

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION**

**GAS UTILITIES
INFORMATION BULLETIN**

No. 699



**RAILROAD COMMISSION
OF TEXAS**

**Michael L. Williams, Chairman
Charles R. Matthews, Commissioner
Tony Garza, Commissioner**

**Steve Pitner
Director
Gas Services Division**

May 10, 2002

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Final Orders issued in GUD No. 9165 – Application by Odoreyes Technologoes, Inc., for approval of odorization equipment and GUD No. 9181 - Application of Kinder Morgan pursuant to Section 311 of the Natural Gas Policy Act for review of reasonableness of storage rate.

**SECTION 1
NEW APPEALS AND APPLICATIONS FILED**

DOCKET NO. -- 9298
CAPTION -- Application of Fergerson-Burleson County Gas Gath. System for review of the conveyance of assets to Acacia Natural Gas Corp
DATE FILED -- April 8, 2002
FILED BY -- Gene Veselka
EXAMINER -- Mimi Winetroub

DOCKET NO. -- 9299
CAPTION -- Appeal of TXU Gas Distribution from the action of the City of Denton, TX., City Ordinance No. 2002-106.
DATE FILED -- May 2, 2002
FILED BY -- John E. Moeller
EXAMINER --

DOCKET NO. -- 9300
CAPTION -- Application of Southern Union Gas Company for review of relocation cost recovery clause to be included in their rates.
DATE FILED -- May 2, 2002
FILED BY -- Bobby Barker
EXAMINER -- Mark Evarts

DOCKET NO. -- 9301
CAPTION -- San Jacinto Gas Transmission Company's application pursuant to section 311 of the Natural Gas Policy Act for review of the reasonableness of a transportation rate.
DATE FILED -- May 1, 2002
FILED BY -- Daniel R. Renner
EXAMINER --

DOCKET NO. -- 9302
CAPTION -- Duke Energy Intrastate Network LLC's application pursuant to Section 311 of the Natural Gas Policy Act for review of a rate being charged under an existing gas sales contract.
DATE FILED -- May 1, 2002
FILED BY -- Daniel R. Renner
EXAMINER --

DOCKET NO. -- 9303
CAPTION -- The Railroad Commission of Texas will consider amendments to 16 TAC Section 7.465 as it pertains to abandonment.
DATE FILED -- May , 2002
FILED BY -- Commission's Own Motion
EXAMINER -- Mimi Winetroub

DOCKET NO. -- 9304
CAPTION -- Statement of Intent filed by TXU Lone Star Pipeline to establish an integrity and safety assessment for recovery of pipeline integrity assessment and management expenses and class location changes.
DATE FILED -- May 8, 2002
FILED BY -- Phil Gamble
EXAMINER --

SECTION 2
APPEALS AND APPLICATIONS SET FOR HEARING OR PREHEARING CONFERENCE

None at this time.

SECTION 3
STATUS OF PENDING CASES

**STATEMENT OF INTENT TO CHANGE
RATES IN UNINCORPORATED AREAS
SERVED BY COSERV GAS LTD.**

GAS UTILITIES DOCKET NO. 9294

SUSPENSION ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551 (Vernon 1994 and Vernon Supp. 2002).

On April 16, 2002, CoServ Gas, Ltd. (CoServ) filed with the Railroad Commission of Texas (Commission) a statement of intent to change rates to customers served in Castle Hills Subdivision (Denton County); Lantana Subdivision (Denton County); the environs of Ponder (Denton County); environs of Prosper (Collin County); and Windmill Farms Subdivision (Kaufman County), under TEX. UTIL. CODE ANN. Section 104.102 (Vernon 1998). CoServ's requested effective date is May 21, 2002.

The Commission has the authority to suspend the proposed rates for a period of one hundred fifty (150) days from the date on which the rates would otherwise become effective, under TEX. UTIL. CODE ANN. Section 104.107(a)(2) (Vernon 2002). The Commission requires further time in order to consider the propriety of the proposed rate change. A suspension order is necessary to extend the implementation of the proposed rate for a period of one hundred fifty (150) days from the date on which the rates would otherwise become effective.

IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the rates proposed in CoServ's application are **SUSPENDED** for a period of one hundred fifty (150) days from the date the rates would otherwise go into effect.

SIGNED this 9th day of May, 2002.

RAILROAD COMMISSION OF TEXAS

/s/
MICHAEL L. WILLIAMS
CHAIRMAN

/s/
CHARLES R. MATTHEWS
COMMISSIONER

/s/
TONY GARZA
COMMISSIONER

ATTEST:

/s/
SECRETARY

**STATEMENT OF INTENT OF TXU GAS
DISTRIBUTION TO CHANGE RATES IN THE
ENVIRONS OF THE CITIES IN THE FORT
WORTH DISTRIBUTION SYSTEM**

;
;
;

GAS UTILITIES DOCKET NO. 9297

SUSPENSION ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551 (Vernon 1994 and Vernon Supp. 2002).

On April 24, 2002, TXU Gas Distribution (TXU) filed with the Railroad Commission of Texas (Commission) a statement of intent to change gas rates in environs of the cities in the Fort Worth Distribution System, pursuant to TEX. UTIL. CODE ANN. Section 104.102 (Vernon 1998). TXU's requested effective date is May 29, 2002.

The Commission has the authority to suspend the proposed rates for a period of one hundred fifty (150) days from the date on which the rates would otherwise become effective, under TEX. UTIL. CODE ANN. Section 104.107(a)(2) (Vernon Supp. 2002). The Commission requires further time in order to consider the propriety of the proposed rate change. A suspension order is necessary to extend the implementation of the proposed date for a period of one hundred fifty (150) days from the date on which the rates would otherwise become effective.

IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the rates proposed in TXU Gas Distribution's application are **SUSPENDED** for a period of one hundred fifty (150) days from the date the rates would otherwise go into effect.

SIGNED this 9th day of May, 2002.

RAILROAD COMMISSION OF TEXAS

/s/
MICHAEL L. WILLIAMS
CHAIRMAN

/s/
CHARLES R. MATTHEWS
COMMISSIONER

/s/
TONY GARZA
COMMISSIONER

ATTEST:

/s/
SECRETARY

**SECTION 4
NOTICES OF DISMISSAL**

None at this time.

**SECTION 5
ORDERS OF THE COMMISSION**

**APPLICATION BY ODOREYES TECHNOLOGIES,
INC., FOR APPROVAL OF ODORIZATION
EQUIPMENT**

GAS UTILITIES DOCKET NO. 9165

ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551, *et seq.* (Vernon 1994 & Supp. 2002). The Railroad Commission of Texas (Commission) adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

1. OdorEyes Technologies, Inc., (Applicant) is a commercial manufacturer of odorization equipment.
2. Pursuant to 16 TEX. ADMIN. CODE Section 7.71 (d)(1) (West 2002), Applicant has applied to the Pipeline Safety Section of the Gas Services Division for approval of its standardized models and designs for its Millennium Series One Pulse Gas Odorizer Systems and Millennium Series Two Pulse Gas Odorizer Systems, commercially manufactured by-pass odorizer equipment used in the odorization of gas.
3. Applicant submitted plans and specifications to the Pipeline Safety Section for review.
4. An engineer with the Pipeline Safety Section of the Commission has reviewed the plans and specifications for the odorization equipment, has found the equipment design adequate for use in the odorization of gas, and has recommended approval of the application.
5. It is reasonable to approve Applicant's request for approval of its Millennium Series One Pulse Gas Odorizer Systems and Millennium Series Two Pulse Gas Odorizer Systems.

CONCLUSIONS OF LAW

1. The Commission has original jurisdiction to consider Applicant's application pursuant to TEX. UTIL. CODE ANN. Sections 121.251, 121.252 (Vernon 1998).
2. Commission approval of manufactured equipment for introducing malodorant into gas is necessary pursuant to TEX. UTIL. CODE ANN. Sections 121.251, 121.252 (Vernon 1998) and 16 TEX. ADMIN. CODE Section 7.71 (West 2002).
3. The Commission concludes, based on the evidence and the above findings, that all requirements specified in 16 TEX. ADMIN. CODE Section 7.71 (d)(1) (West 2002) for approval of Applicant's Millennium Series One Pulse Gas Odorizer Systems and Millennium Series Two Pulse Gas Odorizer Systems have been met.

IT IS THEREFORE ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the application of ODOREYES TECHNOLOGIES, INC., for approval of its odorization equipment models is hereby granted, authorizing the use of the Millennium Series One Pulse Gas Odorizer Systems and Millennium Series Two Pulse Gas Odorizer Systems by-pass odorizers for use in the odorization of gas.

RAILROAD COMMISSION OF TEXAS

/s/ _____
MICHAEL L. WILLIAMS
CHAIRMAN

/s/ _____
CHARLES R. MATTHEWS
COMMISSIONER

/s/ _____
TONY GARZA
COMMISSIONER

ATTEST:

/s/ _____
SECRETARY
May 9, 2002

APPLICATION OF KINDER MORGAN §
 PURSUANT TO SECTION 311 OF THE §
 NATURAL GAS POLICY ACT FOR REVIEW §
 OF REASONABLENESS OF STORAGE § GAS UTILITIES DOCKET NO. 9181
 RATES. §
 §

FINAL ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551, *et seq.* (Vernon 1994 & Supp. 2002). The Railroad Commission of Texas adopts the following findings of fact, conclusions of law, and orders as follows:

FINDINGS OF FACT

1. Kinder Morgan Texas Pipeline, L.P. (Applicant), formerly known as Kinder Morgan Texas Pipeline, Inc., owns and operates an intrastate natural gas pipeline and storage facilities within the State of Texas.
2. Applicant stores natural gas on behalf of others pursuant to §311(a)(2) of the Natural Gas Policy Act of 1978, 15 U.S.C. §3371, *et seq.*
3. On November 21, 2000, Applicant filed with the Railroad Commission of Texas (Commission) an application for review of the reasonableness of the gas storage rates applicable to the Markham Storage Facility, located in Matagorda County, Texas.
4. Due notice of this proceeding was served on all persons for whom Applicant is performing §311(a)(2) storage services.
5. This docket was processed informally without an evidentiary hearing. No motion to intervene or statement of protest was filed.
6. Applicant sought for a reduction of all the storage rates except the deliverability fee, which was slightly higher.
7. The total Cost of Service sought by the Applicant was \$9,804,245.
8. After a review of the proposed Cost of Service, the Applicant is currently seeking total base revenues of \$8,758,192.
9. Applicant has reasonably shown that the rates for providing certain natural gas storage services, as shown on Attachment A to this order, are not in excess of cost-based rates.

CONCLUSIONS OF LAW

1. Applicant is an intrastate gas utility pursuant to TEX. UTIL. CODE §§101.003, 121.001 (Vernon Supp. 2002).
2. The application is properly before the Commission pursuant to 15 U.S.C. §3371, *et seq.*, and TEX. UTIL. CODE §§104.001, 121.151 (Vernon 1998).
3. Storage rates equal to those described in Attachment A are not in excess of cost-based rates.

THE RAILROAD COMMISSION OF TEXAS hereby finds that the storage rate schedule shown in Attachment A for certain storage services by Kinder Morgan Texas Pipeline, L.P., is just and reasonable, fair and equitable, and not in excess of cost-based rates.

IT IS ORDERED that Kinder Morgan Texas Pipeline, L.P. shall comply with all applicable curtailment orders of the Commission.

IT IS FURTHER ORDERED that all proposed findings of fact and conclusions of law not specifically adopted herein are DENIED.

SIGNED this 9th day of May, 2002.

RAILROAD COMMISSION OF TEXAS

/s/

CHAIRMAN MICHAEL L. WILLIAMS

/s/

COMMISSIONER CHARLES R. MATTHEWS

/s/

COMMISSIONER TONY GARZA

ATTEST:

/s/

SECRETARY

ATTACHMENT

FIRM STORAGE SERVICE

Storage Capacity Fee	\$.1022 per MMBtu per month of Shipper's Working Gas Storage Capacity
Deliverability Fee	\$.4402 per MMBtu per month of Shipper's Maximum Withdrawal Quantity
Volumetric Receipt/Injection Fee	\$.0063 per MMBtu injected up to Shipper's Maximum Daily Injection Quantity
Volumetric Delivery/Withdrawal Fee	\$.0063 per MMBtu withdrawn up to Shipper's Maximum Daily Withdrawal Quantity
Overrun Storage Capacity Fee	\$.1389 per MMBtu of average daily storage volume in excess of Shipper's Working Gas Storage Capacity
Overrun Receipt/Injection Fee	\$.0063 per MMBtu in excess of Shipper's Maximum Daily Injection Quantity
Overrun Delivery/Withdrawal Fee	\$.0063 per MMBtu in excess of Shipper's Maximum Daily Withdrawal Quantity
Fuel Fee	1.6% of volumes received for injection

INTERRUPTIBLE STORAGE SERVICE

Storage Usage Fee	\$.1389 per MMBtu of the average monthly Working Gas Balance
Injection Fee	\$.0063 per MMBtu injected
Withdrawal Fee	\$.0063 per MMBtu withdrawn
Fuel Fee	1.6% of volumes received for injection

SECTION 6
MISCELLANEOUS

STEVE PITNER, GAS SERVICES DIVISION DIRECTOR

1. OFFICE OF THE DIRECTOR

A. Publications

1. Texas Utilities Code Titles 3 and 4. Special Rules of Practice and Procedure and Substantive Rules - \$15.00
2. a. Annual Report for Fiscal Year 2001 – Now available via the Commission’s website at:
<http://www.rrc.state.tx.us/divisions/gs/tablecontents01.html>
 - a. Annual Report for Fiscal Year 2000 - \$17.00 (includes statistical data for 1999)
 - b. Annual Report for Fiscal Year 1999 - \$9.00 (includes statistical data for 1998)
 - c. Annual Report for Fiscal Year 1998 - \$7.00 (includes statistical data for 1997)
3. January 2000 Pipeline Safety Rules - \$24.00, includes: 49 CFR 191 & 192 and 16 TAC Sections 7.70-7.74 (gas) 49 CFR 193 (LNG); 49 CFR 195 and 16 TAC Sections 7.80-7.87 (hazardous liquids); 49 CFR 40 and 199 (drug testing).
4. Distribution and/or Gas Transmission Review forms for Adequacy of Operation, Maintenance and Emergency Manual - To obtain a copy of review forms at no charge, send a request with a self addressed envelope (10" x 13" preferably) with \$0.98 postage.
5. Six MCF Monthly Residential Gas Bill Analysis for Twenty-five Texas Cities - \$2.00 – Now available via the Commission’s website at: <http://www.rrc.state.tx.us/divisions/gs/rap/sixmcf.html>

Anyone who wishes to obtain a copy of any of the publications or maps listed in Section A should contact the Gas Services Division, P. O. Box 12967, Austin, Texas 78711-2967, (512) 463-7167.

B. Interest Rate on Customer Deposits

We have been advised by the Public Utility Commission that the interest rate to be applied to customer deposits in calendar year 2002 is 6.00%. All gas utilities should use this rate.

2. PIPELINE SAFETY SECTION

- A. Austin Headquarters - William B. Travis Building
1701 North Congress, (78701)
PO Box 12967
Austin, Texas 78711-2967 Telephone (512) 463-7058

Mary L. McDaniel, P.E., Assistant Director
William (Bill) Dase, Jr., P.E., Engineer
Terry Pardo, P.E., Engineer
K. David Born, Field Operations Manager
William (Bill) Meyer, Compliance Manager
Lee Thying, P.E., Engineer
Kendall Smith, Program Administrator
Maurice Curd, Program Administrator

Amarillo Region 1 - 7102 IH-40 West, Bldg. C., Amarillo, Texas 79106 Telephone (806) 468-7486

Scott Williamson, Engineering Specialist
Alan Mann, Engineering Assistant

Midland Region 2 - Petroleum Building, 214 West Texas, Suite 803, Midland, Texas 79701 Telephone (915) 570-5884

Glenn Taylor, Area Supervisor (Midland/Amarillo)
Larry Felio, P.E., Engineer
Keith Smith, Engineering Assistant
Tim Murray, Engineering Specialist (Abilene)

Kilgore Region 3 - 619 Henderson Boulevard, Kilgore, Texas 75662 Telephone (903) 984-8581

Bob Oldham, Engineering Specialist
James Alexander, Engineering Specialist
Jerry Hill, Engineering Specialist

Austin Region 4 - 1701 North Congress, P. O. Box 12967, Austin, Texas 78711 Telephone (512) 463-7050

Johnny Burgess, Engineering Specialist
Mark Arguelles, Program Administrator

Houston Region 5 -1706 Seamist Drive, Ste 501, Houston, Texas 77008-3135 Telephone (713) 869-8425

Danny Nichols, Area Supervisor
Jerry Hoff, Engineering Specialist
Jim Arnold, Engineering Specialist
Randy Vaughn, Engineering Assistant
Gregory Johnson, Engineering Assistant
Frank Henderson, Engineering Assistant

Dallas Region 6 -1546 Rowlett Rd., Suite 107, Garland, Texas 75043 Telephone (972) 240-5757

Jody Kerl, P.E., Area Supervisor (Dallas/Kilgore)
M. Kathryn Williams-Guzman, Engineering Specialist
San Sein, Engineering Assistant

Corpus Christi Region 7 -10320 IH-37, P.O. Box 10307, Corpus Christi, Texas 78460-0307 Telephone (361) 242-3117

Don Gault, Area Supervisor
Steven Schmidt, Engineering Specialist
Steven Rios, Engineering Assistant
Jesse Cantu, Jr., Engineering Assistant

B. Monthly Summary (March)

No. of distribution safety evaluations - 98
No. of transmission safety evaluations - 70
No. of liquid safety evaluations - 27
No. of leak/calls - 42
No. of accident investigations - 6
No. of special investigations - 28

C. Reporting of Pipeline Accidents1) **NATURAL GAS**

Accidents on intrastate gas systems involving \$5,000 property damage, a fatality or injuries, gas ignition, or that are judged significant must be reported by telephone within two hours, and the written report filed within thirty (30) days. Call the 24-hour emergency phone number (512)463-6788 to report an accident. For your convenience this priority phone line is used only to report emergencies.

2) **HAZARDOUS LIQUIDS**

Accidents on intrastate hazardous liquid pipelines reportable under 49 CFR Sections 195.50 and 195.52 and 16 TAC Section 7.84(a) must be reported by telephone within two hours and the required written report filed within thirty (30) days. Call the 24-hour emergency phone number (512)463-6788 to report an accident. For your convenience this priority phone line is used only to report emergencies.

Rules and Regulations:

[Federal Register: May 9, 2002 (Volume 67, Number 90)]
[Notices]
[Page 31399-31400]
From the Federal Register Online via GPO Access [wais.access.gpo.gov]
[DOCID:fr09my02-174]

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

[Docket No. RSPA-99-6355]

Pipeline Safety: Pipeline Integrity Management in High Consequence Areas (Hazardous Liquid Operators With 500 or More Miles of Pipeline)

AGENCY: Office of Pipeline Safety (OPS), Research and Special Programs Administration (RSPA), Department of Transportation (DOT).

ACTION: Notice of workshop.

SUMMARY: This notice announces a two-day workshop on OPS's findings from inspections conducted from February through April 2002 to evaluate operators' compliance with 49 CFR part 195.452, "Pipeline Integrity Management in High Consequence Areas," effective May 29, 2001. On day 1, OPS will present its assessment of operators' progress identifying pipeline segments that could affect high consequence areas (HCAs). The deadline for completing these identifications was December 31, 2001. OPS will also comment on its plans for conducting the Comprehensive Integrity Management Program Inspections, set to begin in August 2002. On day 2, OPS will provide a forum for the pipeline industry to share and discuss noteworthy integrity management practices that achieve compliance with the rule. Emphasis will be in areas in which OPS believes improvement is needed.

Workshop Dates and Addresses: The workshop will be on July 23, 2002, from 8 a.m. to 5 p.m., and July 24, 2002, from 8 a.m. to noon, at the J.W. Marriott Hotel, 5150 Westheimer Road, Houston, Texas 77056 (tel: 713-961-1500 fax: 713-961-5045). No later than June 10, 2002, rooms may be reserved within a block identified as "USDOT/IMP Meeting Block".

Registration and Further Information: For event planning purposes, we request that you please register via the instructions given at <http://primis.rspa.dot.gov/meetings/Mtg3.mtg>. The website provides links to other useful information (including a meeting agenda, once available) and enables viewers to submit questions to OPS about the workshop.

SUPPLEMENTARY INFORMATION:

1. Background

OPS's integrity management initiative is intended to improve safety and environmental protection and to provide better assurance to the public

[[Page 31400]]

about the safety of pipelines. It is also intended to comprehensively address National Transportation Safety Board recommendations, Congressional mandates and pipeline safety and environmental issues raised over the years. It is based on the culmination of experience OPS has gained from pipeline inspections, accident investigations and risk management and system integrity initiatives.

OPS's first integrity management rule (65 FR 75378), issued on November 2, 2000, and effective on May 29, 2001, applies to

hazardous liquid operators who own or operate 500 or more miles of pipeline. The rule applies to pipelines that can affect HCAs, which include populated areas defined by the Census Bureau as urbanized areas or places, unusually sensitive environmental areas, and commercially navigable waterways.

Between February and April 2002, OPS inspected all affected operators to evaluate their compliance with the rule's first deadline requiring identification by December 31, 2001, of all pipeline segments that can affect HCAs. OPS also conducted a preliminary assessment of operators' readiness to comply with the rule's March 31, 2002, deadline to implement an integrity management program. OPS will begin more comprehensive inspections addressing the March 31 deadline in August 2002.

OPS is conducting this workshop to assist operators in learning where improvement in integrity management is needed, and what means are available to achieve these improvements. Because the new rule requires fundamental change in the integrity management practices of many affected pipeline operators, OPS's enforcement approach will encourage and monitor continuous improvement in operator compliance with the rule's provisions.

Issued in Washington, DC, on May 3, 2002.
Stacey L. Gerard,
Associate Administrator for Pipeline Safety.
[FR Doc. 02-11620 Filed 5-8-02; 8:45 am]
BILLING CODE 4910-60-P

3. AUDIT SECTION

- A.** Maintains headquarters and three district offices as follows:
Headquarters - William B. Travis Building
1701 North Congress, P. O. Box 12967, Austin, Texas 78701
Ed Abrahamson, Assistant Director

Telephone (512) 463-7022

Dallas District- 1546 Rowlett Rd., Suite 107, Garland, Texas 75043

Telephone (972) 240-5757;
Fax (972)303-1897Stephen Cooper, Auditor
Josh Settle, Auditor

Austin District- P. O. Box 12967, Austin, Texas 78711-2967

Telephone (512) 463-7022

Houston District- 1706 Seamist Drive. Suite 501, Houston, Texas 77008-3135

Telephone (713) 869-8425;
Fax (713)869-3219Mark Brock, Supervising Auditor
Dale Francis, Auditor
Margie Stoney, Auditor
Konata Uzoma, Auditor
Lekisha Churchwell, Auditor
Larry Alcorn, Auditor**B. Gas Utility Tax, Annual Reports and Audit Reports**

Questions relating to gas utility tax, annual reports and audit reports, call Shannon L. Miller at (512) 463-7022.

C. Available Information

Copies of company annual reports (1994 to present), as well as information relating to any of the above, A through C, are available for review at the William B. Travis Building, Gas Services Division, 9th Floor, 1701 North Congress. All requests for copies must be made in writing and should be addressed to the Audit Section. Copies will be provided for a fee, depending on the volume of copy work desired, allow a minimum of five days for completion of requests. Inquiries regarding copies should be directed to the Audit Section at (512) 463-7022, or Fax your request to (512) 475-3180.

4. REGULATORY ANALYSIS AND POLICY

- A.** Maintains the following office to assist you:

Headquarters - William B. Travis Building
1701 North Congress, P.O. Box 12967, Austin, Texas 78711
Karl Nalepa, Assistant Director

Telephone (512) 463-7164

B. Gas Utilities Information BulletinPublished on the Commission's web site at: <http://www.rrc.state.tx.us/divisions/gsap/rapbls.html>.**C. Proposals For Decision**Published on the Commission's web site at: <http://www.rrc.state.tx.us/divisions/gsap/pfds.html>.**D. Tariff Filings**

Questions pertaining to the filing of tariffs and/or quality of service rules should be directed to Kathy Arroyo, or Sandra Soto at (512) 463-7164.

E. Curtailments

Curtilment questions should be referred to Sandra Soto at (512) 463-7164. Curtilment reports made Monday through Friday, 8:00 a.m. to 5:00 p.m., should be made to (512) 463-7164. Curtilment reports made during hours other than those specified above and holidays, should be made to (512) 463-6788, (512) 896-3863 (digital pager), (512) 892-1772 or (512) 280-5949.

F. Compliance Filings

Questions regarding gas utilities docket compliance filing requirements should be referred to Jackie Standard at (512) 463-7164.

G. Complaints and Inquiries

All complaints and inquiries relating to the gas utility industry should be directed to the Regulatory Analysis and Policy section at (512) 463-7164.

5. HEARINGS AND LEGAL ANALYSIS**A. Miscellaneous**

Anyone wishing to obtain copies of appendices to Orders appearing in Section 5 of this Bulletin should contact the Legal Division at (512) 463-7017.

B. Status of Pending Cases

The status of all pending cases listed in Section 3 of this Bulletin is for informational purposes only and is complete up to the time of printing of this Bulletin. For a more accurate status of pending cases, please call the Legal Division at (512) 463-7017.