

**RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION**

**GAS UTILITIES  
INFORMATION BULLETIN**

**No. 767**



**RAILROAD COMMISSION  
OF TEXAS**

**Victor G. Carrillo, Chairman  
Michael L. Williams, Commissioner  
Elizabeth A. Jones, Commissioner**

**Stephen L. Pitner  
Director  
Gas Services Division**

**March 10, 2005**

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Orders were issued in the following dockets:

**GUD Docket No. 9517** Rate Case Expense Severed from Gas Utilities Docket No. 9400.

**GUD Docket No. 9528** Statement of Intent Filed by CenterPoint Energy Entex to Change Rates in the Environs of Conroe, Texas.

**GUD Docket No. 9539** Statement of Intent Filed by Atmos Energy Corporation to Change Rates in the Environs of Amarillo, Texas.

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**SECTION 1**  
**NEW APPEALS AND APPLICATIONS FILED**

**DOCKET NO.** -- 9572  
**CAPTION** -- Statement of Intent filed by Si Energy, L.P. to Change the Gas Cost Recovery Mechanism for Residential, Commercial and Public School Customers in Fort Bend County.  
**DATE FILED** -- February 24, 2005  
**FILED BY** -- Lee Allen Everett  
**EXAMINER** -- Michelle Lingo

**DOCKET NO.** -- 9573  
**CAPTION** -- Statement of Intent filed by Atmos Energy Corporation to Increase Rates and Change Tariffs in the Environs of the West Texas Service Area.  
**DATE FILED** -- February 25, 2005  
**FILED BY** -- James W. Checkley, Jr.  
**EXAMINER** -- John Chakales

**DOCKET NO.** -- 9574  
**CAPTION** -- Application filed by Enbridge Pipelines (North TX) LP for Review of Certain Assets and Interest from Devon Gas Services, L.P., Acacia Natural Gas Corporation and Southwestern Gas Pipeline, Inc.  
**DATE FILED** -- March 4, 2005  
**FILED BY** -- Dan Sawyer  
**EXAMINER** -- Mark Brock

**DOCKET NO.** -- 9575  
**CAPTION** -- Appeal Filed by Atmos Energy Corp., Mid-Tex Division for Review of Municipal Rate Actions Regarding the Annual GRIP from the City of Double Oak.  
**DATE FILED** -- March 9, 2005  
**FILED BY** -- John K. Arnold  
**EXAMINER** -- Bill Geise

**SECTION 2**  
**APPEALS AND APPLICATIONS SET FOR HEARING OR PREHEARING CONFERENCE**

None at this time.

**SECTION 3**  
**STATUS OF PENDING CASES**

None at this time.

**SECTION 4**  
**NOTICES OF DISMISSAL**

None at this time.

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**SECTION 5**  
**ORDERS OF THE COMMISSION**

**BEFORE THE**  
**RAILROAD COMMISSION OF TEXAS**

<b>RATE CASE EXPENSES SEVERED FROM</b>	<b>§</b>	
<b>GAS UTILITIES DOCKET NO. 9400</b>	<b>§</b>	<b>GAS UTILITIES DOCKET</b>
	<b>§</b>	<b>NO. 9517</b>
	<b>§</b>	

**ORDER**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551 *et seq.* (Vernon 1994 & Supp. 2004).

The Commission signed a final order in this docket on January 25, 2005. The Order was mailed to all parties on January 26, 2005, and was presumed received on January 29, 2005.

The State of Texas ("State") and the Allied Coalition of Cities ("ACC") timely filed Motions for Rehearing. Responses were timely filed. After reviewing the motions and responses, the Commission finds that the Motions for Rehearing do not raise any new issues of fact or law that require rehearing.

**IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS** that the Motions for Rehearing filed by the State of Texas and the Allied Coalition of Cities are **DENIED**.

**SIGNED** this 8<sup>th</sup> day of March, 2005.

**RAILROAD COMMISSION OF TEXAS**

**/s/** \_\_\_\_\_  
**VICTOR CARRILLO**  
**CHAIRMAN**

**/s/** \_\_\_\_\_  
**MICHAEL L. WILLIAMS**  
**COMMISSIONER**

**/s/** \_\_\_\_\_  
**ELIZABETH A. JONES**  
**COMMISSIONER**

**ATTEST**

**/s/ Kim Williamson**  
**SECRETARY**

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**BEFORE THE  
RAILROAD COMMISSION OF TEXAS**

**GUD 9528, STATEMENT OF INTENT FILED §  
BY CENTERPOINT ENERGY ENTEX TO §                   GAS UTILITIES DOCKET  
CHANGE RATES IN THE ENVIRONS OF §                   NO. 9528  
CONROE, TEXAS (CONROE ENVIRONS) §  
§**

**ORDER**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551 *et seq.* (Vernon 1994 & Supp. 2004).

The Commission signed a final order in this docket on January 13, 2005. The Order was mailed to all parties on January 14, 2005. CenterPoint Energy Entex ("Entex") timely filed a Motion for Rehearing.

The Commission finds that the Motion for Rehearing does not raise any new issues of fact or law that require rehearing.

**IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS** that Entex's Motion for Rehearing is **DENIED**.

**SIGNED** this 8<sup>th</sup> day of March, 2005.

**RAILROAD COMMISSION OF TEXAS**

/s/  
**CHAIRMAN VICTOR CARRILLO**

/s/  
**COMMISSIONER MICHAEL L. WILLIAMS**

/s/  
**COMMISSIONER ELIZABETH A. JONES**

**ATTEST**

/s/ Kim Williamson  
**SECRETARY**

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**BEFORE THE  
RAILROAD COMMISSION OF TEXAS**

<b>STATEMENT OF INTENT FILED BY ATMOS ENERGY CORPORATION TO CHANGE GAS RATES IN THE ENVIRONS OF AMARILLO, TEXAS</b>	§ § § §	<b>GAS UTILITIES DOCKET NO. 9539</b>
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**FINAL ORDER**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551, et seq. (Vernon 1994 & Supp. 2004). The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

**FINDINGS OF FACT**

1. Atmos Energy Corporation ("Atmos") is a gas utility that owns and operates a natural gas distribution system serving the city of Amarillo and its environs.
2. On August 16, 2003, the city of Amarillo approved rates.
3. Atmos originally sought approval of rates that would have resulted in approximately a \$5,118,000 increase for Amarillo and its environs.
4. The originally proposed rates would have resulted in a rate increase for environs customers of \$233,513.
5. Atmos and the city of Amarillo ultimately agreed to rates that resulted in a rate increase of approximately \$2,825,000.
6. On October 15, 2005, Atmos filed with the Railroad Commission of Texas (Commission) a *Statement of Intent* to increase rates for the environs of Amarillo, Texas.
7. On October 20, 2005, Atmos filed with the Railroad Commission of Texas (Commission) an *Amended Statement of Intent* to increase rates for the environs of Amarillo, Texas.
8. Atmos requested an effective date of November 24, 2004.
9. The last rate case for the environs of Amarillo was conducted in G.U.D. No. 8989, and an order was issued on January 11, 2000.
10. Atmos notified the environs customers by mailing notice to all known and affected environs customers by First Class, United States Mail pursuant to TEX. UTIL. CODE ANN. § 104.102.
11. A hearing was held at the Commission on limited issues on February 11, 2005.
12. No protests were filed with the Commission regarding the proposed rate increase for Atmos' Amarillo environs customer, and no environs customers requested a hearing or filed a petition to intervene.
13. Atmos proposed changing the tariffs for residential, commercial, small industrial, and public authority customers from block rates to flat rates.

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14. Flat rates have been approved by the Railroad Commission in the past and is a reasonable rate design.
15. The rates for environs customers classified as residential customers will consist of a customer charge of \$9.50 and a commodity charge of \$0.07425 per Ccf.
16. The rates for environs customers classified as commercial customers will consist of a customer charge of \$15.00 and a commodity charge of \$0.091 per Ccf.
17. The rates for environs customers classified as small industrial gas service customers will consist of a customer charge of \$50.00 and a commodity charge of \$0.094 per Ccf.
18. The rates for environs customers classified as public authority gas service customers will consist of a customer charge of \$35.00 and a commodity charge of \$0.092 per Ccf.
19. Atmos proposed a Weather Normalization Clause.
20. The Weather Normalization Clause normalizes volumes and revenues for variable weather and is reasonable.
21. Atmos proposes to delete Tariff No. 5377 (Air Conditioning Sales – Outside City Limits).
22. It is reasonable for Atmos to delete Tariff No. 5377 and have customers previously served under that tariff receive service under Atmos' tariff for Residential Service, Tariff No. 5369.
23. A Purchased Gas Adjustment Clause was approved in G.U.D. No. 8989, that allows the direct pass-through of gas cost.
24. Atmos, through its accounting procedures, is able to identify the gas cost portion of uncollectible expense.
25. The Gas Cost Recovery Rule, 16, TEX. ADMIN. CODE ANN. § 7.5519, allows the recovery of part or all of the gas costs of a utility.
26. Adjusting the purchase gas adjustment clause to allow for the recovery of the gas cost portion of uncollectible expense is reasonable.
27. Pursuant to 16 TEX. ADMIN. CODE § 7.315(c)(7) if the rate the utility charges is based on a formula or requires a calculation to determine the unit rate to be charged, the utility shall identify in the tariff all components used in the calculation of the unit rate, including each component of the cost of gas.
28. The Purchase Gas Adjustment tariff, the Gas Cost Rider, proposed by Atmos, does not properly identify all components used in the calculation of the unit rate and should be modified to include the following

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:(uncollectible gas cost for the previous 12 months ended September) -  
(subsequently collected gas cost for the previous 12 months ended September)

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29. Allowing the gas cost portion of uncollectible expenses to be recovered through the purchased gas adjustment clause will allow for a more timely recovery of uncollectible expenses in the short run, and may, in the long run, reduce the need for Atmos to seek frequent rate reviews.
30. Pursuant 16 TEX. ADMIN. CODE ANN. § 7.5519(c) the Commission shall determine in each case the necessary reporting, filing, and other procedures to be followed by a gas utility implementing a purchased gas adjustment clause.
31. The city of Amarillo is the only municipal jurisdiction in Texas allowing the purchase gas adjustment clause to be modified to allow the recovery of the gas cost portion of uncollectible expenses.
32. The Railroad Commission of Texas has not previously approved the purchase gas adjustment clause to be modified to allow the recovery of the gas cost portion of uncollectible expenses.
33. Accordingly, it is reasonable to require Atmos to file an initial report thirty (30) days after the issuance of an order in this case summarizing the company's policy and procedures for recovering uncollectible expenses.
34. All key terms in the report must be clearly defined, such as "status, age, and collectibility" of an account and the delinquent bill process must be clearly defined.
35. Further, it is reasonable to require Atmos to notify the Commission any time its policy and procedures for recovering uncollectible expenses changes, within thirty (30) days of those changes.
36. Additionally, it is reasonable to require Atmos to file a report highlighting any changes in the policy and procedures regarding its collection of uncollectible expense.
37. Finally, Atmos shall file annually a summary report indicating uncollected expenses, uncollected margin, uncollected gas cost, uncollected taxes, subsequent collected gas costs, and subsequent collected margin. The report shall be filed electronically and in Excel format.
38. The annual report shall be filed with the Audit Section of the Railroad Commission to be included with that annual Gas Cost Adjustment (GCA) reconciliation filing.
39. The depreciation rates as proposed by Atmos, approved by the city of Amarillo, and attached as Exhibit A, Depreciation Schedules WP 6-1, WP 6-2, WP 6-3, and WP 6-4, are reasonable in this case and should be adopted.
40. A cost of long term debt for Atmos of 7.77% is reasonable.
41. A cost of common equity for Atmos of 12.00% is reasonable.
42. An overall rate of return of 9.88%, attached as Exhibit A, Schedule 9, is reasonable.
43. Total Rate Base as calculated in Exhibit A, Schedule 7 is reasonable.
44. The calculation of Taxes Other than Income Taxes, as calculated in Exhibit A, Schedule 5 are reasonable.
45. The cost of service summary, as calculated in Exhibit A, Schedule 1, is reasonable.
46. Atmos' advertising expenses were reasonable and complied with 16 TEX. ADMIN. CODE § 7.5414.

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47. The proposed tariffs, as modified in Finding of Fact No. 28, and attached as Exhibit B, are reasonable.

### CONCLUSIONS OF LAW

1. Atmos is a gas utility as defined in Texas Utilities Code (TUC). TEX. UTIL. CODE ANN. §§ 101.003(7) and 121.001 (Vernon Supp. 2004).
2. The Commission has jurisdiction over the subject matter of this case under TEX. UTIL. CODE ANN. § 102.001 (Vernon 1998 & Supp. 2004).
3. Under Tex. Util. Code Ann. § 102.001 (Vernon 1998 & Supp. 2004), the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. Under the provisions of the Texas Utilities Code, Chapter 104 and 16 Tex. Admin. Code § 7.205, 7.210, 7.220, and 7.315 (2002), a utility is required to seek Commission approval before increasing its rates and filing revised tariff schedules for Environs customers
5. Atmos filed its Statement of Intent to change rates in accordance with the provisions of TEX. UTIL. CODE ANN. '104.102 (Vernon 1998 and Supp. 2004-2005), 16 TEX. ADMIN. CODE " 7.205, 7.210, and 7.220 (2002).
6. In accordance with 16 TEX. ADMIN. CODE ' 7.315, within thirty days of the effective date of any change to rates or services, Atmos is required to file with the Gas Services Division of the Commission its revised tariffs.
7. The rates established in this Order will not yield more than a fair return on the adjusted value of the invested capital used and useful in providing service to the public, under TEX. UTIL. CODE ANN. § 104.052 (Vernon 1998 & Supp. 2004).
8. Atmos' Statement of Intent was processed in accordance with the requirements of the Gas Utility regulatory Act (GURA), and the Administrative Procedure ACT, TEX. GOV'T CODE ANN. " 2001.001-2001.902 (Vernon 2000 and Supp. 2004) (APA).
9. Atmos met its burden of proof, in accordance with TEX. UTIL. CODE ANN. ' 104.008 (Vernon 1998), that its rate change is just and reasonable).
10. The rates, operations, and services established in this docket are just and reasonable to customers and to the utilities, as expressed under TEX. UTIL. CODE ANN. '101.002 (Vernon 1998 and Supp. 2004-2005).
11. Section 7.5525 of the Railroad Commission rules, referring to Lost and Unaccounted for Gas, does not allow for known volumes to be included in Lost and Unaccounted for Gas. TEX. ADMIN. CODE § 7.5519 (West 2004).
12. The revenue, rates, rate design and service charges in the findings of fact are just and reasonable; are not unreasonably preferential, prejudicial, or discriminatory; and are sufficient, equitable, and consistent in application to each class of consumer, as required by TEX. UTIL. CODE ANN. '104.003 (Vernon 1998).
13. The revenue, rates, and rate design established in the findings of fact and attached schedules are

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reasonable; fix an overall level of revenues for Atmos that will permit Atmos a reasonable opportunity to earn a reasonable return on invested capital used and useful in rendering service to the public over and above reasonable and necessary operating expenses, within the meaning and intent of TEX. UTIL. CODE ANN. '104.051 and '104.052 (Vernon 1998); and otherwise comply with Chapter 104 of the Texas Utilities Code).

14. TEX. UTIL. CODE ANN. '104.107 (Vernon 1998 and Supp. 2004-2005) provides the Commission's authority to suspend the operation of the schedule of proposed rates for 150 days from the date the schedule would otherwise go into effect.
15. In accordance with TEX. UTIL. CODE ANN. '104.103 (Vernon 1998), 16 TEX. ADMIN. CODE ' 7.230 (2002), and 16 TEX. ADMIN. CODE ' 7.235 (2002), adequate notice was properly provided.
16. The Commission's decision, under 16 TEX. ADMIN. CODE § 7.5519 (2002), whether to allow a utility to recover gas cost through a purchased gas adjustment is discretionary.
17. It is reasonable for the Commission to allow Entex to include a purchased gas adjustment clause in its rates to provide for the flow through of part or all of its gas costs, under 16 TEX. ADMIN. CODE § 7.5519 (2002).

**IT IS FURTHER ORDERED** that the rates and rate design reflected in the findings of fact, in the Tariffs attached and conclusions of law are **APPROVED**.

**IT IS FURTHER ORDERED** that Atmos shall file tariffs incorporating rates consistent with this Order within thirty days of the date of this Order.

**IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS THAT** Atmos' rates as requested and to the extent recommended to be approved in the finding of fact and conclusions of law are **HEREBY APPROVED** to be effective for gas and services provided on and after the date of this order.

**IT IS FURTHER ORDERED** that **ATMOS SHALL** include in its purchase gas adjustment only its reasonable and necessary gas purchase expenditures and an adjustment to recover the gas cost portion of its uncollectible expenses and that the reasonableness and prudence of Atmos' gas purchases pursuant to its Gas Cost Adjustment Rider "B" may be subject to an adjustment and potential refund in a subsequent proceeding.

**IT IS FURTHER ORDERED** that **ATMOS SHALL** file an initial report thirty (30) days after the issuance of this Final Order summarizing the company's policy and procedures for recovering uncollectible expenses and all key terms in the report shall be clearly defined, in addition Atmos shall provide a detailed description of the current delinquent bill process.

**IT IS FURTHER ORDERED** that Atmos shall notify the Commission any time the policy and procedures for recovering uncollectible expenses change and Atmos shall annually file a summary report indicating uncollected expenses, uncollected margin, uncollected gas cost, uncollected taxes, subsequent collected gas costs, and subsequent collected margin. The report shall be filed electronically with the Audit Section of the Railroad Commission and Atmos shall maintain detailed information that will allow the Commission to audit the operation of the proposed uncollectible gas cost recovery clause.

**IT IS FURTHER ORDERED** that the proposed findings of fact and conclusions of law not specifically adopted herein are **DENIED**. **IT IS ALSO ORDERED** that each exception to the Examiners' Proposal for Decision not expressly granted herein is overruled and all pending motions and requests for relief not previously granted herein are hereby **DENIED**.

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This Order will not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the order is served on the parties

**SIGNED** this 8<sup>th</sup> day of March, 2005.

**RAILROAD COMMISSION OF TEXAS**

/s/  
\_\_\_\_\_  
**VICTOR CARRILLO**  
**CHAIRMAN**

/s/  
\_\_\_\_\_  
**MICHAEL L. WILLIAMS**  
**COMMISSIONER**

/s/  
\_\_\_\_\_  
**ELIZABETH A. JONES**  
**COMMISSIONER**

**ATTEST**

/s/ Kim Williamson  
**SECRETARY**

**SECTION 6**  
**MISCELLANEOUS**

**STEPHEN L. PITNER, GAS SERVICES DIVISION DIRECTOR**

**1. OFFICE OF THE DIRECTOR**

**A. Publications**

1. Texas Utilities Code Titles 3 and 4. Special Rules of Practice and Procedure and Substantive Rules - \$15.00
2. a. Annual Report for Fiscal Year 2002 – Now available via the Commission’s website at:  
<http://www.rrc.state.tx.us/divisions/gs/tablecontents02.html>  
b. Annual Report for Fiscal Year 2001 – available via the Commission’s website at:  
<http://www.rrc.state.tx.us/divisions/gs/tablecontents01.html>
  - a. Annual Report for Fiscal Year 2000 - \$17.00 (includes statistical data for 1999)
  - b. Annual Report for Fiscal Year 1999 - \$9.00 (includes statistical data for 1998)
  - c. Annual Report for Fiscal Year 1998 - \$7.00 (includes statistical data for 1997)
3. Six MCF Monthly Residential Gas Bill Analysis for Twenty-five Texas Cities - \$2.00 – Now available via the Commission’s website at: <http://www.rrc.state.tx.us/divisions/gs/rap/sixmcf.html>

Anyone who wishes to obtain a copy of any of the publications or maps listed in Section A should contact the Central Records Section at 512-463-6887 OR 512-463-6882 P. O. Box 12967, Austin, Texas 78711-2967.

**B. Interest Rate on Customer Deposits**

We have been advised by the Public Utility Commission that the interest rate to be applied to customer deposits in calendar year 2004 is 6.00%. All gas utilities should use this rate.

**2. UTILITY AUDIT SECTION**

**A. Maintains headquarters and three district offices as follows:**

Headquarters - William B. Travis Building  
1701 North Congress, P. O. Box 12967, Austin, Texas 78701 Telephone (512) 463-7022  
Ed Abrahamson, Director, Utility Audit Section Fax (512) 475-3180  
Shannon Miller, Program Specialist  
Pearl Rodriguez, Program Specialist  
Rachel Hampton, Administrative Assistant

Dallas District- 1546 Rowlett Rd., Suite 107, Garland, Texas 75043 Telephone (972) 240-5757  
Fax (972) 303-1897

Yolandra Davis, Auditor  
Josh Settle, Auditor

Austin District- P. O. Box 12967, Austin, Texas 78711-2967

Telephone (512) 463-7022  
Fax (512) 475-3180

Stephen Cooper, Senior Auditor

Houston District- 1706 Seamist Drive. Suite 501  
Houston, TX 77008-3135

Telephone (713) 869-8425  
Fax (713) 869-3219

Margie Stoney, Senior Auditor  
Larry Alcorn, Auditor  
Dale Francis, Auditor  
Bryan L. Sparkman, Auditor  
Konata Uzoma, Auditor

**B. Gas Utility Tax, Annual Reports and Audit Reports**

1. Questions relating to gas utility tax, call Rachel Hampton at (512) 463-7022.
2. Questions relating to annual reports, call Rachel Hampton or Pearl Rodriguez at (512) 463-7022.
3. Inquiries relating to audit reports, call Pearl Rodriguez at (512) 463-7022.

**C. Available Information**

Copies of gas utility annual reports (1999 to present), as well as information relating to any of the above, A through C, are available for review at the William B. Travis Building, Gas Services Division, 9th Floor, 1701 North Congress. All requests for copies must be made in writing and should be addressed to the Audit Section. Copies will be provided for a fee, depending on the volume of copy work desired, allow a minimum of five days for completion of requests. Inquiries regarding copies should be directed to the Audit Section at (512) 463-7022, or Fax your request to (512) 475-3180.

**3. MARKET OVERSIGHT**

**A. Maintains the following office to assist you:**

Headquarters - William B. Travis Building  
1701 North Congress, P.O. Box 12967, Austin, Texas 78711  
William O. Geise, Director

Telephone (512) 463-7164

**B. Gas Utilities Information Bulletin**

Published on the Commission's web site at: <http://www.rrc.state.tx.us/divisions/gsap/rapbls.html>.

**C. Proposals For Decision**

Published on the Commission's web site at: <http://www.rrc.state.tx.us/divisions/gsap/pfds.html>.

**D. Tariff Filings**

Questions pertaining to the filing of tariffs and/or quality of service rules should be directed to Kathy Arroyo, Yolanda Lovelace or Marie Blanco at (512) 463-7164.

**E. Curtailments**

Curtailment questions should be referred to (512) 463-7164. Curtailment reports made Monday through Friday, 8:00 a.m. to 5:00 p.m., should be made to (512) 463-7164. Curtailment reports made during hours other than those specified above and holidays, should be made to (512) 463-6788.

**F. Compliance Filings**

Questions regarding gas utilities docket compliance filing requirements should be referred to Mark Brock at (512)

463-7164.

**G. Complaints and Inquiries**

All complaints and inquiries relating to the gas utility industry should be directed to the Market Oversight Section at (512) 463-7164.

**H. Pending RRC Rules and Regulations:**

GUD No. 9275 Amendments to §7.512 NGPA Section 311 Rate Review

GUD No. 9276 Amendments to §7.511 TUC Section 102.054 Sale, Transfer, Merger Reviews

GUD No. 9277 Amendments to §7.305 Curtailment Rule

**4. HEARINGS AND LEGAL ANALYSIS**

**A. Miscellaneous**

Anyone wishing to obtain copies of appendices to Orders appearing in Section 5 of this Bulletin should contact the Legal Division at (512) 463-7017.

**B. Status of Pending Cases**

The status of all pending cases listed in Section 3 of this Bulletin is for informational purposes only and is complete up to the time of printing of this Bulletin. For a more accurate status of pending cases, please call the Legal Division at (512) 463-7017.