

TX No. 9.2.0
(Cancels TX No. 9.1.0)

Filed on:
4:18 pm, Nov 01, 2023
Gas Services Department
Railroad Commission of Texas

ETP CRUDE LLC
TEXAS LOCAL PROPORTIONAL TARIFF
APPLYING ON
CRUDE PETROLEUM
FROM
POINTS IN TEXAS
TO
POINTS IN TEXAS

The rates named in this tariff are for the intrastate transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in ETP Crude LLC's Tariff TX No. 5.0.0, supplements thereto and successive issues thereof.

EFFECTIVE: NOVEMBER 1, 2023

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Operated under Energy Transfer Company's P5 ID 252017 and T-4 Permit No. 08625

TABLE OF RATES

ALL RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM POINTS IN TEXAS		GATHERING RATE	TRUNK RATE TO POINTS IN TEXAS	
			Colorado City (BP, Basin, Plains, WTG Pipelines)	South Bend, (TEPPCO, ConocoPhillips Pipelines)
<i>County</i>			<i>Scurry</i>	<i>Young</i>
Breckenridge	<i>Stephens</i>	[U] 86.2	--	[U] 53.5
Clairemont	<i>Kent</i>	[U] 86.2	[U] 71.7	--
Claytonville	<i>Fisher</i>	[U] 86.2	--	--
Colorado City	<i>Scurry</i>	--	[U] 17.1	--
Eliasville	<i>Stephens</i>	[U] 86.2	--	[U] 38.4
Garza County	<i>Garza</i>	[U] 86.2	[U] 74.1	--
Jameson	<i>Coke</i>	[U] 86.2	[U] 60.7	--
Kinder Morgan Field	<i>Stonewall</i>	[U] 187.3	--	--
Ranger ⁽¹⁾	<i>Eastland</i>	[U] 86.2	--	[U] 90.3
Reinecke	<i>Scurry</i>	[U] 90.2	[U] 58.1	--
Robert Lee	<i>Coke</i>	--	[U] 70.6	--
SACROC Unit	<i>Scurry</i>	[U] 65.6	[U] 27.4	--
Salt Creek	<i>Kent</i>	[U] 85.7	[U] 71.7	--
Snyder	<i>Scurry</i>	[U] 85.7	[U] 27.0	--
South Bend	<i>Young</i>	--	--	[U] 19.2
Suggs	<i>Nolan</i>	[U] 96.8	[U] 67.5	--

FROM POINTS IN TEXAS		GATHERING RATE	TRUNK RATE TO POINTS IN TEXAS	
			Longview (Plains, Mid Valley & McMurray Pipelines)	Nederland, (ETNT Nederland Terminal) ⁽⁵⁾
<i>County</i>			<i>Gregg</i>	<i>Jefferson</i>
Arp Junction (Seminole)	<i>Rusk</i>	--	[U] 36.5	--
Diboll	<i>Angelina</i>	--	[U] 102.0	--
Felicia ⁽³⁾	<i>Liberty</i>	[U] 86.2	--	[U] 75.1
Grissom	<i>Rusk</i>	[U] 86.2	[U] 40.8	--
Hull	<i>Liberty</i>	[U] 86.2	[U] 119.8	[U] 81.6
Liberty	<i>Liberty</i>	[U] 86.2	[U] 122.6	[U] 75.2
London	<i>Rusk</i>	[U] 86.2	[U] 40.8	--
Nederland (ETNT Terminal)	<i>Jefferson</i>	--	[U] 93.8	--
Saratoga	<i>Hardin</i>	[U] 86.2	[U] 117.1	[U] 79.6
Seabreeze ^{(6) (7)}	<i>Chambers</i>	[U] 86.2	[U] 152.8	[U] 114.3
Sour Lake ⁽³⁾	<i>Hardin</i>	[U] 86.2	[U] 97.3	[U] 46.9
Thomas	<i>Gregg</i>	[U] 86.2	[U] 36.5	--
Westbury	<i>Jefferson</i>	[U] 86.2	--	[U] 74.0

FROM POINTS IN TEXAS		GATHERING RATE	TRUNK RATE TO POINTS IN TEXAS	
			Hawley (ET Pipeline)	Tye (West Texas Gulf Pipeline)
<i>County</i>			<i>Jones</i>	<i>Taylor</i>
Hawley	<i>Jones</i>	[U] 86.3	[U] 19.2	[U] 37.3

FROM POINTS IN TEXAS		GATHERING RATE	TRUNK RATE TO POINTS IN TEXAS	
			Dixon	Hawley
<i>County</i>			<i>Hutchinson</i>	<i>Jones</i>
Alanreed ⁽²⁾	<i>Donley</i>	--	[U] 44.6	--
Benjamin ⁽²⁾	<i>King</i>	--	[U] 94.8	[U] 94.8
Hunt Oil Burnett Field	<i>King</i>	[U] 355.2	--	--
Childress ⁽²⁾	<i>Childress</i>	--	[U] 82.3	[U] 94.8
Hawley ⁽²⁾	<i>Jones</i>	--	[U] 94.8	--
Katz	<i>Haskell</i>	--	[U] 94.8	[U] 94.8
Merten ⁽²⁾	<i>Gray</i>	--	[U] 60.4	--
Rule ⁽²⁾	<i>Haskell</i>	--	[U] 94.8	[U] 92.4
Truscott ⁽²⁾	<i>King</i>	--	[U] 94.8	[U] 94.8
Tye ⁽²⁾	<i>Taylor</i>	--	[D] 94.8	[U] 34.6

UNLOADING CHARGES: All shipments unloaded from tank trucks into Carrier's trunk line facilities will be subject to a charge of [U] **fourteen and six-tenths cents (14.6¢)** per barrel. All shipments unloaded from tank trucks into Carrier's gathering facilities will be subject to the applicable gathering charge for said gathering facility. Such charges will be in addition to trunk transportation rates published in applicable tariffs.

NOTE: The following applies only to referenced origins and destinations as indicated on schedule.

- (1) No deduction will be charged for evaporation and loss during transportation on barrels delivered to this origin from other ETP Crude LLC segments.
- (2) Exception to Item 40, TX No. 5.0.0, Measurement, Testing, Volume Corrections and Deductions - A deduction of one-eighth of one percent (0.125%) will be made for evaporation and loss during transportation for all Crude Petroleum with an API gravity below fifty degrees (50°).
- (3) Quality exception applies only to segregated movements of Condensate to Nederland (ETNT Nederland Terminal). Exception to Item No. 25, TX No. 5.0.0, Specification Required as to Quality:
 - a. Gravity cannot exceed 60 degrees API nor be less than 45 degrees API.
 - b. Sulfur shall not exceed 0.2% by weight.
 - c. True Vapor Pressure at actual temperature cannot exceed 10.9 psi.
- (4) Storage and terminalling services are not provided under this schedule at ETNT Nederland Terminal.
- (5) Routing is directly to Sour Lake.
- (6) ROUTING: Routing applies to movements on all ETP Crude LLC's pipelines other than the Nederland, Texas to Longview, Texas 12" pipeline.
- (7) Barrels transported or received from Oyster Bayou Field in Chambers County, Texas are governed by this rate.

Movements will only be made when operating conditions permit and operating capacity is available.

PIPELINE COMPANIES REFERENCED IN THIS TARIFF:

Basin Pipeline Company	Mid Valley Pipeline Company LLC
BP Pipeline Company	Plains Pipeline, L.P.
Citgo Pipeline Company	Seminole Transportation and Gathering
ConocoPhillips Pipe Line Company	TEPPCO Crude Pipeline, LP
ETP Crude LLC	West Texas Gulf Pipe Line Company LLC (“WTG”)
McMurray Pipeline Company	

EXPLANATION OF REFERENCE MARKS:

[D]	DECREASED
[I]	INCREASED
[U]	UNCHANGED