,913	14,143,469
42.	FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,235,019	12,128,646
	TOTAL GAS STORAGE			74,372,558	71,645,442	0	389,415,570	673,373,591

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).