Railroad Commission of Texas

Operating Budget Fiscal Year 2020



Submitted to

Office of the Governor, Budget Division and the Legislative Budget Board

December 2019

Christi Craddick
Commissioner

Wayne Christian
Chairman

Ryan Sitton
Commissioner

www.rrc.texas.gov

Operating Budget

for Fiscal Year 2020

Submitted to the
Office of the Governor, Budget Division
and the Legislative Budget Board
by

Railroad Commission of Texas

Wayne Christian, Chairman Christi Craddick, Commissioner Ryan Sitton, Commissioner

www.rrc.texas.gov

December 1, 2019

Railroad Commission of Texas

Table of Contents

| 1.A. Certification of Dual Submission | Page 1 |
|--|---------|
| Budget Summaries | |
| Budget Overview | Page 3 |
| 2.A. Summary of Budget by Strategy | |
| 2.B. Summary of Budget by Method of Finance | Page 7 |
| 2.C. Summary of Budget by Object of Expense | Page 11 |
| 2.D. Summary of Objective Outcomes | Page 12 |
| Strategy Request | |
| 3.A. Strategy Level Detail | Page 13 |
| Supporting Schedules | |
| 4.A. Capital Budget Project Schedule | Page 35 |
| 4.B. Federal Funds Supporting Schedule | |
| 4.D. Estimated Revenue Collections Supporting Schedule | Page 45 |



CERTIFICATE

Agency Name Railroad Commission of Texas

This is to certify that the information contained in the agency operating budget filed with the Legislative Budget Board (LBB) and the Governor's Office of Budget, Planning and Policy (GOBPP) is accurate to the best of my knowledge and that the electronic submission to the LBB via the Automated Budget and Evaluation System of Texas (ABEST) and the PDF file submitted via the LBB Document Submission application are identical. Additionally, should it become likely at any time that unexpended balances will accrue for any account, the LBB and the GOBPP will be notified in writing in accordance with House Bill 1, Article IX, Section 7.01, Eighty-sixth Legislature, Regular Session, 2019.

| Chief Executive Office or Presiding Judge Wei Wang, CPA, CIA, CISA Printed Name | Board or Commission Chair Signature Printed Name |
|---|--|
| | Title |
| Date Date Chief Financial Officer | Date |

December 01, 2019

Chief Financial Officer

Title

Corey Crawford, CPA

Signature

Printed Name

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Budget Overview

| | | | 455 Ra | ilroad Commission | l | | | | | |
|--|--------------|------------|------------|-------------------|-----------|-----------|-----------|------------|-------------|-------------|
| | GENERAL REVE | ENUE FUNDS | GR DEDI | CATED | FEDERAL I | FUNDS | OTHER F | UNDS | ALL F | UNDS |
| | 2019 | 2020 | 2019 | 2020 | 2019 | 2020 | 2019 | 2020 | 2019 | 2020 |
| Goal: 1. Oversee Oil and Gas | | | | | | | | | | |
| Resource Development | | | | | | | | | | |
| 1.1.1. Energy Resource Development | 6,266,097 | 5,026,577 | 4,310,261 | 15,572,673 | 340,738 | 352,000 | 206,661 | 220,000 | 11,123,757 | 21,171,250 |
| Total, Goal | 6,266,097 | 5,026,577 | 4,310,261 | 15,572,673 | 340,738 | 352,000 | 206,661 | 220,000 | 11,123,757 | 21,171,250 |
| Goal: 2. Advance Safety Through | | | | | | | | | | |
| Training, Monitoring, and | | | | | | | | | | |
| Enforcement | | | | | | | | | | |
| 2.1.1. Pipeline Safety | 4,117,917 | 3,388,729 | 3,443,760 | 4,506,420 | 2,867,000 | 3,442,000 | 16,387 | | 10,445,064 | 11,337,149 |
| 2.1.2. Pipeline Damage Prevention | 293,118 | 360,346 | 222,077 | 240,396 | 234,108 | 294,899 | | | 749,303 | 895,641 |
| 2.2.1. Regulate Alt Fuel Resources | 2,139,421 | 2,055,637 | | | | | 1,169,888 | 982,000 | 3,309,309 | 3,037,637 |
| Total, Goal | 6,550,456 | 5,804,712 | 3,665,837 | 4,746,816 | 3,101,108 | 3,736,899 | 1,186,275 | 982,000 | 14,503,676 | 15,270,427 |
| Goal: 3. Min. Harmful Effects of | | | | | | | | | | |
| Energy Prod & Ensure Fair Rates for | | | | | | | | | | |
| Consumers | | | | | | | | | | |
| 3.1.1. Oil/Gas Monitor & Inspections | 12,345,633 | 5,115,950 | 9,606,114 | 26,382,350 | | | | 50,000 | 21,951,747 | 31,548,300 |
| 3.1.2. Surface Mining Monitoring/Inspect | 2,087,147 | 2,186,286 | | | 1,200,489 | 1,400,000 | | | 3,287,636 | 3,586,286 |
| 3.2.1. Oil&Gas Well Plugging & | 10,356,134 | 26,891,500 | 66,903,188 | 34,092,987 | 132,406 | 120,000 | | 15,085,127 | 77,391,728 | 76,189,614 |
| Remediation | | | | | | | | | | |
| 3.2.2. Surface Mining Reclamation | 807,667 | 1,253,919 | | | 217,233 | 1,600,000 | | | 1,024,900 | 2,853,919 |
| 3.3.1. Gas Utility Commerce | 2,235,088 | 2,764,730 | | | | | 280,388 | 100,000 | 2,515,476 | 2,864,730 |
| Total, Goal | 27,831,669 | 38,212,385 | 76,509,302 | 60,475,337 | 1,550,128 | 3,120,000 | 280,388 | 15,235,127 | 106,171,487 | 117,042,849 |
| Goal: 4. Public Access to Information | | | | | | | | | | |
| and Services | | | | | | | | | | |
| 4.1.1. Public Information And Services | 495,335 | 2,220,069 | 1,288,183 | 1,508,116 | | | 951,799 | 150,000 | 2,735,317 | 3,878,185 |
| Total, Goal | 495,335 | 2,220,069 | 1,288,183 | 1,508,116 | | | 951,799 | 150,000 | 2,735,317 | 3,878,185 |
| Total, Agency | 41,143,557 | 51,263,743 | 85,773,583 | 82,302,942 | 4,991,974 | 7,208,899 | 2,625,123 | 16,587,127 | 134,534,237 | 157,362,711 |
| Total FTEs | | | | | | | | | 776.9 | 873.1 |

2.A. Summary of Budget By Strategy

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

Agency code: 455 Agency name: **Railroad Commission BUD 2020 EXP 2018 EXP 2019** Goal/Objective/STRATEGY 1 Oversee Oil and Gas Resource Development 1 Increase Opportunities for Oil and Gas Resource Development 1 ENERGY RESOURCE DEVELOPMENT \$9,846,886 \$11,123,757 \$21,171,250 TOTAL, GOAL 1 \$9,846,886 \$11,123,757 \$21,171,250 2 Advance Safety Through Training, Monitoring, and Enforcement 1 Improve Pipeline Safety 1 PIPELINE SAFETY \$8,588,853 \$10,445,064 \$11,337,149 2 PIPELINE DAMAGE PREVENTION \$509,367 \$749,303 \$895,641 2 Alternative Energy & Safety Through Regulation 1 REGULATE ALT FUEL RESOURCES \$2,237,517 \$3,309,309 \$3,037,637 TOTAL, GOAL 2 \$11,335,737 \$14,503,676 \$15,270,427 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers 1 Reduce Occurrence of Environmental Violations 1 OIL/GAS MONITOR & INSPECTIONS \$31.548.300 \$17.562,431 \$21,951,747 2 SURFACE MINING MONITORING/INSPECT \$3,117,537 \$3,287,636 \$3,586,286 2 Identify and Abate Environmental Threats 1 OIL&GAS WELL PLUGGING & REMEDIATION \$39,200,516 \$76,189,614 \$77,391,728 2 SURFACE MINING RECLAMATION \$1,778,537 \$1,024,900 \$2,853,919 3 Maintain Competitive Prices and Adequate Supplies for Consumers 1 GAS UTILITY COMMERCE \$2,079,076 \$2,515,476 \$2,864,730 TOTAL, GOAL 3 \$63,738,097 \$106,171,487 \$117,042,849 4 Public Access to Information and Services 1 Increase Public Access to Information 1 PUBLIC INFORMATION AND SERVICES \$1,889,787 \$2,735,317 \$3,878,185

TOTAL, GOAL 4

2.A. Page 1 of 2 Page 4

\$1,889,787

\$2,735,317

\$3,878,185

2.A. Summary of Budget By Strategy

| Agency code: 455 | Agency name: Railroad Commission | | | |
|----------------------------------|----------------------------------|--------------|---------------|---------------|
| | | | | |
| Goal/Objective/STRATEGY | | EXP 2018 | EXP 2019 | BUD 2020 |
| | | | | |
| General Revenue Funds: | | | | |
| 1 General Revenue Fund | | \$22,260,241 | \$41,143,557 | \$51,263,743 |
| | | \$22,260,241 | \$41,143,557 | \$51,263,743 |
| General Revenue Dedicated Funds: | | | | |
| 5155 Oil & Gas Regulation | | \$49,588,310 | \$85,773,583 | \$82,302,942 |
| | | \$49,588,310 | \$85,773,583 | \$82,302,942 |
| Federal Funds: | | | | |
| 555 Federal Funds | | \$5,731,411 | \$4,991,974 | \$7,208,899 |
| | | \$5,731,411 | \$4,991,974 | \$7,208,899 |
| Other Funds: | | | , , | , , |
| 599 Economic Stabilization Fund | | \$8,029,773 | \$0 | \$15,085,127 |
| 666 Appropriated Receipts | | \$1,200,772 | \$2,625,123 | \$1,502,000 |
| | | \$9,230,545 | \$2,625,123 | \$16,587,127 |
| TOTAL, METHOD OF FINANCING | 3 | \$86,810,507 | \$134,534,237 | \$157,362,711 |
| FULL TIME EQUIVALENT POSITIO | ONS | 730.7 | 776.9 | 873.1 |

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| Agency code: 455 | Agency name: Railroad Commission | | | |
|--|----------------------------------|-------------------------------|--------------|--|
| METHOD OF FINANCING | Exp | 2018 Exp 2019 | Bud 2020 | |
| GENERAL REVENUE | | | | |
| 1 General Revenue Fund | | | | |
| REGULAR APPROPRIATIONS | | | | |
| Regular Appropriations from MOF Table (2018-19 G | GAA) | ((2) \$10.705.((1) | \$0 | |
| Regular Appropriations from MOF Table (2020-21 G | \$10,725 GAA) | \$662 \$10,725,661 \$0 \$0 | | |
| RIDER APPROPRIATION | | | | |
| Art VI, Rider 15, Operational Stability Fund(2018-1 | 9 GAA) \$19,825 | ,000 \$19,825,000 | \$0 | |
| Art IX, Sec 13.11, Earned Federal Funds (2018-19) | GAA) \$1,801 | ,668 \$500,807 | \$0 | |
| UNEXPENDED BALANCES AUTHORITY | | | | |
| Art VI-48, Rider 13, UB Between Fiscal Years (2013) | 8-19 GAA) \$(10,092 | 089) \$10,092,089 | \$0 | |
| TOTAL, General Revenue Fund | | | | |
| | \$22,260 | ,241 \$41,143,557 | \$51,263,743 | |
| TOTAL, ALL GENERAL REVENUE | \$22,260 | ,241 \$41,143,557 | \$51,263,743 | |
| GENERAL REVENUE FUND - DEDICATED | | | | |
| 5155 GR Dedicated - Oil and Gas Regulation and Cleanup Ac | count No. 5155 | | | |
| REGULAR APPROPRIATIONS | | | | |
| Regular Appropriations from MOF Table (2018-19 G | GAA) | 247 000 051 | \$0 | |
| Regular Appropriations from MOF Table (2020-21 G | \$68,241 GAA) | \$66,888,051 \$0 \$0 | | |
| RIDER APPROPRIATION | | | | |
| GAA VI-50, Rider 17 Appropriation: Oil and Gas R Account Fees. (2018-19 GAA) | egulation and Cleanup \$11,000 | ,000 \$0 | \$0 | |

| Agency code: | 455 Agency name: Railroa | nd Commission | | | |
|----------------|--|----------------|----------------|--------------|--|
| METHOD OF FINA | NCING | Exp 2018 | Exp 2019 | Bud 2020 | |
| | AA VI-49, RRC Rider 12, Appropriation: Oil and Gas Regulation and leanup Account Fees. (2020-21 GAA) | \$0 | \$0 | \$4,891,460 | |
| LAPSI | ED APPROPRIATIONS | | | | |
| Re | egular Appropriations from MOF Table (2018-19 GAA) | \$(24,903) | \$(10,742,502) | \$0 | |
| UNEX | PENDED BALANCES AUTHORITY | | | | |
| Ai | rt VI-48, Rider 13, UB Between Fiscal Years (2018-19 GAA) | \$(29,628,034) | \$29,628,034 | \$0 | |
| TOTAL, G | R Dedicated - Oil and Gas Regulation and Cleanup Account No. 5155 | | | | |
| | | \$49,588,310 | \$85,773,583 | \$82,302,942 | |
| TOTAL, ALL G | EENERAL REVENUE FUND - DEDICATED | \$49,588,310 | \$85,773,583 | \$82,302,942 | |
| FEDERAL FUN | <u>DS</u> | | | | |
| 555 Federa | al Funds | | | | |
| REGU | VLAR APPROPRIATIONS | | | | |
| Re | egular Appropriations from MOF Table (2018-19 GAA) | \$8,755,774 | \$8,101,813 | \$0 | |
| Re | egular Appropriations from MOF Table (2020-21 GAA) | \$0 | \$0 | \$7,202,000 | |
| RIDEI | R APPROPRIATION | | | | |
| Aı | rt IX, Sec 13.01, Federal Funds/Block Grants (2020-21 GAA) | \$0 | \$0 | \$6,899 | |
| LAPSI | ED APPROPRIATIONS | | | | |
| Re | egular Appropriations from MOF Table (2018-19 GAA) | \$(1,452,508) | \$(4,681,694) | \$0 | |
| UNEX | PENDED BALANCES AUTHORITY | | | | |
| Aı | rt VI-48, Rider 13, UB Between Fiscal Years (2018-19 GAA) | \$(1,571,855) | \$1,571,855 | \$0 | |
| TOTAL, F | ederal Funds | | | | |
| | | \$5,731,411 | \$4,991,974 | \$7,208,899 | |

| Agency code: 455 Agency name: Railroad | l Commission | | | |
|---|--------------------|----------------|--------------------|--|
| IETHOD OF FINANCING | Exp 2018 | Exp 2019 | Bud 2020 | |
| OTAL, ALL FEDERAL FUNDS | \$5,731,411 | \$4,991,974 | \$7,208,899 | |
| OTHER FUNDS | | | | |
| 599 Economic Stabilization Fund | | | | |
| REGULAR APPROPRIATIONS | | | | |
| Regular Appropriations from MOF Table (2018-19 GAA) | \$38,200,000 | \$0 | \$0 | |
| UNEXPENDED BALANCES AUTHORITY | | | | |
| Art VI-48, Rider 13, UB Between Fiscal Years (2018-19 GAA) | \$(30,170,227) | \$30,170,227 | \$0 | |
| Art VI-49, Rider 13, UB for Well Plugging and Site Remediation (2020-21 | \$0 | \$(30,170,227) | \$30,170,227 | |
| GAA) Art VI-49, Rider 11, UB for Between Fiscal Years within the Biennium (2020-21 GAA) | \$0 | \$0 | \$(15,085,100) | |
| TOTAL, Economic Stabilization Fund | | | | |
| | \$8,029,773 | \$0 | \$15,085,127 | |
| 666 Appropriated Receipts | | | | |
| REGULAR APPROPRIATIONS | | | | |
| Regular Appropriations from MOF Table (2018-19 GAA) | \$2,393,988 | \$2,393,988 | \$0 | |
| Regular Appropriations from MOF Table (2020-21 GAA) | \$0 | \$0 | \$2,286,761 | |
| RIDER APPROPRIATION | 50 | \$0 | \$2,280,701 | |
| Art IX, Sec 8.07, Seminars and Conferences (2018-19 GAA) | \$0 | \$17,539 | \$0 | |
| LAPSED APPROPRIATIONS | • • | • • • • • • | • • | |
| Regular Appropriations from MOF Table (2018-19 GAA) | ¢(070, (20) | # 0 | ФО | |
| Regular Appropriations from MOF Table (2020-21 GAA) | \$(979,620) \$0 | \$0 \$0 | \$0 \$(784,761) | |
| UNEXPENDED BALANCES AUTHORITY | ** | ** | - () | |

| Agency code: | 455 | Agency name: | Railroad Commission | | | |
|--------------|---|--------------|---------------------|---------------|---------------|--|
| METHOD OF F | INANCING | | Exp 2018 | Exp 2019 | Bud 2020 | |
| | Art VI-48, Rider 13, UB Between Fiscal Years (2 | 2018-19 GAA) | \$(213,596) | \$213,596 | \$0 | |
| TOTAL, | Appropriated Receipts | | \$1,200,772 | \$2,625,123 | \$1,502,000 | |
| ГОТАL, ALL | OTHER FUNDS | | \$9,230,545 | \$2,625,123 | \$16,587,127 | |
| GRAND TOTAL | | | \$86,810,507 | \$134,534,237 | \$157,362,711 | |
| | | | | | | |
| | C-EQUIVALENT POSITIONS GULAR APPROPRIATIONS | | | | | |
| KL | Regular Appropriations from MOF Table (2018-19 GAA) | | 0.0 | 0.0 | 873.1 | |
| | Regular Appropriations from MOF Table (2018-19 GAA) | | (96.4) | (50.2) | 0.0 | |
| LA | PSED APPROPRIATIONS | | | | | |
| | Regular Appropriations from MOF Table (2018-19 GAA) | | 827.1 | 827.1 | 0.0 | |
| ГОТАL, ADJU | STED FTES | | 730.7 | 776.9 | 873.1 | |
| NUMBER OF | 100% FEDERALLY FUNDED FTEs | | 4.0 | 4.0 | 3.0 | |

2.C. Summary of Budget By Object of Expense

| Agency cod | le: 455 | Agency name: | Railroad Commission | | | |
|------------|--------------------------------|--------------|---------------------|--------------|---------------|---------------|
| OBJECT OF | FEXPENSE | | | EXP 2018 | EXP 2019 | BUD 2020 |
| 1001 | SALARIES AND WAGES | | | \$42,716,805 | \$47,797,499 | \$51,506,525 |
| 1002 | OTHER PERSONNEL COSTS | | | \$1,570,572 | \$1,260,176 | \$1,361,538 |
| 2001 | PROFESSIONAL FEES AND SERVICES | | | \$6,208,092 | \$11,966,677 | \$21,427,925 |
| 2002 | FUELS AND LUBRICANTS | | | \$862,923 | \$903,101 | \$1,013,414 |
| 2003 | CONSUMABLE SUPPLIES | | | \$107,388 | \$170,340 | \$217,325 |
| 2004 | UTILITIES | | | \$464,652 | \$358,997 | \$483,200 |
| 2005 | TRAVEL | | | \$947,369 | \$1,152,547 | \$1,404,028 |
| 2006 | RENT - BUILDING | | | \$832,302 | \$885,405 | \$998,622 |
| 2007 | RENT - MACHINE AND OTHER | | | \$136,610 | \$190,742 | \$146,741 |
| 2009 | OTHER OPERATING EXPENSE | | | \$31,792,069 | \$68,269,882 | \$77,091,809 |
| 5000 | CAPITAL EXPENDITURES | | | \$1,171,725 | \$1,578,871 | \$1,711,584 |
| | | | | | | |
| | Agency Total | | | \$86,810,507 | \$134,534,237 | \$157,362,711 |

2.D. Summary of Budget By Objective Outcomes

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation system of Texas (ABEST)

Agency code: 455 Agency name: Railroad Commission

| Goal/ Objective / OUTCOME | Exp 2018 | Exp 2019 | Bud2020 |
|--|----------|----------|----------|
| 1 Oversee Oil and Gas Resource Development | | | |
| I Increase Opportunities for Oil and Gas Resource Development | | | |
| KEY 1 Percent of Oil and Gas Wells that Are Active 2 Advance Safety Through Training, Monitoring, and Enforcement I Improve Pipeline Safety | 72.00 % | 73.00 % | 73.00 % |
| KEY 1 Average Number of Safety Violations 2 Alternative Energy & Safety Through Regulation | 2.97 | 1.88 | 1.50 |
| 1 Average Number of LPG/CNG/LNG Violations | 1.30 | 1.47 | 1.50 |
| 2 Percent of LPG/CNG/LNG Inspections W/ Non-compliance Items 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers 1 Reduce Occurrence of Environmental Violations | 81.00 % | 72.00 % | 85.00 % |
| KEY 1 Percent of Oil and Gas Inspections that Identify Violations | 6.00 % | 6.00 % | 8.00 % |
| 2 Percent of Wells Not Inspected in Last Five Years 2 Identify and Abate Environmental Threats | 32.00 % | 13.00 % | 5.00 % |
| KEY 1 Percent of Known Orphaned Wells Plugged W/Use of State-Managed Funds | 10.00 % | 12.00 % | 25.00 % |
| 2 % Pollution Sites Inves., Assessed, Cleaned w/State-Managed Funds 3 Maintain Competitive Prices and Adequate Supplies for Consumers | 22.00 % | 27.50 % | 10.00 % |
| 1 Average Texas Residential Gas Price as a Percent of National Gas Price | 125.00 % | 108.00 % | 103.30 % |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: 455 Agency name: Railroad Commission | | | | |
|--|------------------|------------------|------------------|----------|
| GOAL: 1 Oversee Oil and Gas Resource Development | | | | |
| OBJECTIVE: 1 Increase Opportunities for Oil and Gas Resource Development | | Service Categori | ies: | |
| STRATEGY: 1 Promote Energy Resource Development Opportunities | | Service: 37 | Income: A.2 | Age: B.3 |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measures: | | | | |
| 1 Number of Organizations Permitted or Renewed | 8,433.00 | 8,167.00 | 8,750.00 | |
| KEY 2 Number of Drilling Permit Applications Processed | 17,020.00 | 16,301.00 | 19,000.00 | |
| KEY 3 Number of Wells Monitored | 436,940.00 | 439,547.00 | 443,000.00 | |
| Efficiency Measures: | | | | |
| 1 Average Number of Cases Completed Per Examiner | 125.00 | 164.00 | 100.00 | |
| KEY 2 Average Number of Wells Monitored Per Analyst | 33,552.00 | 31,396.00 | 37,200.00 | |
| 3 Percent Permit Applications Processed Within Time Frames | 86.00 % | 90.00 % | 90.00 % | |
| KEY 4 Average Number of Days to Process a Drilling Permit | 3.00 | 2.00 | 3.00 | |
| Explanatory/Input Measures: | | | | |
| 1 Number of Active Oil and Gas Rigs | 528.00 | 441.00 | 535.00 | |
| 2 Oil Produced from Leases W/C02 Injection Wells for Tertiary Recovery | 87,047,394.00 | 65,744,923.00 | 85,500,000.00 | |
| 3 Annual Calendar Year Production of Texas Crude Oil | 1,053,504,381.00 | 1,609,068,498.00 | 1,200,000,000.00 | |
| 4 Annual Calendar Year Production of Texas Natural Gas | 4,812,796,082.00 | 9,291,137,307.00 | 7,600,000,000.00 | |
| 5 Number of Horizontal Drilling Permits Applications Processed | 11,806.00 | 12,023.00 | 12,950.00 | |
| 6 Number of Vertical Drilling Permit Applications Processed | 5,214.00 | 4,250.00 | 5,550.00 | |
| Objects of Expense: | | | | |
| 1001 SALARIES AND WAGES | \$7,292,933 | \$8,068,497 | \$9,840,070 | |
| 1002 OTHER PERSONNEL COSTS | \$282,337 | \$217,988 | \$253,010 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$977,645 | \$1,493,755 | \$4,956,246 | |
| 2002 FUELS AND LUBRICANTS | \$461 | \$818 | \$809 | |
| 2003 CONSUMABLE SUPPLIES | \$17,383 | \$33,108 | \$41,024 | |
| 2004 UTILITIES | \$17,762 | \$5,812 | \$20,439 | |
| 2005 TRAVEL | \$28,694 | \$73,651 | \$95,127 | |
| 2006 RENT - BUILDING | \$166,780 | \$197,364 | \$201,464 | |

3.A. Page 1 of 21 Page 13

| Agency code: 455 Agency name: Railroad Commission | | | | |
|--|-------------|------------------|--------------|----------|
| GOAL: 1 Oversee Oil and Gas Resource Development | | | | |
| OBJECTIVE: 1 Increase Opportunities for Oil and Gas Resource Development | | Service Categori | es: | |
| STRATEGY: 1 Promote Energy Resource Development Opportunities | | Service: 37 | Income: A.2 | Age: B.3 |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| 2007 RENT - MACHINE AND OTHER | \$17,164 | \$30,792 | \$38,046 | |
| 2009 OTHER OPERATING EXPENSE | \$1,045,727 | \$988,740 | \$5,696,802 | |
| 5000 CAPITAL EXPENDITURES | \$0 | \$13,232 | \$28,213 | |
| TOTAL, OBJECT OF EXPENSE | \$9,846,886 | \$11,123,757 | \$21,171,250 | |
| Method of Financing: | | | | |
| 1 General Revenue Fund | \$2,753,666 | \$6,266,097 | \$5,026,577 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS) | \$2,753,666 | \$6,266,097 | \$5,026,577 | |
| Method of Financing: | | | | |
| 5155 Oil & Gas Regulation | \$6,631,494 | \$4,310,261 | \$15,572,673 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) | \$6,631,494 | \$4,310,261 | \$15,572,673 | |
| Method of Financing: | | | | |
| 555 Federal Funds 66.433.000 State Underground Water S | \$292,247 | \$340,738 | \$352,000 | |
| CFDA Subtotal, Fund 555 | \$292,247 | \$340,738 | \$352,000 | |
| SUBTOTAL, MOF (FEDERAL FUNDS) | \$292,247 | \$340,738 | \$352,000 | |
| Method of Financing: | | | | |
| 666 Appropriated Receipts | \$169,479 | \$206,661 | \$220,000 | |
| SUBTOTAL, MOF (OTHER FUNDS) | \$169,479 | \$206,661 | \$220,000 | |
| TOTAL, METHOD OF FINANCE: | \$9,846,886 | \$11,123,757 | \$21,171,250 | |
| FULL TIME EQUIVALENT POSITIONS: | 131.0 | 137.4 | 167.6 | |
| | | | | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: 455 Agency name: Railroad Commiss | | | | |
|--|-------------|-----------------|--------------|--------|
| GOAL: 2 Advance Safety Through Training, Monitorin | nforcement | | | |
| DBJECTIVE: 1 Improve Pipeline Safety | | Service Categor | ies: | |
| STRATEGY: 1 Ensure Pipeline Safety | | Service: 17 | Income: A.2 | Age: B |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measures: | | | | |
| KEY 1 Number of Pipeline Safety Inspections Performed | 2,323.00 | 3,086.00 | 3,013.00 | |
| 2 Number of Pipeline Safety Violations Identified through Ins | 2,444.00 | 2,527.00 | 2,550.00 | |
| 3 # Pipeline Accident Investigations & Special Investigations | 971.00 | 1,715.00 | 1,100.00 | |
| Efficiency Measures: | | | | |
| KEY 1 Average Number of Pipeline Field Inspections Per Field Ins | 85.49 | 84.55 | 100.00 | |
| Objects of Expense: | | | | |
| 1001 SALARIES AND WAGES | \$5,880,305 | \$6,677,095 | \$7,142,742 | |
| 1002 OTHER PERSONNEL COSTS | \$182,631 | \$164,424 | \$164,504 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$682,957 | \$1,860,066 | \$1,553,628 | |
| 2002 FUELS AND LUBRICANTS | \$150,177 | \$155,287 | \$173,239 | |
| 2003 CONSUMABLE SUPPLIES | \$8,315 | \$9,357 | \$7,228 | |
| 2004 UTILITIES | \$101,028 | \$76,539 | \$102,579 | |
| 2005 TRAVEL | \$611,801 | \$550,286 | \$522,015 | |
| 2006 RENT - BUILDING | \$57,299 | \$51,160 | \$68,616 | |
| 2007 RENT - MACHINE AND OTHER | \$14,702 | \$22,083 | \$10,223 | |
| 2009 OTHER OPERATING EXPENSE | \$418,657 | \$737,003 | \$1,186,827 | |
| 5000 CAPITAL EXPENDITURES | \$480,981 | \$141,764 | \$405,548 | |
| TOTAL, OBJECT OF EXPENSE | \$8,588,853 | \$10,445,064 | \$11,337,149 | |
| Method of Financing: | | | | |
| 1 General Revenue Fund | \$2,431,412 | \$4,117,917 | \$3,388,729 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS) | \$2,431,412 | \$4,117,917 | \$3,388,729 | |
| Method of Financing: | | | | |
| 5155 Oil & Gas Regulation | \$3,307,519 | \$3,443,760 | \$4,506,420 | |

Page 15

| Agency code: 455 Agency name: Railroad Commission | | | | |
|--|-------------|-------------------|--------------|----------|
| GOAL: 2 Advance Safety Through Training, Monitoring, and Enforcement | | | | |
| OBJECTIVE: 1 Improve Pipeline Safety | | Service Categorie | es: | |
| STRATEGY: 1 Ensure Pipeline Safety | | Service: 17 | Income: A.2 | Age: B.3 |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) | \$3,307,519 | \$3,443,760 | \$4,506,420 | |
| Method of Financing: 555 Federal Funds | | | | |
| 20.700.000 Pipeline Safety | \$2,849,922 | \$2,867,000 | \$3,442,000 | |
| CFDA Subtotal, Fund 555 | \$2,849,922 | \$2,867,000 | \$3,442,000 | |
| SUBTOTAL, MOF (FEDERAL FUNDS) | \$2,849,922 | \$2,867,000 | \$3,442,000 | |
| Method of Financing: | | | | |
| 666 Appropriated Receipts | \$0 | \$16,387 | \$0 | |
| SUBTOTAL, MOF (OTHER FUNDS) | \$0 | \$16,387 | \$0 | |
| TOTAL, METHOD OF FINANCE : | \$8,588,853 | \$10,445,064 | \$11,337,149 | |
| FULL TIME EQUIVALENT POSITIONS: | 97.0 | 102.7 | 117.5 | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: 455 Agency name: Railroad Commission | | | | |
|--|-----------|-------------------|-------------|----------|
| GOAL: 2 Advance Safety Through Training, Monitoring, and Enforcement | | | | |
| OBJECTIVE: 1 Improve Pipeline Safety | | Service Categorie | es: | |
| STRATEGY: 2 Pipeline Damage Prevention | | Service: 17 | Income: A.2 | Age: B.3 |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measures: | | | | |
| KEY 1 Number of Excavation Damage Enforcement Cases Completed | 2,774.00 | 3,432.00 | 3,500.00 | |
| Objects of Expense: | | | | |
| 1001 SALARIES AND WAGES | \$384,030 | \$489,867 | \$478,980 | |
| 1002 OTHER PERSONNEL COSTS | \$5,808 | \$6,466 | \$6,303 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$47,928 | \$132,937 | \$186,775 | |
| 2002 FUELS AND LUBRICANTS | \$30 | \$82 | \$72 | |
| 2003 CONSUMABLE SUPPLIES | \$1,355 | \$1,014 | \$560 | |
| 2004 UTILITIES | \$1,745 | \$333 | \$271 | |
| 2005 TRAVEL | \$3,599 | \$12,511 | \$15,212 | |
| 2006 RENT - BUILDING | \$109 | \$149 | \$84 | |
| 2007 RENT - MACHINE AND OTHER | \$1,490 | \$1,978 | \$390 | |
| 2009 OTHER OPERATING EXPENSE | \$63,273 | \$103,633 | \$206,994 | |
| 5000 CAPITAL EXPENDITURES | \$0 | \$333 | \$0 | |
| TOTAL, OBJECT OF EXPENSE | \$509,367 | \$749,303 | \$895,641 | |
| Method of Financing: | | | | |
| 1 General Revenue Fund | \$181,183 | \$293,118 | \$360,346 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS) | \$181,183 | \$293,118 | \$360,346 | |
| Method of Financing: | | | | |
| 5155 Oil & Gas Regulation | \$180,239 | \$222,077 | \$240,396 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) | \$180,239 | \$222,077 | \$240,396 | |
| Method of Financing: | | | | |
| | | | | |

Page 17

555 Federal Funds

| Agency code: 4 | 455 | Agency name: Railroad Commission | | | | |
|--------------------|-------|--|-----------|--------------------|-------------|----------|
| GOAL: | 2 | Advance Safety Through Training, Monitoring, and Enforcement | | | | |
| OBJECTIVE: | 1 | Improve Pipeline Safety | | Service Categories | s: | |
| STRATEGY: | 2 | Pipeline Damage Prevention | | Service: 17 | Income: A.2 | Age: B.3 |
| CODE DI | DESC: | RIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| 20.700. | 0.000 | Pipeline Safety | \$147,945 | \$176,000 | \$288,000 | |
| 20.720. | 0.000 | State Damage Prevention Program | \$0 | \$21,920 | \$0 | |
| 20.721. | .000 | Pipeline Safety Grant Program | \$0 | \$36,188 | \$6,899 | |
| CFDA Subtotal, Fun | nd | 555 | \$147,945 | \$234,108 | \$294,899 | |
| SUBTOTAL, MOF | F (FE | EDERAL FUNDS) | \$147,945 | \$234,108 | \$294,899 | |
| TOTAL, METHOD | D OF | FINANCE: | \$509,367 | \$749,303 | \$895,641 | |
| FULL TIME EQUI | IVAL | LENT POSITIONS: | 7.2 | 8.0 | 9.0 | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: | 455 | Agency name: Railroad Commission | | | | |
|----------------|-----------|--|-------------|--------------------|-------------|----------|
| GOAL: | 2 | Advance Safety Through Training, Monitoring, and Enforcement | | | | |
| OBJECTIVE: | 2 | Alternative Energy & Safety Through Regulation | | Service Categories | s: | |
| STRATEGY: | 1 | Regulate Alternative Fuel Resources | | Service: 36 | Income: A.2 | Age: B.3 |
| CODE | DESC | RIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measur | res: | | | | | |
| - | | NG/CNG Safety Inspections Performed | 15,679.00 | 18,774.00 | 20,000.00 | |
| 2 # of | LPG/LN | NG/CNG Safety Violations Identified through Inspection | 12,634.00 | 14,219.00 | 18,000.00 | |
| 3 Nur | nber of I | .PG/CNG/LNG Investigations | 297.00 | 146.00 | 225.00 | |
| 4 Nur | nber of I | PG/CNG/LNG Exams Administered | 35,270.00 | 36,609.00 | 36,000.00 | |
| 5 # Ti | raining H | lours Provided to LP-gas Licensees and Certificate Holders | 2,584.00 | 3,032.00 | 3,750.00 | |
| Efficiency Mea | sures: | | | | | |
| 1 Ave | rage Nu | nber of LPG/CNG/LNG Safety Inspections Per Inspector | 1,514.00 | 1,294.00 | 1,350.00 | |
| 2 Pero | cent of L | PG/CNG/LNG Reports Processed W/ in 30 Days | 25.00 % | 35.16 % | 90.00 % | |
| 3 Pero | centage c | of Applications to Install LPG/CNG/LNG Facility Processed | 96.00 % | 92.31 % | 90.00 % | |
| Objects of Exp | ense: | | | | | |
| 1001 SALA | RIES A | ND WAGES | \$1,751,235 | \$1,972,986 | \$2,142,571 | |
| 1002 OTHE | R PERS | ONNEL COSTS | \$63,853 | \$63,074 | \$68,787 | |
| 2001 PROF | ESSION | AL FEES AND SERVICES | \$101,993 | \$780,164 | \$298,629 | |
| 2002 FUEL | S AND I | LUBRICANTS | \$42,915 | \$49,792 | \$53,745 | |
| 2003 CONS | SUMABI | LE SUPPLIES | \$8,353 | \$16,829 | \$27,654 | |
| 2004 UTILI | TIES | | \$24,020 | \$20,194 | \$34,142 | |
| 2005 TRAV | EL | | \$104,117 | \$99,233 | \$125,345 | |
| 2006 RENT | - BUILI | DING | \$228 | \$680 | \$827 | |
| 2007 RENT | - MACI | HINE AND OTHER | \$4,388 | \$6,143 | \$4,265 | |
| 2009 OTHE | R OPER | ATING EXPENSE | \$136,415 | \$175,039 | \$169,808 | |
| 5000 CAPIT | TAL EXI | PENDITURES | \$0 | \$125,175 | \$111,864 | |
| TOTAL, OBJE | | | \$2,237,517 | \$3,309,309 | \$3,037,637 | |

Method of Financing:

| Agency code: | 455 | Agency name: | Railroad Commission | | | | | | |
|----------------|-----------|------------------------|------------------------------------|--------|-------------|-------------------|-------------|------|-----|
| GOAL: | 2 | Advance Safety Throug | gh Training, Monitoring, and Enfor | cement | | | | | |
| OBJECTIVE: | 2 | Alternative Energy & S | Safety Through Regulation | | | Service Categorie | s: | | |
| STRATEGY: | 1 | Regulate Alternative F | uel Resources | | | Service: 36 | Income: A.2 | Age: | B.3 |
| CODE | DESC | RIPTION | | | EXP 2018 | EXP 2019 | BUD 2020 | | |
| 1 Genera | l Reven | ue Fund | | | \$1,556,545 | \$2,139,421 | \$2,055,637 | | |
| SUBTOTAL, M | IOF (GI | ENERAL REVENUE FU | UNDS) | | \$1,556,545 | \$2,139,421 | \$2,055,637 | | |
| Method of Fina | ncing: | | | | | | | | |
| 666 Approp | oriated R | eceipts | | | \$680,972 | \$1,169,888 | \$982,000 | | |
| SUBTOTAL, M | IOF (O | THER FUNDS) | | | \$680,972 | \$1,169,888 | \$982,000 | | |
| TOTAL, METH | OD OF | FINANCE: | | | \$2,237,517 | \$3,309,309 | \$3,037,637 | | |
| FULL TIME EQ | QUIVAI | ENT POSITIONS: | | | 30.8 | 33.5 | 40.0 | | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: 455 Agency name: Railroad Commission | | | | |
|---|--------------|--------------------|--------------|---------|
| GOAL: 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | |
| OBJECTIVE: 1 Reduce Occurrence of Environmental Violations | | Service Categories | s: | |
| STRATEGY: 1 Oil and Gas Monitoring and Inspections | | Service: 36 | Income: A.2 | Age: B. |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measures: | | | | |
| KEY 1 Number of Oil and Gas Well and Facility Inspections Performed | 130,064.00 | 133,187.00 | 189,367.00 | |
| 2 Number of Enforcement Referrals for Legal Action | 1,703.00 | 1,635.00 | 1,300.00 | |
| KEY 3 # Oil & Gas Environmental Permit Applications & Reports Processed | 115,534.00 | 108,521.00 | 110,000.00 | |
| 4 # of Actions Initiated through Issuance of Severance/Seal Orders (HQ) | 49,481.00 | 97,782.00 | 49,000.00 | |
| 5 Number of District-initiated Issuance of Severance/seal Orders | 488.00 | 408.00 | 425.00 | |
| 6 # Of Well and Facility Inspections Performed with No Violation | 115,185.00 | 120,935.00 | 152,000.00 | |
| Efficiency Measures: | | | | |
| KEY 1 Avg # of Oil and Gas Well and Facility Inspections Performed | 855.00 | 836.00 | 1,199.00 | |
| 2 Percent of Total Well Population Inspected | 37.20 % | 33.70 % | 22.50 % | |
| Explanatory/Input Measures: | | | | |
| KEY 1 # of Oil/Gas Wells and Other Related Facilities Subject to Regulation | 461,491.00 | 467,271.00 | 469,000.00 | |
| 2 Number of Statewide Rule Violations | 29,964.00 | 21,806.00 | 35,000.00 | |
| 3 Number of Major Statewide Rule Violations | 59.00 | 49.00 | 60.00 | |
| 4 Percent of Violations Corrected Within 90 Days | 25.00 % | 23.00 % | 25.00 % | |
| Objects of Expense: | | | | |
| 1001 SALARIES AND WAGES | \$13,083,406 | \$14,878,875 | \$15,906,836 | |
| 1002 OTHER PERSONNEL COSTS | \$430,429 | \$340,135 | \$378,935 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$1,147,080 | \$2,895,436 | \$6,858,978 | |
| 2002 FUELS AND LUBRICANTS | \$480,222 | \$511,855 | \$576,810 | |
| 2003 CONSUMABLE SUPPLIES | \$26,155 | \$39,632 | \$48,627 | |
| 2004 UTILITIES | \$198,596 | \$164,676 | \$186,476 | |
| 2005 TRAVEL | \$57,312 | \$187,048 | \$240,983 | |
| 2006 RENT - BUILDING | \$397,752 | \$441,260 | \$462,021 | |
| 2007 RENT - MACHINE AND OTHER | \$51,668 | \$51,128 | \$53,126 | |

Page 21

| Agency code: | 455 Agency name: Railroad Commission | | | | |
|----------------|---|--------------|--------------------|--------------|----------|
| GOAL: | 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | |
| OBJECTIVE: | 1 Reduce Occurrence of Environmental Violations | | Service Categories | s: | |
| STRATEGY: | 1 Oil and Gas Monitoring and Inspections | | Service: 36 | Income: A.2 | Age: B.3 |
| CODE | DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| 2009 OTHE | ER OPERATING EXPENSE | \$1,040,639 | \$1,185,772 | \$5,836,170 | |
| 5000 CAPI | TAL EXPENDITURES | \$649,172 | \$1,255,930 | \$999,338 | |
| TOTAL, OBJI | ECT OF EXPENSE | \$17,562,431 | \$21,951,747 | \$31,548,300 | |
| Method of Fina | ancing: | | | | |
| 1 Gener | ral Revenue Fund | \$4,233,581 | \$12,345,633 | \$5,115,950 | |
| SUBTOTAL, | MOF (GENERAL REVENUE FUNDS) | \$4,233,581 | \$12,345,633 | \$5,115,950 | |
| Method of Fina | ancing: | | | | |
| 5155 Oil & | Gas Regulation | \$13,328,850 | \$9,606,114 | \$26,382,350 | |
| SUBTOTAL, N | MOF (GENERAL REVENUE FUNDS - DEDICATED) | \$13,328,850 | \$9,606,114 | \$26,382,350 | |
| Method of Fina | ancing: | | | | |
| 666 Appro | opriated Receipts | \$0 | \$0 | \$50,000 | |
| SUBTOTAL, I | MOF (OTHER FUNDS) | \$0 | \$0 | \$50,000 | |
| TOTAL, MET | HOD OF FINANCE: | \$17,562,431 | \$21,951,747 | \$31,548,300 | |
| FULL TIME E | QUIVALENT POSITIONS: | 229.9 | 255.6 | 273.3 | |
| | | | | | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: | 455 Agency name: Railroad Commission | | | | |
|------------------|---|---------------|-------------------|---------------|----------|
| GOAL: | 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | |
| OBJECTIVE: | 1 Reduce Occurrence of Environmental Violations | | Service Categorie | s: | |
| STRATEGY: | 2 Surface Mining Monitoring and Inspections | | Service: 36 | Income: A.2 | Age: B.3 |
| CODE | DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measure | s: | | | | |
| • | per of Coal Mining Inspections Performed | 402.00 | 402.00 | 400.00 | |
| 2 Numb | per of Coal Mining Permit Actions Processed | 538.00 | 549.00 | 500.00 | |
| 3 Perce | nt of Uranium Exploration Sites Inspected Monthly | 100.00 % | 100.00 % | 95.00 % | |
| Efficiency Measu | ires: | | | | |
| 1 Avera | age # Days to Process Uranium Exploration Permitting Actions | 10.00 | 16.30 | 30.00 | |
| 2 Perce | nt of Coal Permitting Actions Within Statutory Time Frames | 94.60 % | 96.00 % | 90.00 % | |
| Explanatory/Inp | ut Measures: | | | | |
| 1 Annu | al Calendar Year Production of Texas Lignite Coal | 35,415,535.00 | 24,842,955.00 | 37,000,000.00 | |
| Objects of Expen | ise: | | | | |
| 1001 SALAR | IES AND WAGES | \$2,610,725 | \$2,590,021 | \$2,885,183 | |
| 1002 OTHER | PERSONNEL COSTS | \$135,321 | \$104,830 | \$113,483 | |
| 2001 PROFES | SSIONAL FEES AND SERVICES | \$142,424 | \$262,569 | \$331,850 | |
| 2002 FUELS | AND LUBRICANTS | \$11,878 | \$11,452 | \$14,028 | |
| 2003 CONSU | IMABLE SUPPLIES | \$8,505 | \$9,136 | \$7,578 | |
| 2004 UTILIT | IES | \$5,935 | \$5,755 | \$5,166 | |
| 2005 TRAVE | L | \$34,411 | \$31,930 | \$44,169 | |
| 2006 RENT - | BUILDING | \$19,496 | \$19,616 | \$17,796 | |
| 2007 RENT - | MACHINE AND OTHER | \$2,807 | \$5,938 | \$1,214 | |
| 2009 OTHER | OPERATING EXPENSE | \$146,035 | \$214,124 | \$165,819 | |
| 5000 CAPITA | AL EXPENDITURES | \$0 | \$32,265 | \$0 | |
| TOTAL, OBJEC | CT OF EXPENSE | \$3,117,537 | \$3,287,636 | \$3,586,286 | |
| Method of Finan | cing: | | | | |
| 1 General | Revenue Fund | \$1,902,985 | \$2,087,147 | \$2,186,286 | |

Page 23

| Agency code: | 455 | Agency name: Railroad Commission | | | | | |
|------------------------------------|--------|---|-------------|-------------------|-------------|----------|---|
| GOAL: | 3 | Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | | |
| OBJECTIVE: | 1 | Reduce Occurrence of Environmental Violations | | Service Categorie | s: | | |
| STRATEGY: | 2 | Surface Mining Monitoring and Inspections | | Service: 36 | Income: A.2 | Age: B.3 | } |
| CODE | DESC | RIPTION | EXP 2018 | EXP 2019 | BUD 2020 | | |
| SUBTOTAL, MO | OF (GI | ENERAL REVENUE FUNDS) | \$1,902,985 | \$2,087,147 | \$2,186,286 | | |
| Method of Finance 555 Federal I | | | | | | | |
| | | Regulation of Surface Coa | \$1,214,552 | \$1,200,489 | \$1,400,000 | | |
| CFDA Subtotal, Fu | und | 555 | \$1,214,552 | \$1,200,489 | \$1,400,000 | | |
| SUBTOTAL, MO | OF (FE | DERAL FUNDS) | \$1,214,552 | \$1,200,489 | \$1,400,000 | | |
| TOTAL, METHO | OD OF | FINANCE: | \$3,117,537 | \$3,287,636 | \$3,586,286 | | |
| FULL TIME EQU | UIVAI | ENT POSITIONS: | 43.2 | 40.9 | 46.5 | | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: | 455 | Agency name: Railroad Commission | | | | |
|----------------|-----------|---|--------------|--------------------|---|---------|
| GOAL: | 3 | Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | |
| OBJECTIVE: | 2 | Identify and Abate Environmental Threats | | Service Categories | s: | |
| STRATEGY: | 1 | Oil and Gas Well Plugging and Remediation | | Service: 36 | Income: A.2 | Age: B. |
| CODE | DESC | RIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measur | res: | | | | | |
| KEY 1 # Al | bandone | Sites Investigated, Assessed or Cleaned Up w/State Funds | 228.00 | 415.00 | 230.00 | |
| | | rphaned Wells Plugged with the Use of State-Managed Funds | 1,364.00 | 1,710.00 | 1,400.00 | |
| | | gging Depth of Orphaned Wells Plugged Use of State Funds | 3,390,078.00 | 4,228,799.00 | 3,400,000.00 | |
| Efficiency Mea | | | | 105.22 | 150.00 | |
| _ | | of Days to Complete State-Managed Abandoned Site Clean-up | 64.00 | 105.23 | 150.00 | |
| 2 Avg | # Days | o Plug an Orphaned Well W/ Use of State-Managed Funds | 54.00 | 48.01 | 60.00 | |
| Explanatory/In | • | | 2.4.70.00 | 2.21.6.00 | • | |
| | | ned Sites that Are Candidates for State-Managed Cleanup | 2,159.00 | 2,316.00 | 2,100.00 | |
| | | omplex Operator-initiated Cleanups | 510.00 | 505.00 | 520.00 | |
| | | rphaned Wells Approved for Plugging | 1,976.00 | 1,649.00 | 1,000.00 | |
| | | Orphaned Wells | 6,285.00 | 6,208.00 | 6,000.00 | |
| | _ | ged by Operators without Use of State-Managed Funds | 5,038.00 | 4,097.00 | 5,500.00 | |
| | | ve Well Operators with Inactive Wells | 41.00 % | 45.00 % | 41.00 % | |
| 7 Nun | nber of S | hut-in/Inactive Wells | 117,054.00 | 130,017.00 | 117,000.00 | |
| Objects of Exp | | | | | | |
| 1001 SALA | RIES AN | ID WAGES | \$8,147,339 | \$9,370,709 | \$9,060,561 | |
| 1002 OTHE | R PERS | ONNEL COSTS | \$271,732 | \$247,699 | \$236,638 | |
| | | AL FEES AND SERVICES | \$1,988,625 | \$3,832,451 | \$4,843,771 | |
| | | UBRICANTS | \$174,071 | \$172,393 | \$191,270 | |
| | | E SUPPLIES | \$17,794 | \$23,617 | \$42,990 | |
| 2004 UTILI | | | \$102,174 | \$76,800 | \$124,409 | |
| 2005 TRAV | | | \$52,024 | \$130,410 | \$286,031 | |
| 2006 RENT | | | \$138,795 | \$151,350 | \$228,177 | |
| 2007 RENT | - MACI | IINE AND OTHER | \$22,660 | \$57,362 | \$32,331 | |

Page 25

| Agency code: 4 | Agency name: Railroad Commission | | | | |
|---------------------------------------|---|--------------|-------------------|--------------|----------|
| GOAL: | 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | |
| OBJECTIVE: | 2 Identify and Abate Environmental Threats | | Service Categorie | s: | |
| STRATEGY: | 1 Oil and Gas Well Plugging and Remediation | | Service: 36 | Income: A.2 | Age: B.3 |
| CODE DE | ESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| 2009 OTHER O | PERATING EXPENSE | \$28,249,002 | \$63,319,495 | \$61,010,186 | |
| 5000 CAPITAL | EXPENDITURES | \$36,300 | \$9,442 | \$133,250 | |
| TOTAL, OBJECT | OF EXPENSE | \$39,200,516 | \$77,391,728 | \$76,189,614 | |
| Method of Financin | g: | | | | |
| 1 General Re | venue Fund | \$5,003,084 | \$10,356,134 | \$26,891,500 | |
| SUBTOTAL, MOF | (GENERAL REVENUE FUNDS) | \$5,003,084 | \$10,356,134 | \$26,891,500 | |
| Method of Financin | | | | | |
| 5155 Oil & Gas l | Regulation | \$26,065,066 | \$66,903,188 | \$34,092,987 | |
| SUBTOTAL, MOF | (GENERAL REVENUE FUNDS - DEDICATED) | \$26,065,066 | \$66,903,188 | \$34,092,987 | |
| Method of Financin 555 Federal Fur | | | | | |
| 66.460.0 | 000 Nonpoint Source Implement | \$27,120 | \$0 | \$0 | |
| 66.817.0 | 000 State and Tribal Response Program | \$75,473 | \$132,406 | \$120,000 | |
| CFDA Subtotal, Fund | d 555 | \$102,593 | \$132,406 | \$120,000 | |
| SUBTOTAL, MOF | (FEDERAL FUNDS) | \$102,593 | \$132,406 | \$120,000 | |
| Method of Financin | g: | | | | |
| 599 Economic S | Stabilization Fund | \$8,029,773 | \$0 | \$15,085,127 | |
| SUBTOTAL, MOF | (OTHER FUNDS) | \$8,029,773 | \$0 | \$15,085,127 | |
| TOTAL, METHOD | OF FINANCE: | \$39,200,516 | \$77,391,728 | \$76,189,614 | |
| FULL TIME EQUI | VALENT POSITIONS: | 130.6 | 138.3 | 148.3 | |
| | | | | | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: | 455 | Agency name: Railroad Commission | | | | |
|-------------------------------|----------|---|-------------|--------------------|-------------|---------|
| GOAL: | 3 | Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers | | | | |
| OBJECTIVE: | 2 | Identify and Abate Environmental Threats | | Service Categories | s: | |
| STRATEGY: | 2 | Surface Mining Reclamation | | Service: 36 | Income: A.2 | Age: B. |
| CODE | DESC | CRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Explanatory/In | put Me | asures: | | | | |
| 1 Perc | ent of A | bandoned Sites on Which Reclamation Has Been Initiated | 90.00 % | 95.00 % | 95.00 % | |
| Objects of Expo | | | | | | |
| 1001 SALA | RIES A | ND WAGES | \$685,872 | \$599,523 | \$588,961 | |
| 1002 OTHE | R PERS | SONNEL COSTS | \$54,211 | \$13,599 | \$12,092 | |
| 2001 PROF | ESSION | IAL FEES AND SERVICES | \$890,928 | \$278,485 | \$1,119,026 | |
| 2002 FUELS | S AND I | LUBRICANTS | \$3,034 | \$1,183 | \$3,205 | |
| 2003 CONS | UMABI | LE SUPPLIES | \$1,939 | \$2,248 | \$4,735 | |
| 2004 UTILI | TIES | | \$4,847 | \$3,492 | \$5,239 | |
| 2005 TRAV | EL | | \$18,427 | \$17,871 | \$17,909 | |
| 2006 RENT | - BUIL | DING | \$338 | \$464 | \$262 | |
| 2007 RENT | - MACI | HINE AND OTHER | \$2,852 | \$6,148 | \$1,211 | |
| 2009 OTHE | R OPER | RATING EXPENSE | \$110,817 | \$101,887 | \$1,067,908 | |
| 5000 CAPIT | TAL EXI | PENDITURES | \$5,272 | \$0 | \$33,371 | |
| TOTAL, OBJE | CT OF | EXPENSE | \$1,778,537 | \$1,024,900 | \$2,853,919 | |
| Method of Fina | incing: | | | | | |
| 1 Genera | al Reven | nue Fund | \$654,385 | \$807,667 | \$1,253,919 | |
| SUBTOTAL, M | AOF (G | ENERAL REVENUE FUNDS) | \$654,385 | \$807,667 | \$1,253,919 | |
| Method of Fina 555 Federa | _ | | | | | |
| 15.2 | 252.000 | Abandoned Mine Land Recla | \$1,124,152 | \$217,233 | \$1,600,000 | |
| CFDA Subtotal, | Fund | 555 | \$1,124,152 | \$217,233 | \$1,600,000 | |
| SUBTOTAL, MOF (FEDERAL FUNDS) | | | \$1,124,152 | \$217,233 | \$1,600,000 | |

Page 27

| Agency code: | 455 | Agency name: | Railroad Commission | | | | | | |
|---------------------------------|--|----------------------|--|-------------|---------------------|-------------|----------|--|--|
| GOAL: | 3 | Min. Harmful Effects | of Energy Prod & Ensure Fair Rates for Consume | rs | | | | | |
| OBJECTIVE: | 2 Identify and Abate Environmental Threats | | | | Service Categories: | | | | |
| STRATEGY: | 2 | Surface Mining Recla | mation | | Service: 36 | Income: A.2 | Age: B.3 | | |
| CODE | CODE DESCRIPTION | | | EXP 2018 | EXP 2019 | BUD 2020 | | | |
| TOTAL, METHOD OF FINANCE: | | | \$1,778,537 | \$1,024,900 | \$2,853,919 | | | | |
| FULL TIME EQUIVALENT POSITIONS: | | | 9.8 | 7.6 | 9.3 | | | | |

| According des According to Delivered Commission | | |
|---|-------------------------------------|----|
| Agency code: 455 Agency name: Railroad Commission | | |
| GOAL: 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates f | r Consumers | |
| OBJECTIVE: 3 Maintain Competitive Prices and Adequate Supplies for Co | sumers Service Categories: | |
| STRATEGY: 1 Ensure Fair Rates and Compliance to Rate Structures | Service: 17 Income: A.2 Age: | В. |
| CODE DESCRIPTION | EXP 2018 EXP 2019 BUD 2020 | |
| Output Measures: | | |
| 1 Number of Audits Conducted | 141.00 140.00 140.00 | |
| KEY 2 Number of Gas Utility Dockets Filed | 121.00 118.00 80.00 | |
| 3 Number of Gas Utilitys' Compliance, Tariff and Escalator Filings | 127,728.00 133,037.00 130,000.00 | |
| Efficiency Measures: | | |
| 1 Average Number of Audits Per Auditor | 17.63 17.53 17.50 | |
| Explanatory/Input Measures: | | |
| 1 Cost of Gas Included in Average Residential Gas Bill | 1.15 0.00 5.00 | |
| Objects of Expense: | | |
| 1001 SALARIES AND WAGES | \$1,717,698 \$1,941,071 \$2,070,394 | |
| 1002 OTHER PERSONNEL COSTS | \$55,473 \$75,162 \$96,090 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$123,553 \$279,140 \$313,402 | |
| 2002 FUELS AND LUBRICANTS | \$70 \$124 \$122 | |
| 2003 CONSUMABLE SUPPLIES | \$3,496 \$5,524 \$4,089 | |
| 2004 UTILITIES | \$6,247 \$4,665 \$3,886 | |
| 2005 TRAVEL | \$34,941 \$44,080 \$47,095 | |
| 2006 RENT - BUILDING | \$15,364 \$23,035 \$19,190 | |
| 2007 RENT - MACHINE AND OTHER | \$3,264 \$4,832 \$1,080 | |
| 2009 OTHER OPERATING EXPENSE | \$118,970 \$137,843 \$309,382 | |
| TOTAL, OBJECT OF EXPENSE | \$2,079,076 \$2,515,476 \$2,864,730 | |
| Method of Financing: | | |
| 1 General Revenue Fund | \$2,050,543 \$2,235,088 \$2,764,730 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS) | \$2,050,543 \$2,235,088 \$2,764,730 | |

| Agency code: | 455 | Agency name: | Railroad Commission | | | | | | | |
|---------------------------------|------|-----------------------|--|-------------|---------------------|-------------|----------|--|--|--|
| GOAL: | 3 | Min. Harmful Effects | of Energy Prod & Ensure Fair Rates for Consumers | | | | | | | |
| OBJECTIVE: | 3 | Maintain Competitive | Prices and Adequate Supplies for Consumers | | Service Categories: | | | | | |
| STRATEGY: | 1 | Ensure Fair Rates and | Compliance to Rate Structures | | Service: 17 | Income: A.2 | Age: B.3 | | | |
| CODE | DESC | RIPTION | | EXP 2018 | EXP 2019 | BUD 2020 | | | | |
| Method of Final | 0 | Receipts | | \$28,533 | \$280,388 | \$100,000 | | | | |
| SUBTOTAL, MOF (OTHER FUNDS) | | | \$28,533 | \$280,388 | \$100,000 | | | | | |
| TOTAL, METHOD OF FINANCE : | | | \$2,079,076 | \$2,515,476 | \$2,864,730 | | | | | |
| FULL TIME EQUIVALENT POSITIONS: | | | 26.0 | 27.4 | 29.2 | | | | | |

| Agency code: 455 Agency name: Railroad Commission | | | | |
|---|--------------|-------------------|--------------|---------|
| GOAL: 4 Public Access to Information and Services | | | | |
| OBJECTIVE: 1 Increase Public Access to Information | | Service Categorie | es: | |
| STRATEGY: 1 Public Information and Services | | Service: 37 | Income: A.2 | Age: B. |
| CODE DESCRIPTION | EXP 2018 | EXP 2019 | BUD 2020 | |
| Output Measures: | | | | |
| KEY 1 Number of Documents Provided to Customers by Info Services | 5,722.00 | 4,434.00 | 7,000.00 | |
| 2 Number of Reports Provided to Customers from Electronic Data Records | 226,504.00 | 250,702.00 | 175,000.00 | |
| 3 Number of Railroad Commission Records Imaged From Non-digital Formats | 3,672,303.00 | 5,432,435.00 | 1,500,000.00 | |
| Objects of Expense: | | | | |
| 1001 SALARIES AND WAGES | \$1,163,262 | \$1,208,855 | \$1,390,227 | |
| 1002 OTHER PERSONNEL COSTS | \$88,777 | \$26,799 | \$31,696 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$104,959 | \$151,674 | \$965,620 | |
| 2002 FUELS AND LUBRICANTS | \$65 | \$115 | \$114 | |
| 2003 CONSUMABLE SUPPLIES | \$14,093 | \$29,875 | \$32,840 | |
| 2004 UTILITIES | \$2,298 | \$731 | \$593 | |
| 2005 TRAVEL | \$2,043 | \$5,527 | \$10,142 | |
| 2006 RENT - BUILDING | \$36,141 | \$327 | \$185 | |
| 2007 RENT - MACHINE AND OTHER | \$15,615 | \$4,338 | \$4,855 | |
| 2009 OTHER OPERATING EXPENSE | \$462,534 | \$1,306,346 | \$1,441,913 | |
| 5000 CAPITAL EXPENDITURES | \$0 | \$730 | \$0 | |
| TOTAL, OBJECT OF EXPENSE | \$1,889,787 | \$2,735,317 | \$3,878,185 | |
| Method of Financing: | | | | |
| 1 General Revenue Fund | \$1,492,857 | \$495,335 | \$2,220,069 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS) | \$1,492,857 | \$495,335 | \$2,220,069 | |
| Method of Financing: | | | | |
| 5155 Oil & Gas Regulation | \$75,142 | \$1,288,183 | \$1,508,116 | |
| SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) | \$75,142 | \$1,288,183 | \$1,508,116 | |

| Agency code: | 455 | Agency name: | Railroad Commission | | | | | | | |
|----------------|---------------------------------|-------------------------|---------------------|--|------------------------|-------------------------------|-------------------------------|--------|----|--|
| GOAL: | 4 | Public Access to Inform | nation and Services | | | | | | | |
| OBJECTIVE: | 1 | Increase Public Access | to Information | | | Service Categories: | | | | |
| STRATEGY: | 1 | Public Information and | Services | | | Service: 37 | Income: A.2 | Age: B | .3 | |
| CODE | DESC | DESCRIPTION EXP 2018 | | | | EXP 2019 | BUD 2020 | | | |
| Method of Fina | _ | Receints | | | \$321,788 | ¢051.700 | \$150,000 | | | |
| | | THER FUNDS) | | | \$321,788 \$321,788 | \$951,799 \$951,799 | \$150,000 \$150,000 | | | |
| TOTAL, METH | IOD OF | FINANCE: | | | \$1,889,787 | \$2,735,317 | \$3,878,185 | | | |
| FULL TIME E | FULL TIME EQUIVALENT POSITIONS: | | | | 25.2 | 25.5 | 32.4 | | | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

SUMMARY TOTALS:

 OBJECTS OF EXPENSE:
 \$86,810,507
 \$134,534,237
 \$157,362,711

 METHODS OF FINANCE:
 \$86,810,507
 \$134,534,237
 \$157,362,711

 FULL TIME EQUIVALENT POSITIONS:
 730.7
 776.9
 873.1

3.A. Page 21 of 21 Page 33

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86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency name: Railroad Co | ommission | | |
|--------------------------|---|---|---|
| EXP 2018 | EXP 2019 | BUD 2020 | |
| | | | |
| | | | |
| | | | |
| \$0 | \$0 | \$0 | |
| \$76,188 | \$0 | \$0 | |
| \$104,132 | \$37,275 | \$199,755 | |
| \$0 | \$27,252 | \$0 | |
| \$180,320 | \$64,527 | \$199,755 | |
| \$180,320 | \$64,527 | \$199,755 | |
| | | | |
| \$64,843 | \$0 | \$33,599 | |
| \$115,477 | \$64,527 | \$166,156 | |
| \$180,320 | \$64,527 | \$199,755 | |
| \$180,320 | \$64,527 | \$199,755 | |
| | | | |
| | | | |
| \$4,803 | \$0 | \$0 | |
| \$549,017 | \$534,574 | \$428,200 | |
| \$5,272 | \$0 | \$0 | |
| \$559,092 | \$534,574 | \$428,200 | |
| \$559,092 | \$534,574 | \$428,200 | |
| | \$0 \$76,188 \$104,132 \$0 \$180,320 \$180,320 \$180,320 \$180,320 \$180,320 \$180,320 | \$0 \$0 \$76,188 \$0 \$104,132 \$37,275 \$0 \$27,252 \$180,320 \$64,527 \$180,320 \$64,527 \$180,320 \$64,527 \$180,320 \$64,527 \$180,320 \$64,527 \$180,320 \$64,527 \$180,320 \$64,527 | \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$104,132 \$37,275 \$199,755 \$0 \$27,252 \$0 \$0 \$180,320 \$64,527 \$199,755 \$180,320 \$64,527 \$199,755 \$180,320 \$64,527 \$199,755 \$180,320 \$64,527 \$166,156 \$180,320 \$64,527 \$166,156 \$180,320 \$64,527 \$199,755 \$180,320 \$180 |

TYPE OF FINANCING

Capital

4.A. Page 1 of 6 Page 35

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| ey code: 455 | Agency name: Railroad C | commission | | |
|---|-------------------------|-------------|-------------|--|
| ory Code / Category Name | | | | |
| Project Sequence/Project Id/ Name OOE / TOF / MOF CODE | EXP 2018 | EXP 2019 | BUD 2020 | |
| CA 1 General Revenue Fund | \$77,511 | \$113,808 | \$72,794 | |
| CA 555 Federal Funds | \$0 | \$36 | \$0 | |
| CA 5041 GR Account-Railroad Comm | \$20,078 | \$0 | \$0 | |
| CA 5155 Oil & Gas Regulation | \$461,503 | \$420,730 | \$355,406 | |
| Capital Subtotal TOF, Project 2 | \$559,092 | \$534,574 | \$428,200 | |
| Subtotal TOF, Project 2 | \$559,092 | \$534,574 | \$428,200 | |
| 3/3 Inspection Tracking and Reporting System OBJECTS OF EXPENSE Capital | | | | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$0 | \$2,268,919 | \$2,387,500 | |
| 2009 OTHER OPERATING EXPENSE | \$0 | \$223,109 | \$0 | |
| Capital Subtotal OOE, Project 3 | \$0 | \$2,492,028 | \$2,387,500 | |
| Subtotal OOE, Project 3 | \$0 | \$2,492,028 | \$2,387,500 | |
| TYPE OF FINANCING <u>Capital</u> | | | | |
| CA 1 General Revenue Fund | \$0 | \$881,417 | \$168,000 | |
| CA 5155 Oil & Gas Regulation | \$0 | \$1,610,611 | \$2,219,500 | |
| Capital Subtotal TOF, Project 3 | \$0 | \$2,492,028 | \$2,387,500 | |
| Subtotal TOF, Project 3 | \$0 | \$2,492,028 | \$2,387,500 | |
| 5/5 Software Licenses and Services OBJECTS OF EXPENSE Capital | | | | |
| 1002 OTHER PERSONNEL COSTS | \$0 | \$0 | \$0 | |
| 2009 OTHER OPERATING EXPENSE | \$191,094 | \$208,498 | \$0 | |
| Capital Subtotal OOE, Project 5 | \$191,094 | \$208,498 | \$0 | |
| Subtotal OOE, Project 5 | \$191,094 | \$208,498 | \$0 | |

4.A. Page 2 of 6 Page 36

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| ey code: 455 | Agency name: Railroad C | ommission | | |
|---|-------------------------|-------------|--------------|--|
| ory Code / Category Name | | | | |
| Project Sequence/Project Id/ Name OOE / TOF / MOF CODE | EXP 2018 | EXP 2019 | BUD 2020 | |
| TYPE OF FINANCING | | | | |
| <u>Capital</u> | | | | |
| CA 1 General Revenue Fund | \$29,779 | \$29,779 | \$0 | |
| CA 5155 Oil & Gas Regulation | \$161,315 | \$178,719 | \$0 | |
| Capital Subtotal TOF, Project 5 | \$191,094 | \$208,498 | \$0 | |
| Subtotal TOF, Project 5 | \$191,094 | \$208,498 | \$0 | |
| 6/6 Mainframe Transformation - Phase 1 OBJECTS OF EXPENSE | | | | |
| <u>Capital</u> | | | | |
| 1001 SALARIES AND WAGES | \$0 | \$0 | \$1,786,445 | |
| 1002 OTHER PERSONNEL COSTS | \$0 | \$0 | \$26,780 | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$0 | \$255,724 | \$8,000,000 | |
| 2009 OTHER OPERATING EXPENSE | \$0 | \$0 | \$625,139 | |
| 5000 CAPITAL EXPENDITURES | \$0 | \$0 | \$28,213 | |
| Capital Subtotal OOE, Project 6 | \$0 | \$255,724 | \$10,466,577 | |
| Subtotal OOE, Project 6 | \$0 | \$255,724 | \$10,466,577 | |
| TYPE OF FINANCING | | | | |
| <u>Capital</u> | | | | |
| CA 1 General Revenue Fund | \$0 | \$255,724 | \$10,466,577 | |
| Capital Subtotal TOF, Project 6 | \$0 | \$255,724 | \$10,466,577 | |
| Subtotal TOF, Project 6 | \$0 | \$255,724 | \$10,466,577 | |
| Capital Subtotal, Category 5005 Informational Subtotal, Category 5005 | \$930,506 | \$3,555,351 | \$13,482,032 | |
| Total, Category 5005 | \$930,506 | \$3,555,351 | \$13,482,032 | |

5006 Transportation Items

4.A. Page 3 of 6 Page 37

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency code: 455 | Agency name: Railroad C | ommission | | |
|--|-------------------------|-------------|-------------|--|
| Category Code / Category Name Project Sequence/Project Id/ Name OOE / TOF / MOF CODE | EXP 2018 | EXP 2019 | BUD 2020 | |
| 4/4 Vehicle Replacements OBJECTS OF EXPENSE Capital | | | | |
| 5000 CAPITAL EXPENDITURES | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| Capital Subtotal OOE, Project 4 | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| Subtotal OOE, Project 4 TYPE OF FINANCING | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| Capital | | | | |
| CA 1 General Revenue Fund | \$480,981 | \$1,511,050 | \$666,402 | |
| CA 555 Federal Funds | \$0 | \$16,132 | \$33,371 | |
| CA 666 Appropriated Receipts | \$0 | \$16,387 | \$0 | |
| CA 5155 Oil & Gas Regulation | \$531,051 | \$0 | \$983,598 | |
| Capital Subtotal TOF, Project 4 | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| Subtotal TOF, Project 4 | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| Capital Subtotal, Category 5006 Informational Subtotal, Category 5006 | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| Total, Category 5006 | \$1,012,032 | \$1,543,569 | \$1,683,371 | |
| 7000 Data Center Consolidation | | | | |
| 7/7 Data Center Services (DCS) OBJECTS OF EXPENSE Capital | | | | |
| 2001 PROFESSIONAL FEES AND SERVICES | \$3,542,198 | \$5,942,732 | \$6,124,039 | |
| Capital Subtotal OOE, Project 7 | \$3,542,198 | \$5,942,732 | \$6,124,039 | |
| Subtotal OOE, Project 7 | \$3,542,198 | \$5,942,732 | \$6,124,039 | |

4.A. Page 4 of 6 Page 38

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| y code: 455 | Agency name: Railroad (| Commission | | |
|---|-------------------------|--------------|--------------|--|
| ory Code / Category Name | | | | |
| Project Sequence/Project Id/ Name OOE / TOF / MOF CODE | EXP 2018 | EXP 2019 | BUD 2020 | |
| TYPE OF FINANCING | | | | |
| Capital | | | | |
| CA 1 General Revenue Fund | \$1,167,293 | \$942,486 | \$1,302,154 | |
| CA 666 Appropriated Receipts | \$0 | \$428,458 | \$0 | |
| CA 5155 Oil & Gas Regulation | \$2,374,905 | \$4,571,788 | \$4,821,885 | |
| Capital Subtotal TOF, Project 7 | \$3,542,198 | \$5,942,732 | \$6,124,039 | |
| Subtotal TOF, Project 7 | \$3,542,198 | \$5,942,732 | \$6,124,039 | |
| Capital Subtotal, Category 7000 Informational Subtotal, Category 7000 | \$3,542,198 | \$5,942,732 | \$6,124,039 | |
| Total, Category 7000 | \$3,542,198 | \$5,942,732 | \$6,124,039 | |
| AGENCY TOTAL -CAPITAL AGENCY TOTAL -INFORMATIONAL | \$5,484,736 | \$11,041,652 | \$21,289,442 | |
| AGENCY TOTAL | \$5,484,736 | \$11,041,652 | \$21,289,442 | |
| METHOD OF FINANCING: | | | | |
| <u>Capital</u> | | | | |
| 1 General Revenue Fund | \$1,820,407 | \$3,734,264 | \$12,709,526 | |
| 555 Federal Funds | \$0 | \$16,168 | \$33,371 | |
| 666 Appropriated Receipts | \$0 | \$444,845 | \$0 | |
| 5041 GR Account-Railroad Comm | \$20,078 | \$0 | \$0 | |
| 5155 Oil & Gas Regulation | \$3,644,251 | \$6,846,375 | \$8,546,545 | |
| Total, Method of Financing-Capital | \$5,484,736 | \$11,041,652 | \$21,289,442 | |
| Total, Method of Financing | \$5,484,736 | \$11,041,652 | \$21,289,442 | |

4.A. Page 5 of 6 Page 39

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| ency code: 455 | Agency name: Railroad C | Commission | |
|--|-------------------------|--------------|--------------|
| tegory Code / Category Name | | | |
| Project Sequence/Project Id/ Name OOE / TOF / MOF CODE | EXP 2018 | EXP 2019 | BUD 2020 |
| TYPE OF FINANCING: | | | |
| <u>Capital</u> | | | |
| CA CURRENT APPROPRIATIONS | \$5,484,736 | \$11,041,652 | \$21,289,442 |
| Total, Type of Financing-Capital | \$5,484,736 | \$11,041,652 | \$21,289,442 |
| Total, Type of Financing | \$5,484,736 | \$11,041,652 | \$21,289,442 |

4.A. Page 6 of 6 Page 40

86th Regular Session, Fiscal Year 2020 Operating Budget

| gency code: 455 Agency name: Railroad Commission | | | | |
|--|---|-------------|-------------|---------|
| CFDA NUMBER/ STRATEGY | EXP 2018 | EXP 2019 | BUD 2020 | |
| 5.250.000 Regulation of Surface Coa | | | | |
| 3 - 1 - 2 SURFACE MINING MONITORING/INSPECT | 1,214,552 | 1,200,489 | 1,400,000 | |
| TOTAL, ALL STRATEGIES | \$1,214,552 | \$1,200,489 | \$1,400,000 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$1,214,552 | \$1,200,489 | \$1,400,000 | |
| ADDL GR FOR EMPL BENEFITS | | | <u> </u> | |
| 5.252.000 Abandoned Mine Land Recla | | | | |
| 3 - 2 - 2 SURFACE MINING RECLAMATION | 1,124,152 | 217,233 | 1,600,000 | |
| TOTAL, ALL STRATEGIES | \$1,124,152 | \$217,233 | \$1,600,000 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$1,124,152 | \$217,233 | \$1,600,000 | |
| ADDL GR FOR EMPL BENEFITS | \$0 | \$0 | \$0 | |
| 0.700.000 Pipeline Safety | | | | |
| 2 - 1 - 1 PIPELINE SAFETY | 2,849,922 | 2,867,000 | 3,442,000 | |
| 2 - 1 - 2 PIPELINE DAMAGE PREVENTION | 147,945 | 176,000 | 288,000 | |
| TOTAL, ALL STRATEGIES | \$2,997,867 | \$3,043,000 | \$3,730,000 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$2,997,867 | \$3,043,000 | \$3,730,000 | |
| ADDL GR FOR EMPL BENEFITS | = | | | = = = : |
| 0.720.000 State Damage Prevention Program | | | | |
| 2 - 1 - 2 PIPELINE DAMAGE PREVENTION | 0 | 21,920 | 0 | |

86th Regular Session, Fiscal Year 2020 Operating Budget

| ency code: 455 Agency name: Railroad Commission | | | | |
|---|--|--|-----------|-----|
| DA NUMBER/ STRATEGY | EXP 2018 | EXP 2019 | BUD 2020 | |
| TOTAL, ALL STRATEGIES | \$0 | \$21,920 | \$0 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$0 | \$21,920 | \$0 | |
| ADDL GR FOR EMPL BENEFITS | | <u> </u> | <u> </u> | ==: |
| 721.000 Pipeline Safety Grant Program | | | | |
| 2 - 1 - 2 PIPELINE DAMAGE PREVENTION | 0 | 36,188 | 6,899 | |
| TOTAL, ALL STRATEGIES | \$0 | \$36,188 | \$6,899 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$0 | \$36,188 | \$6,899 | |
| ADDL GR FOR EMPL BENEFITS | | | | |
| 433.000 State Underground Water S | | | | |
| 1 - 1 - 1 ENERGY RESOURCE DEVELOPMENT | 292,247 | 340,738 | 352,000 | |
| TOTAL, ALL STRATEGIES | \$292,247 | \$340,738 | \$352,000 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$292,247 | \$340,738 | \$352,000 | |
| ADDL GR FOR EMPL BENEFITS | | | | === |
| 460.000 Nonpoint Source Implement | | | | |
| 3 - 2 - 1 OIL&GAS WELL PLUGGING & REMEDIATI | 27,120 | 0 | 0 | |
| TOTAL, ALL STRATEGIES | \$27,120 | \$0 | \$0 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$27,120 | \$0 | \$0 | |
| ADDL GR FOR EMPL BENEFITS | ====================================== | ====================================== | | === |

86th Regular Session, Fiscal Year 2020 Operating Budget

| Agency code: 455 Agency name: Railroad Commission | | | | |
|---|----------|-----------|-----------|--|
| CFDA NUMBER/ STRATEGY | EXP 2018 | EXP 2019 | BUD 2020 | |
| 66.817.000 State and Tribal Response Program | | | | |
| 3 - 2 - 1 OIL&GAS WELL PLUGGING & REMEDIATI | 75,473 | 132,406 | 120,000 | |
| TOTAL, ALL STRATEGIES | \$75,473 | \$132,406 | \$120,000 | |
| ADDL FED FNDS FOR EMPL BENEFITS | 0 | 0 | 0 | |
| TOTAL, FEDERAL FUNDS | \$75,473 | \$132,406 | \$120,000 | |
| ADDL GR FOR EMPL BENEFITS | | | | |

86th Regular Session, Fiscal Year 2020 Operating Budget

| Agency code: | 455 | Agency name: | Railroad Commission | | | | |
|--------------|--------------------------------|-------------------|---------------------|------------------|------------------|------------------|--|
| CFDA NUMBE | R/ STRATEGY | | | EXP 2018 | EXP 2019 | BUD 2020 | |
| | | | | | | | |
| | | | | | | | |
| SUMMARY LI | STING OF FEDERA | L PROGRAM AMOUNTS | | | | | |
| 15.250.000 | Regulation of Sur | rface Coa | | 1,214,552 | 1,200,489 | 1,400,000 | |
| 15.252.000 | Abandoned Mine | Land Recla | | 1,124,152 | 217,233 | 1,600,000 | |
| 20.700.000 | Pipeline Safety | | | 2,997,867 | 3,043,000 | 3,730,000 | |
| 20.720.000 | State Damage Pro | evention Program | | 0 | 21,920 | 0 | |
| 20.721.000 | Pipeline Safety G | rant Program | | 0 | 36,188 | 6,899 | |
| 66.433.000 | State Undergroun | d Water S | | 292,247 | 340,738 | 352,000 | |
| 66.460.000 | Nonpoint Source | Implement | | 27,120 | 0 | 0 | |
| 66.817.000 | State and Tribal F | Response Program | | 75,473 | 132,406 | 120,000 | |
| TOTAL, ALL S | TRATEGIES L FED FUNDS FOR F | EMPL BENEFITS | | \$5,731,411 0 | \$4,991,974 0 | \$7,208,899 0 | |
| TOTAL, | FEDERAL FUNDS | | | | \$4,991,974 | \$7,208,899_ | |
| TOTAL, ADDL | GR FOR EMPL BE | NEFITS | | \$0 | \$0 | \$0 | |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency Code: 455 | Agency name: Railroad Commission | | | |
|--------------------------------------|----------------------------------|----------------|----------------|----------------|
| FUND/ACCOUNT | | Exp 2018 | Exp 2019 | Bud 2020 |
| 1 General Revenue Fund | | | | |
| Beginning Balance (Unencumbered): | | \$0 | \$0 | \$0 |
| Estimated Revenue: | | | | |
| 3035 Commercial Transportation Fees | | 2,211,787 | 2,309,637 | 2,300,000 |
| 3234 Gas Utility Pipeline Tax | | 25,239,238 | 31,284,553 | 31,000,000 |
| 3246 Compressed Natural Gas Licenses | | 40,425 | 51,264 | 50,000 |
| 3314 Oil & Gas Well Violations | | 1,327,501 | 1,502,820 | 1,500,000 |
| 3329 Surface Mining Permits | | 2,551,400 | 2,506,536 | 2,500,000 |
| Subtotal: Estimated Revenue | - | 31,370,351 | 37,654,810 | 37,350,000 |
| Total Available | | \$31,370,351 | \$37,654,810 | \$37,350,000 |
| EDUCTIONS: | | | | |
| Comptroller Sweep | | (31,370,351) | (37,654,810) | (37,350,000) |
| Total, Deductions | | \$(31,370,351) | \$(37,654,810) | \$(37,350,000) |
| | - | 00 | 00 | 0.0 |
| Ending Fund/Account Balance | - | \$0 | \$0 | \$0 |

REVENUE ASSUMPTIONS:

Unappropriated General Revenue is swept by the Comptroller of Public Accounts.

CONTACT PERSON:

Corey Crawford

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency Code: | 455 | Agency name: | Railroad Commission | | | |
|-------------------|---------------------------------------|--------------|---------------------|---------------|---------------|---------------|
| FUND/ACCOUNT | | | | Exp 2018 | Exp 2019 | Bud 2020 |
| 666 Appropriate | ed Receints | | | | | |
| | g Balance (Unencumbered): | | | \$0 | \$0 | \$0 |
| Estimated | d Revenue: | | | | | |
| 3045 | 5 Railroad Commission Svs Fees | | | 639 | 664 | 800 |
| 3245 | 5 Compressed Nat Gas Train & Exams | | | 42,260 | 49,600 | 42,000 |
| 3714 | 4 Judgments | | | 0 | 14,558 | 0 |
| 3719 | 9 Fees/Copies or Filing of Records | | | 705,954 | 629,645 | 150,000 |
| 3722 | 2 Conf, Semin, & Train Regis Fees | | | 1,290,961 | 1,315,390 | 1,300,000 |
| 3752 | 2 Sale of Publications/Advertising | | | 11,338 | 13,957 | 12,000 |
| 3802 | 2 Reimbursements-Third Party | | | 135,996 | 152,798 | 110,000 |
| 3839 | 9 Sale of Motor Vehicle/Boat/Aircraft | | | 5,456 | 71,991 | 50,000 |
| Sub | ototal: Estimated Revenue | | _ | 2,192,604 | 2,248,603 | 1,664,800 |
| Tota | al Available | | _ | \$2,192,604 | \$2,248,603 | \$1,664,800 |
| DEDUCTIONS: | | | | | | |
| Expended | d | | | (1,247,262) | (2,075,591) | (1,605,000) |
| SWCAP | | | | (22,800) | (28,173) | (30,000) |
| Tota | al, Deductions | | _ | \$(1,270,062) | \$(2,103,764) | \$(1,635,000) |
| Ending Fund/Accou | unt Balance | | | \$922,542 | \$144,839 | \$29,800 |

REVENUE ASSUMPTIONS:

- 1) The Commission assumes all revenues will be expended as intended.
- 2) Conference, Seminar, and Training Registration Fees (COBJ 3722) include both the Oil & Gas Seminars and the LP Gas Training Fees.
- 3) Revenue for the Copies of Oil and Gas Records are declining as more information is available electronically for free through the Railroad Commission website.

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Corey Crawford

86th Regular Session, Fiscal Year 2020 Operating Budget

| Agency Code: 455 | Agency name: | Railroad Commission | | | |
|--|--------------|---------------------|---------------|---------------|---------------|
| FUND/ACCOUNT | | | Exp 2018 | Exp 2019 | Bud 2020 |
| 888 Earned Federal Funds | | | | | |
| Beginning Balance (Unencumbered): | | | \$0 | \$0 | \$0 |
| Estimated Revenue: | | | | | |
| 3702 Fed Receipts-Earned Federal Funds | | | 3,152,427 | 1,568,172 | 1,600,000 |
| Subtotal: Estimated Revenue | | _ | 3,152,427 | 1,568,172 | 1,600,000 |
| Total Available | | _ | \$3,152,427 | \$1,568,172 | \$1,600,000 |
| EDUCTIONS: | | | | | |
| 85th GAA, Art IX, Sec. 13.11 | | | (903,112) | (903,112) | 0 |
| 86th GAA, Art IX, Sec. 13.11 | | | 0 | 0 | (1,987,749) |
| Benefits | | | (152,891) | (164,253) | 0 |
| Over/Collected Revenue | | | (1,801,668) | (500,807) | 0 |
| Total, Deductions | | _ | \$(2,857,671) | \$(1,568,172) | \$(1,987,749) |

\$294,756

\$0

\$(387,749)

REVENUE ASSUMPTIONS:

Ending Fund/Account Balance

CONTACT PERSON:

Corey Crawford

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency Code: 455 | Agency name: | Railroad Commission | | | |
|--|--------------|---------------------|----------------|----------------|----------------|
| FUND/ACCOUNT | | | Exp 2018 | Exp 2019 | Bud 2020 |
| 5155 Oil & Gas Regulation | | | | | |
| Beginning Balance (Unencumbered): | | | \$6,797,482 | \$29,438,768 | \$27,279,673 |
| Estimated Revenue: | | | | | |
| 3310 Oil and Gas Surcharges | | | 26,689,031 | 27,425,053 | 25,400,100 |
| 3313 Oil & Gas Well Drilling Permit | | | 8,315,020 | 8,216,936 | 7,812,000 |
| 3314 Oil & Gas Well Violations | | | 14,709,929 | 14,989,575 | 12,480,000 |
| 3338 Organization Report Fees | | | 3,923,674 | 3,963,426 | 3,924,000 |
| 3339 Voluntary Cleanup Program Fees | | | 9,884 | 18,760 | 12,960 |
| 3369 Reimburse for Well Plugging Costs | | | 1,680,006 | 1,657,939 | 1,350,000 |
| 3373 Injection Well Regulation | | | 76,240 | 77,360 | 75,000 |
| 3381 Oil-Field Cleanup Reg Fee - Oil | | | 7,853,076 | 9,483,185 | 9,600,000 |
| 3382 RR Commission - Rule Except Fee | | | 1,988,250 | 2,240,096 | 2,014,400 |
| 3383 Oil-Field Cleanup Reg Fee-Gas | | | 5,500,603 | 6,385,253 | 6,420,000 |
| 3384 Oil & Gas Compl Cert Reissue Fee | | | 903,594 | 838,998 | 696,000 |
| 3393 Abandoned Well Site Eqpt Disposal | | | 955,833 | 1,061,579 | 850,000 |
| 3553 Pipeline Safety Inspection Fees | | | 7,834,722 | 11,073,227 | 10,510,000 |
| 3592 Waste Disp Fac, Genrtr, Trnsprters | | | 201,820 | 200,830 | 198,000 |
| 3700 Fed Receipts Matched-Other Programs | | | 0 | 1,642,487 | 5,190,000 |
| 3727 Fees - Administrative Services | | | 2,124,975 | 1,821,950 | 1,656,000 |
| 3750 Sale of Furniture & Equipment | | | 0 | 23 | 0 |
| 3802 Reimbursements-Third Party | | | 19,429 | 2,889 | 0 |
| Subtotal: Estimated Revenue | | - | 82,786,086 | 91,099,566 | 88,188,460 |
| Total Available | | - | \$89,583,568 | \$120,538,334 | \$115,468,133 |
| EDUCTIONS: | | | | | |
| Expended/Budgeted | | | (49,587,785) | (85,723,375) | (82,302,942) |
| Transfer-Employee Benefits | | | (6,685,148) | (4,518,412) | (5,000,000) |
| Transfer-SWCAP (Art IX, Sec. 15.04) | | | (1,011,213) | (1,149,558) | (1,200,000) |
| Benefits for Retired Employees (ERS Shared Cash) | | | (2,860,654) | (1,867,316) | (2,000,000) |
| Total, Deductions | | <u>-</u> _ | \$(60,144,800) | \$(93,258,661) | \$(90,502,942) |

86th Regular Session, Fiscal Year 2020 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

| Agency Code: | 455 | Agency name: | Railroad Commission | | | |
|--------------|-----|--------------|---------------------|----------|----------|----------|
| FUND/ACCOUNT | | | | Exp 2018 | Exp 2019 | Bud 2020 |
| | | | | | | |

\$29,438,768

\$27,279,673

\$24,965,191

REVENUE ASSUMPTIONS:

Ending Fund/Account Balance

- 1) The RRC collects surcharges on certain Oil and Gas fees. The current rate set in rule is 150% of the fee.
- 2) Oil and Gas Well Violations (COBJ 3314)includes cash bond forfeitures. Some violations are deposited into unappropriated general revenue.
- 3) Administrative Service Fees (COBJ 3727) are the Groundwater Protection Determination application fees.
- 4) Federal Reimbursements include grant reimbursements for direct program expenditures and benefits. The FY 2020 total includes receipts for for grant expenditures in AYs 2018 & 2019.

| CONTACT PERSON: | | |
|-----------------|--|---|
| Corey Crawford | | |
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