Railroad Commission of Texas

Operating Budget

For the Fiscal Year 2018



Submitted to

THE GOVERNOR'S OFFICE OF BUDGET, PLANNING AND POLICY and the

LEGISLATIVE BUDGET BOARD

December 2017

Ryan Sitton
Commissioner

Christi Craddick
Chairman

Wayne Christian Commissioner

www.rrc.texas.gov



CERTIFICATE

Agency Name Railroad Commission of Texas

This is to certify that the information contained in the agency operating budget filed with the Legislative Budget Board (LBB) and the Governor's Office of Budget, Planning and Policy (GOBPP) is accurate to the best of my knowledge and that the electronic submission to the LBB via the Automated Budget and Evaluation System of Texas (ABEST) and the PDF file submitted via the LBB Document Submission application are identical.

Additionally, should it become likely at any time that unexpended balances will accrue for any account, the LBB and the GOBPP will be notified in writing in accordance with Senate Bill 1, Article IX, Section 7.01, Eighty-fifth Legislature, Regular Session, 2017.

Chief Executive Office or Presiding Judge	Board or Commission Chair
Mrano	
Signature	Signature
Wei Wang, CPA, CIA, CISA	
Printed Name	Printed Name
Interim Executive Director	
Title	Title
December 01, 2017	
Date	Date
Chief Financial Officer	
morany	
Signature	
Wei Wang, CPA, CIA, CISA	
Printed Name	
Chief Financial Officer	
Title	
December 01, 2017	
Date	

Operating Budget

for Fiscal Year 2018

Submitted to the Governor's Office of Budget, Planning and Policy and the Legislative Budget Board

by

Railroad Commission of Texas

Christi Craddick, Chairman Ryan Sitton, Commissioner Wayne Christian, Commissioner

www.rrc.texas.gov

December 01, 2017

Railroad Commission of Texas

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2.A. Summary of Budget By Strategy

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85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

Agency code:

455

Agency name:

Railroad Commission

Goal/Objective/STRATEGY	EXP 2016	EXP 2017	BUD 201
Oversee Oil and Gas Resource Development			
1 Increase Opportunities for Oil and Gas Resource Development			
1 ENERGY RESOURCE DEVELOPMENT	\$11,708,475	\$10,911,094	\$18,667,73
TOTAL, GOAL 1	\$11,708,475	\$10,911,094	\$18,667,73
Advance Safety Through Training, Monitoring, and Enforcement			
1 Improve Pipeline Safety			
1 PIPELINE SAFETY	\$6,393,642	\$7,212,802	\$12,857,02
2 PIPELINE DAMAGE PREVENTION	\$887,225	\$1,259,560	\$1,190,11
2 Alternative Energy & Safety Through Regulation			
1 REGULATE ALT FUEL RESOURCES	\$2,238,170	\$2,760,184	\$2,489,68
TOTAL, GOAL 2	\$9,519,037	\$11,232,546	\$16,536,81
Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers			
1 Reduce Occurrence of Environmental Violations			
1 OIL/GAS MONITOR & INSPECTIONS	\$18,471,666	\$17,204,058	\$28,700,42
2 SURFACE MINING MONITORING/INSPECT	\$3,623,393	\$3,782,419	\$3,539,26
2 Identify and Abate Environmental Threats			
1 OIL&GAS WELL PLUGGING & REMEDIATION	\$14,658,516	\$23,119,806	\$72,209,84
2 SURFACE MINING RECLAMATION	\$2,475,013	\$6,103,898	\$3,698,29
3 Maintain Competitive Prices and Adequate Supplies for Consumers			
1 GAS UTILITY COMMERCE	\$2,281,609	\$2,430,602	\$2,159,27
TOTAL, GOAL 3	\$41,510,197	\$52,640,783	\$110,307,09
Public Access to Information and Services			
1 Increase Public Access to Information			
1 PUBLIC INFORMATION AND SERVICES	\$2,044,230	\$1,850,433	\$2,630,020
TOTAL, GOAL 4	\$2,044,230	\$1,850,433	\$2,630,020

2.A. Summary of Budget By Strategy

DATE: 11/28/2017 TIME: 1:18:54PM

Agency code: 455	Agency name: Railroad Commission			
Goal/Objective/STRATEGY		EXP 2016	EXP 2017	BUD 2018
General Revenue Funds:				
1 General Revenue Fund		\$10,072,051	\$16,985,262	\$30,550,662
		\$10,072,051	\$16,985,262	\$30,550,662
General Revenue Dedicated Funds:				
5155 Oil & Gas Regulation		\$46,410,137	\$52,732,729	\$68,241,247
		\$46,410,137	\$52,732,729	\$68,241,247
Federal Funds:				
555 Federal Funds		\$6,401,378	\$5,179,673	\$8,755,774
		\$6,401,378	\$5,179,673	\$8,755,774
Other Funds:				
599 Economic Stabilization Fund		\$0	\$0	\$38,200,000
666 Appropriated Receipts		\$1,898,373	\$1,737,192	\$2,393,988
· ·		\$1,898,373	\$1,737,192	\$40,593,988
TOTAL, METHOD OF FINANCING		\$64,781,939	\$76,634,856	\$148,141,671
FULL TIME EQUIVALENT POSITIO	DNS	717.1	683.5	827.1

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TIME:

11/28/2017

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85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

Agency code: 455 Agency name: Railroad Commission METHOD OF FINANCING Exp 2016 Exp 2017 **Bud 2018** GENERAL REVENUE 1 General Revenue Fund REGULAR APPROPRIATIONS Regular Appropriations from MOF Table (2018-19 GAA) \$0 \$0 \$10,725,662 Regular Appropriations from MOF Table (2016-17 GAA) \$12,823,161 \$12,733,986 \$0 RIDER APPROPRIATION Art IX, Sec 13.11, Earned Federal Funds (2016-17 GAA) \$0 \$1,762,962 \$2,813,342 Art IX, Sec 18.31, Contingency for HB7 (2016-17 GAA) \$(1,674,483) \$0 \$(1,772,614) TRANSFERS Art IX, Sec 18.02, Salary Increase for General State Employees \$207,182 \$187,396 \$0 (2016-17)SUPPLEMENTAL, SPECIAL OR EMERGENCY APPROPRIATIONS Art VI-49, Rider 15, Operational Stability Fund (2018-19 GAA) \$0 \$0 \$19,825,000 LAPSED APPROPRIATIONS Regular Appropriation from MOF Table (2016-17 GAA) \$0 \$(22,695) \$(924) UNEXPENDED BALANCES AUTHORITY Art VI-50, Rider 15, UB Between Fiscal Years (2016-17 GAA) \$(2,925,945) \$2,925,945 \$0 TOTAL, General Revenue Fund \$10,072,051 \$16,985,262 \$30,550,662

GENERAL REVENUE FUND - DEDICATED

GENERAL REVENUE

TOTAL, ALL

5155 GR Dedicated - Oil and Gas Regulation and Cleanup Account No. 5155

\$10,072,051

\$16,985,262

\$30,550,662

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

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Agency code:	455 Agency name: R_{i}	ailroad Commission			
METHOD OF FI	NANCING	Exp 2016	Exp 2017	Bud 2018	
RE	GULAR APPROPRIATIONS				
	Regular Appropriations from MOF Table (2016-17 GAA)	\$64,763,060	\$65,217,176	\$0	
	Regular Appropriations from MOF Table (2018-19 GAA)	\$04,703,000	\$0	\$68,241,247	
RIL	DER APPROPRIATION				
	Art IX, Sec 18.31 Contingency for HB7 (2016-17 GAA)	\$1,772,614	\$1,674,483	\$0	
TRA	INSFERS				
	Art IX, Sec 18.02, Salary Increase for General State Employees (2016-17 GAA)	\$639,620	\$551,492	\$0	
LAI	PSED APPROPRIATIONS				
	Regular Appropriation from MOF Table (2016-17 GAA)	\$(426,218)	\$(35,049,361)	\$0	
UN	EXPENDED BALANCES AUTHORITY				
	Art VI-50, Rider 15, UB Between Fiscal Years (2016-17 GAA)	\$(20,338,939)	\$20,338,939	\$0	
TOTAL,	GR Dedicated - Oil and Gas Regulation and Cleanup Account No. 5155	;			
		\$46,410,137	\$52,732,729	\$68,241,247	
OTAL, ALL	GENERAL REVENUE FUND - DEDICATED	\$46,410,137	\$52,732,729	\$68,241,247	
FEDERAL FU	UNDS				
555 Fed	eral Funds				
REG	GULAR APPROPRIATIONS				
	Regular Appropriations from MOF Table (2016-17 GAA)	\$7,141,756	\$7,037,477	\$0	
	Regular Appropriations from MOF Table (2018-19 GAA)	\$0	\$0	\$8,755,774	
TRA	NSFERS				
	Art IX, Sec 18.02, Salary Increase for General State Employees (2016-17 GAA)	\$74,536	\$68,268	\$0	

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Agency code:	455	Agency name:	Railroad Commission			
METHOD OF FINANCING		Exp 2016	Exp 2017	Bud 2018	MARKET HER THE STATE OF THE STA	
L	APSED APPROPRIATIONS					
	Regular Appropriation from MOF	Table (2016-17 GAA)	\$(11,784)	\$(2,729,202)	\$0	
U.	NEXPENDED BALANCES AUTHOR	UTY	Ψ(11,701)	Ψ(2,123,202)	Ψ.	
	Art VI-50, Rider 15, UB Between		\$(803,130)	\$803,130	\$0	
TOTAL,	Federal Funds		THE PARTY OF THE SECOND STATE OF THE SECOND ST			
			\$6,401,378	\$5,179,673	\$8,755,774	
TOTAL, ALL	FEDERAL FUNDS		\$6,401,378	\$5,179,673	\$8,755,774	
OTHER FU	NDS					
599 Ec	conomic Stabilization Fund					
RI	EGULAR APPROPRIATIONS					
	Regular Appropriations from MOF	Table (2018-19 GAA)	\$0	\$0	\$38,200,000	
TOTAL,	Economic Stabilization Fund			ψ0	\$38,200,000	
			\$0	\$0	\$38,200,000	
666 A _I	ppropriated Receipts					
RA	EGULAR APPROPRIATIONS					
	Regular Appropriations from MOF	Table (2016-17 GAA)	\$2,406,457	\$2,406,457	\$0	
	Regular Appropriations from MOF	Table (2018-19 GAA)	\$2,400,437	\$2,400,437	\$2,393,988	
RI	IDER APPROPRIATION					
	Art IX, Sec 8.07, Seminars and Co.	nference (2016-17 GAA)	\$63,204	\$91,467	\$0	
TR	RANSFERS					
	Art IX, Sec 18.02, Salary Increase (2016-17 GAA)	for General State Employees	\$42,531	\$42,531	\$0	

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Agency code:	455 Agency r	ame: Railroad Commission			
METHOD OF FINANCING		Exp 2016	Exp 2017	Bud 2018	
LA	APSED APPROPRIATIONS				
	Regular Appropriation from MOF Table (2016-17 GAA)	\$(56,885)	\$(1,360,197)	\$0	
Ul	NEXPENDED BALANCES AUTHORITY		• • • • •		
	Art VI-50, Rider 15, UB within the Biennium (2016-17 GAA	\$(556,934)	\$556,934	\$0	
TOTAL,	Appropriated Receipts	\$1,898,373	\$1,737,192	\$2,393,988	
TOTAL, ALL	OTHER FUNDS	\$1,898,373	\$1,737,192	\$40,593,988	
GRAND TOTAL		\$64,781,939	\$76,634,856	\$148,141,671	
FULL-TIME	-EQUIVALENT POSITIONS				
REG	GULAR APPROPRIATIONS				
	Regular Appropriations from MOF Table (2016-17 GAA)	820.1	820.1	0.0	
	Regular Appropriations from MOF Table (2018-19 GAA)	0.0	0.0	827.1	
LAI	PSED APPROPRIATIONS				
	Regular Appropriations from MOF Table (2016-17 GAA)	(103.0)	(136.6)	0.0	
OTAL, ADJU	STED FTES	717.1	683.5	827.1	
NUMBER OF	100% FEDERALLY FUNDED FTES	5.8	5.8	5.8	

2.D. Summary of Budget By Objective Outcomes

Date: 11/28/2017 Time: 2:22:29PM

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation system of Texas (ABEST)

Agency code: 455

Agency name: Railroad Commission

Goal/ Objective / OUTCOME	Exp 2016	Exp 2017	Bud2018
Oversee Oil and Gas Resource Development Increase Opportunities for Oil and Gas Resource Development			
KEY 1 Percent of Oil and Gas Wells that Are Active 2 Advance Safety Through Training, Monitoring, and Enforcement I Improve Pipeline Safety	73.00 %	73.00 %	77.00 %
KEY 1 Average Number of Safety Violations 2 Alternative Energy & Safety Through Regulation	1.67	2.50	1.55
1 Average Number of LPG/CNG/LNG Violations	1.51	1.43	1.30
2 Percent of LPG/CNG/LNG Inspections W/ Non-compliance Items 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers 1 Reduce Occurrence of Environmental Violations	80.00 %	85.00 %	90.00 %
KEY 1 Percent of Oil and Gas Inspections that Identify Violations 2 Identify and Abate Environmental Threats	15.80 %	13.00 %	14.00 %
KEY 1 Percent of Known Orphaned Wells Plugged W/Use of State-Managed Funds	5.40	10.50	14.50
2 % Pollution Sites Inves., Assessed, Cleaned w/State-Managed Funds 3 Maintain Competitive Prices and Adequate Supplies for Consumers	11.95	10.20	9.40
1 Average Texas Residential Gas Price as a Percent of National Gas Price	102.60	117.00	103.00

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Agency code:	455	Agency name: Railroad Commission			•	
GOAL:	1	Oversee Oil and Gas Resource Development				
OBJECTIVE:	1	Increase Opportunities for Oil and Gas Resource Development		Service Categori	ies:	
STRATEGY:	1	Promote Energy Resource Development Opportunities	*	Service: 37	Income: A.2	Age: B.
CODE D	DESC	RIPTION	EXP 2016	EXP 2017	BUD 2018	
Output Measures:						
•		rganizations Permitted or Renewed	8,430.00	8,354.00	8,500.00	
KEY 2 Number	r of D	rilling Permit Applications Processed	10,471.00	14,491.00	15,000.00	
KEY 3 Number	r of W	/ells Monitored	436,747.00	436,012.00	440,000.00	
Efficiency Measure	es:					
1 Average	e Nur	nber of Cases Completed Per Examiner	104.00	112.00	100.00	
KEY 2 Average	e Nur	nber of Wells Monitored Per Analyst	29,848.00	32,754.00	27,000.00	
3 Percent	Perm	it Applications Processed Within Time Frames	89.00 %	93.00 %	90.00 %	
KEY 4 Average	e Nur	nber of Days to Process a Drilling Permit	3.00	5.00	3.00	
Explanatory/Input	t Mea	sures:				
1 Number	r of A	ctive Oil and Gas Rigs	489.00	455.00	600.00	
2 Oil Proc	duced	from Leases W/C02 Injection Wells for Tertiary Recovery	87,199,003.00	82,370,770.00	94,000,000.00	
3 Volume	e of C	O2 Stored Underground	0.00	0.00	0.00	
4 Annual	Caler	ndar Year Production of Texas Crude Oil	1,232,101,207.00	1,155,825,144.00	1,100,000,000.00	
5 Annual	Caler	dar Year Production of Texas Natural Gas	8,710,454,349.00	8,168,767,765.00	8,650,000,000.00	
6 Number	r of H	orizontal Drilling Permits Applications Processed	5,948.00	9,483.00	9,750.00	
7 Number	r of V	ertical Drilling Permit Applications Processed	4,515.00	5,026.00	5,250.00	
bjects of Expense	e:					
1001 SALARIE		D WAGES	\$7,669,719	\$7,273,775	\$9,521,089	
1002 OTHER P	PERSO	ONNEL COSTS	\$398,589	\$389,348	\$407,349	
2001 PROFESS	SIONA	AL FEES AND SERVICES	\$3,366,389	\$3,118,066	\$3,091,254	
2002 FUELS AT	ND L	UBRICANTS	\$302	\$318	\$300	
2003 CONSUM	1ABL	E SUPPLIES	\$25,737	\$30,109	\$33,895	
2004 UTILITIE	ES		\$29	\$28	\$25	
2005 TRAVEL			\$16,477	\$6,792	\$8,859	

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Agency code: 455 Agency name: Railroad Commission				
GOAL: 1 Oversee Oil and Gas Resource Development				
OBJECTIVE: 1 Increase Opportunities for Oil and Gas Resource Development		Service Categorie	es:	
STRATEGY: 1 Promote Energy Resource Development Opportunities		Service: 37	Income: A.2	Age: B.3
CODE DESCRIPTION	EXP 2016	EXP 2017	BUD 2018	
2006 RENT - BUILDING	\$232	\$232	\$232	
2007 RENT - MACHINE AND OTHER	\$20,708	\$14,571	\$33,975	
2009 OTHER OPERATING EXPENSE	\$210,293	\$77,855	\$5,570,756	
5000 CAPITAL EXPENDITURES	\$0	\$0	\$0	
TOTAL, OBJECT OF EXPENSE	\$11,708,475	\$10,911,094	\$18,667,734	
Method of Financing:				
1 General Revenue Fund	\$0	\$0	\$4,405,387	
SUBTOTAL, MOF (GENERAL REVENUE FUNDS)	\$0	\$0	\$4,405,387	
Method of Financing:				
5155 Oil & Gas Regulation	\$10,586,978	\$9,937,577	\$13,143,018	
SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED)	\$10,586,978	\$9,937,577	\$13,143,018	
Method of Financing:				
555 Federal Funds 66.433.000 State Underground Water S	\$516,092	\$419,092	\$419,092	
CFDA Subtotal, Fund 555	\$516,092	\$419,092	\$419,092	
SUBTOTAL, MOF (FEDERAL FUNDS)	\$516,092	\$419,092	\$419,092	
Method of Financing:				
666 Appropriated Receipts	\$605,405	\$554,425	\$700,237	
SUBTOTAL, MOF (OTHER FUNDS)	\$605,405	\$554,425	\$700,237	
TOTAL, METHOD OF FINANCE:	\$11,708,475	\$10,911,094	\$18,667,734	
FULL TIME EQUIVALENT POSITIONS:	130.6	120.3	169.7	

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85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

Agency code: 455 Agency name: **Railroad Commission** GOAL: Advance Safety Through Training, Monitoring, and Enforcement OBJECTIVE: Service Categories: Improve Pipeline Safety STRATEGY: Ensure Pipeline Safety Service: 17 Income: A.2 B.3 Age: CODE DESCRIPTION **EXP 2016 EXP 2017 BUD 2018 Output Measures:** KEY 1 Number of Pipeline Safety Inspections Performed 2,823.00 2,812.00 4,295.00 1,975.00 2 Number of Pipeline Safety Violations Identified through Inspections 1,835.00 2,152.00 580.00 3 # Pipeline Accident Investigations & Special Investigations 563.00 598.00 **Efficiency Measures:** 99.00 108.00 105.00 KEY 1 Average Number of Pipeline Field Inspections Per Field Inspector **Objects of Expense:** 1001 SALARIES AND WAGES \$4,761,266 \$4,972,349 \$5,860,048 1002 OTHER PERSONNEL COSTS \$79,794 \$83,937 \$216,560 2001 PROFESSIONAL FEES AND SERVICES \$544,925 \$712,089 \$1,578,724 2002 FUELS AND LUBRICANTS \$124,267 \$136,528 \$140,453 2003 CONSUMABLE SUPPLIES \$25,736 \$25,410 \$15,285 2004 UTILITIES \$6,522 \$5,619 \$5,934 2005 TRAVEL \$457,631 \$457,504 \$1,110,241 2006 RENT - BUILDING \$45,821 \$45,823 \$47.236 2007 RENT - MACHINE AND OTHER \$12,065 \$12,395 \$23,235 2009 OTHER OPERATING EXPENSE \$207,153 \$165,861 \$3,595,304 \$264,000 5000 CAPITAL EXPENDITURES \$128,462 \$595,287 TOTAL, OBJECT OF EXPENSE \$6,393,642 \$7,212,802 \$12,857,020 Method of Financing: \$3,288,245 1 General Revenue Fund \$4,089,776 \$2,740,084 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$3,288,245 \$4,089,776 \$2,740,084 Method of Financing: 5155 Oil & Gas Regulation \$5,623,680 \$1,142,824 \$1,093,726

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Agency code: 455 Agency name: Railroad Commission				
GOAL: 2 Advance Safety Through Training, Monitoring, and Enforcement				
OBJECTIVE: 1 Improve Pipeline Safety		Service Categorie	s:	
STRATEGY: 1 Ensure Pipeline Safety		Service: 17	Income: A.2	Age: B.3
CODE DESCRIPTION	EXP 2016	EXP 2017	BUD 2018	
SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED)	\$1,142,824	\$1,093,726	\$5,623,680	
Method of Financing: 555 Federal Funds				
20.700.000 Pipeline Safety	\$1,962,573	\$2,029,300	\$4,291,252	
CFDA Subtotal, Fund 555	\$1,962,573	\$2,029,300	\$4,291,252	
SUBTOTAL, MOF (FEDERAL FUNDS)	\$1,962,573	\$2,029,300	\$4,291,252	
Method of Financing:	40		****	
666 Appropriated Receipts	\$0	\$0	\$202,004	
SUBTOTAL, MOF (OTHER FUNDS)	\$0	\$0	\$202,004	
TOTAL, METHOD OF FINANCE:	\$6,393,642	\$7,212,802	\$12,857,020	
FULL TIME EQUIVALENT POSITIONS:	81.1	82.2	105.0	

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GOAL 2 Advance Safety Through Training, Monitoring, and Enforcement STRATEGY 1 Improve Pipeline Safety Service: 17 Improve Pipeline Safety Age: Base Safety Age:	Agency code:	455	Agency name:	Railroad Commission		•		
Service 17 Income A2 Age B3	GOAL:	2	Advance Safety Throug	th Training, Monitoring, and Enforcement				
COBE DESCRIPTION EXP 2016 EXP 2017 BUD 2018 Output Measures: KEY 1 Number of Exeavation Damage Enforcement Cases Completed 4,647,00 3,641,00 4,000,00 Objects of Expense: 1001 SALARIES AND WAGES \$706,541 \$1,011,311 \$958,801 1002 OTHER PERSONNEL COSTS \$25,071 \$37,288 \$24,783 2001 PROFESSIONAL FEES AND SERVICES \$112,153 \$113,131 \$590 2002 FUELS AND LUBRICANTS \$515 \$517 \$500 2003 CONSUMABLE SUPPLIES \$2,137 \$2,287 \$2,358 2004 THELA SAND LUBRICANTS \$141 \$1,709 \$2,058 2005 TRAYEL \$1,907 \$2,058 \$1,095 2005 TRAYEL \$1,907 \$11,054 \$1,095 2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 TRAYEL \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$87,225 \$1,29,560 \$1,190,117 Method of Financing: 1 General Revenue Fund \$149,681	OBJECTIVE:	1	Improve Pipeline Safet	y		Service Categories	::	
Output Measures: KEY 1 Number of Executation Damage Enforcement Cases Completed 4,647.00 3,641.00 4,000.00 Objects of Expenses: 1001 SALARIES AND WAGES \$706,541 \$1,011,311 \$958,801 1002 OTHER PERSONNEL COSTS \$25,071 \$37,288 \$24,783 2001 PROFESSIONAL FEES AND SERVICES \$112,153 \$123,153 \$118,381 2002 FUELS AND LUBRICANTS \$515 \$517 \$500 2003 CONSUMABLE SUPPLIES \$2,137 \$2,2877 \$2,258 2004 UTILITIES \$341 \$1,709 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$3,194 \$10,003 2007 RENT - MACHINE AND OTHER \$4,229 \$3,194 \$1,003 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$316,503 \$1,496,81 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$3316,503 Wethod of Financing: \$515,501 & 63	STRATEGY:	2	Pipeline Damage Preve	ention		Service: 17	Income: A.2	Age: B.3
KEY 1 Number of Excavation Damage Enforcement Cases Completed 4,647.00 3,641.00 4,000.00 Objects of Expense:	CODE	DESC	RIPTION		EXP 2016	EXP 2017	BUD 2018	
Objects of Expense:	Output Measur	res:						
1001 SALARIES AND WAGES \$706,541 \$1,011,311 \$958,801 1002 OTHER PERSONNEL COSTS \$25,071 \$37,288 \$24,783 2001 PROFESSIONAL FEES AND SERVICES \$112,153 \$123,135 \$118,381 2002 FUELS AND LUBRICANTS \$515 \$517 \$500 2003 CONSUMABLE SUPPLIES \$2,137 \$2,877 \$2,358 2004 UTILITIES \$341 \$1,709 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 RENT - BUILDING \$4,122 \$4,177 \$5,550 2009 OTHER OPERATING EXPENSE \$887,25 \$1,259,560 \$1,190,117 TOTAL, OBJECT OF EXPENSE \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: \$155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: \$155 Federal Funds \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: \$555 Federal Funds \$355 Federal	KEY I Nun	nber of I	Excavation Damage Enfor	cement Cases Completed	4,647.00	3,641.00	4,000.00	
1002 OTHER PERSONNEL COSTS \$25,071 \$37,288 \$24,783 2001 PROFESSIONAL FEES AND SERVICES \$112,153 \$123,135 \$118,381 2002 FUELS AND LUBRICANTS \$515 \$517 \$500 2003 CONSUMABLE SUPPLIES \$2,137 \$2,877 \$2,358 2004 UTILITIES \$341 \$1,709 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 RENT - MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$149,681 \$815,045 \$316,503 Wethod of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Wethod of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Wethod of Financing:	Objects of Expe	ense:				*		
2001 PROFESSIONAL FEES AND SERVICES \$11,153 \$123,135 \$118,381 2002 FUELS AND LUBRICANTS \$515 \$517 \$500 2003 CONSUMABLE SUPPLIES \$2,137 \$2,877 \$2,358 2004 UTILITIES \$134 \$1,709 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$33,194 \$1,003 2007 RENT - MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$12,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: \$155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: \$555 Federal Funds \$264,987 \$255,892 \$357,182 Method of Financing: \$555 Federal Funds \$264,987 \$255,892 \$357,182 Method of Financing: \$555 Federal Funds \$555 Federal Funds	1001 SALA	RIES A	ND WAGES		\$706,541	\$1,011,311	\$958,801	
2002 FUELS AND LUBRICANTS \$515 \$517 \$500 2003 CONSUMABLE SUPPLIES \$2,137 \$2,877 \$2,358 2004 UTLITIES \$341 \$1,099 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT-BUILDING \$4,229 \$3,194 \$1,003 2007 RENT-MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$1,90,117 Method of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$337,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$337,182 Method of Financing: 555 Federal Funds \$264,987 \$255,892 \$337,182	1002 OTHE	R PERS	ONNEL COSTS		\$25,071	\$37,288	\$24,783	
2003 CONSUMABLE SUPPLIES \$2,137 \$2,877 \$2,358 2004 UTILITIES \$341 \$1,709 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 RENT - MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 515 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds	2001 PROFI	ESSION	AL FEES AND SERVIC	ES	\$112,153	\$123,135	\$118,381	
2004 UTILITIES \$341 \$1,709 \$2,058 2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 RENT - MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$887,225 \$1,259,560 \$1,190,117 Method of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$264,987 \$255,892 \$357,182	2002 FUELS	S AND I	LUBRICANTS		\$515	\$517	\$500	
2005 TRAVEL \$10,570 \$11,054 \$10,956 2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 RENT - MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$887,225 \$1,259,560 \$1,190,117 Method of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$264,987 \$255,892 \$357,182	2003 CONS	UMABI	LE SUPPLIES		\$2,137	\$2,877	\$2,358	
2006 RENT - BUILDING \$4,229 \$3,194 \$1,003 2007 RENT - MACHINE AND OTHER \$4,122 \$4,177 \$5,250 2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$1,259,560 \$1,190,117 Method of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$255,892 \$357,182	2004 UTILI	TIES			\$341	\$1,709	\$2,058	
2007 RENT - MACHINE AND OTHER 2009 OTHER OPERATING EXPENSE 2009 OTHER OPERATING EXPENSE 21,546 2009 OTHER OPERATION EXPENSE 21,546 2009 OT	2005 TRAV	'EL			\$10,570	\$11,054	\$10,956	
2009 OTHER OPERATING EXPENSE \$21,546 \$64,298 \$66,027 TOTAL, OBJECT OF EXPENSE \$887,225 \$1,259,560 \$1,190,117 Method of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds	2006 RENT	- BUILI	DING		\$4,229	\$3,194	\$1,003	
### TOTAL, OBJECT OF EXPENSE \$887,225 \$1,259,560 \$1,190,117 ##################################	2007 RENT	- MACI	HINE AND OTHER		\$4,122	\$4,177	\$5,250	
Method of Financing: 1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$264,987 \$255,892 \$357,182	2009 OTHE	R OPER	ATING EXPENSE		\$21,546	\$64,298	\$66,027	
1 General Revenue Fund \$149,681 \$815,045 \$316,503 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$255,892 \$357,182	TOTAL, OBJE	ECT OF	EXPENSE		\$887,225	\$1,259,560	\$1,190,117	
SUBTOTAL, MOF (GENERAL REVENUE FUNDS) \$149,681 \$815,045 \$316,503 Method of Financing: 5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$255,892 \$357,182	Method of Fina	incing:						
Method of Financing: \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds \$4987 \$255,892 \$357,182	1 Genera	al Reven	ue Fund		\$149,681	\$815,045	\$316,503	
5155 Oil & Gas Regulation \$264,987 \$255,892 \$357,182 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds 555 Federal Funds	SUBTOTAL, M	AOF (G	ENERAL REVENUE FU	JNDS)	\$149,681	\$815,045	\$316,503	
SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$264,987 \$255,892 \$357,182 Method of Financing: 555 Federal Funds	Method of Fina	incing:						
Method of Financing: 555 Federal Funds	5155 Oil & 0	Gas Reg	ulation		\$264,987	\$255,892	\$357,182	
555 Federal Funds	SUBTOTAL, M	AOF (GI	ENERAL REVENUE FU	UNDS - DEDICATED)	\$264,987	\$255,892	\$357,182	
	Method of Fina	ncing:						
20.700.000 Pipeline Safety \$472,557 \$188,623 \$458,000								
	20.7	700.000	Pipeline Safety		\$472,557	\$188,623	\$458,000	

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Agency code:	455	Agency name:	Railroad Commission						
GOAL:	2	Advance Safety Through	gh Training, Monitoring, and Enforcement	İ					
OBJECTIVE:	1	Improve Pipeline Safet	ty			Service Categories	:		
STRATEGY:	2	Pipeline Damage Preve	ention			Service: 17	Income: A.2	Age:	B.3
CODE	DESC	RIPTION		EX	P 2016	EXP 2017	BUD 2018		
CFDA Subtotal	Fund	555		\$4	72,557	\$188,623	\$458,000		
SUBTOTAL,	MOF (F	EDERAL FUNDS)		\$4'	72,557	\$188,623	\$458,000		
Method of Fina	incing:								
666 Appro	priated F	Receipts			\$0	\$0	\$58,432		
SUBTOTAL, N	MOF (C	THER FUNDS)			\$0	\$0	\$58,432		
TOTAL, MET	HOD OI	F FINANCE:		\$8	87,225	\$1,259,560	\$1,190,117		
FULL TIME E	QUIVA	LENT POSITIONS:			12.0	16.7	17.5		

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85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

Agency code: 455 Agency name: Railroad Commission				
GOAL: 2 Advance Safety Through Training, Monitoring, and Enforcement				
OBJECTIVE: 2 Alternative Energy & Safety Through Regulation	•	Service Categories	s:	
STRATEGY: 1 Regulate Alternative Fuel Resources		Service: 36	Income: A.2	Age: B.3
CODE DESCRIPTION	EXP 2016	EXP 2017	BUD 2018	
Output Measures:				
KEY 1 # of LPG/LNG/CNG Safety Inspections Performed	17,129.00	17,053.00	17,000.00	
2 # of LPG/LNG/CNG Safety Violations Identified through Inspection	15,142.00	16,984.00	16,000.00	
3 Number of LPG/CNG/LNG Investigations	277.00	226.00	200.00	
4 Number of LPG/CNG/LNG Exams Administered	35,138.00	34,918.00	34,000.00	
5 # Training Hours Provided to LP-gas Licensees and Certificate Holders	2,360.00	2,664.00	2,500.00	
Efficiency Measures:				
1 Average Number of LPG/CNG/LNG Safety Inspections Per Inspector	1,544.00	1,535.00	1,500.00	
2 Percent of LPG/CNG/LNG Reports Processed W/ in 30 Days	95.00 %	85.00 %	90.00 %	
3 Percentage of Applications to Install LPG/CNG/LNG Facility Processed	95.00 %	85.00 %	90.00 %	
Objects of Expense:				
1001 SALARIES AND WAGES	\$1,790,140	\$1,953,773	\$1,962,533	
1002 OTHER PERSONNEL COSTS	\$100,323	\$103,685	\$143,737	
2001 PROFESSIONAL FEES AND SERVICES	\$72,549	\$82,807	\$117,152	
2002 FUELS AND LUBRICANTS	\$34,541	\$41,054	\$51,338	
2003 CONSUMABLE SUPPLIES	\$8,695	\$19,166	\$10,289	
2004 UTILITIES	\$1,404	\$1,578	\$4,498	
2005 TRAVEL	\$76,295	\$98,114	\$90,823	
2007 RENT - MACHINE AND OTHER	\$5,497	\$5,542	\$5,337	
2009 OTHER OPERATING EXPENSE	\$102,064	\$98,500	\$103,974	
4000 GRANTS	\$0	\$167,311	\$0	
5000 CAPITAL EXPENDITURES	\$46,662	\$188,654	\$0	
TOTAL, OBJECT OF EXPENSE	\$2,238,170	\$2,760,184	\$2,489,681	

Method of Financing:

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Agency code:	455	Agency name:	Railroad Commission	,							
GOAL:	2	Advance Safety Throug	gh Training, Monitoring, and	l Enforcement							
OBJECTIVE:	2	Alternative Energy & S	Safety Through Regulation			Service Ca	ategories	3:			
STRATEGY:	1	Regulate Alternative F	uel Resources			Service:	36	Income:	A.2	Age:	B.3
CODE	DESC	RIPTION			EXP 2016	EXP 20	17	BUD	2018		
1 Genera	al Reveni	ue Fund			\$1,694,155	\$2,309,19	92	\$1,862	.,681		
SUBTOTAL, M	MOF (GI	ENERAL REVENUE FU	UNDS)		\$1,694,155	\$2,309,19	02	\$1,862	2,681		
Method of Fina	incing:										
666 Approp	priated R	eceipts			\$544,015	\$450,99	92	\$627	,000		
SUBTOTAL, M	MOF (O	THER FUNDS)			\$544,015	\$450,99	92	\$627	7,000		
TOTAL, METH	HOD OF	FINANCE:			\$2,238,170	\$2,760,18	34	\$2,489	,681		
FULL TIME E	QUIVAI	LENT POSITIONS:			30.5	32	.3		35.4		

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agency code: 455 Agency name: Railroad Commission					
GOAL: 3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers					
DBJECTIVE: 1 Reduce Occurrence of Environmental Violations	Service Categories:				
TRATEGY: 1 Oil and Gas Monitoring and Inspections		Service: 36	Income: A.2	Age: B.3	
CODE DESCRIPTION	EXP 2016	EXP 2017	BUD 2018		
output Measures:					
KEY 1 Number of Oil and Gas Facility Inspections Performed	124,299.00	116,191.00	130,000.00		
2 Number of Enforcement Referrals for Legal Action	317.00	303.00	300.00		
KEY 3 # Oil & Gas Environmental Permit Applications & Reports Processed	106,018.00	103,119.00	110,000.00		
4 # of Actions Initiated through Issuance of Severance/Seal Orders (HQ)	70,650.00	55,338.00	60,000.00		
5 Number of District-initiated Issuance of Severance/seal Orders	550.00	600.00	600.00		
6 Number of Oil and Gas Inspections with No Violation	87,500.00	87,500.00	91,000.00		
7 Percent of Wells not Inspected in Last Five Years	65.00 %	50.00 %	35.00 %		
fficiency Measures:					
KEY 1 Avg # of Oil and Gas Facility Inspections Performed/District Staff	861.00	824.00	950.00		
2 Percent of Total Well Population Inspected	22.30 %	22.50 %	22.50 %		
xplanatory/Input Measures:					
KEY 1 # of Oil/Gas Wells and Other Related Facilities Subject to Regulation	462,816.00	459,166.00	468,000.00		
2 Number of Statewide Rule Violations	33,075.00	32,500.00	32,500.00		
3 Number of Major Statewide Rule Violations	500.00	500.00	500.00		
4 Percent of Violations Corrected Within 90 Days	70.00 %	70.00 %	80.00 %		
bjects of Expense:					
1001 SALARIES AND WAGES	\$15,080,122	\$15,086,262	\$15,372,142		
1002 OTHER PERSONNEL COSTS	\$685,768	\$686,194	\$688,055		
2001 PROFESSIONAL FEES AND SERVICES	\$1,546,321	\$176,786	\$3,585,263		
2002 FUELS AND LUBRICANTS	\$381,386	\$300,521	\$150,500		
2003 CONSUMABLE SUPPLIES	\$25,065	\$23,773	\$55,738		
2004 UTILITIES	\$15,286	\$11,473	\$17,988		
2005 TRAVEL	\$22,630	\$19,654	\$55,485		
2006 RENT - BUILDING	\$327,540	\$328,545	\$352,175		

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TIME:

Agency code:	455 Agency name: Railroad Commission						
GOAL:	3 Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers						
OBJECTIVE:	1 Reduce Occurrence of Environmental Violations	Service Categories:					
STRATEGY:	1 Oil and Gas Monitoring and Inspections		Service: 36	Income: A.2	Age: B.3		
CODE	DESCRIPTION	EXP 2016	EXP 2017	BUD 2018			
2007 RENT	T - MACHINE AND OTHER	\$57,874	\$67,864	\$53,204			
2009 OTHE	ER OPERATING EXPENSE	\$208,311	\$230,525	\$7,645,870			
5000 CAPI	TAL EXPENDITURES	\$121,363	\$272,461	\$724,000			
TOTAL, OBJ	ECT OF EXPENSE	\$18,471,666	\$17,204,058	\$28,700,420			
Method of Fina	ancing:						
1 Gener	ral Revenue Fund	\$0	\$0	\$6,772,994			
SUBTOTAL,	MOF (GENERAL REVENUE FUNDS)	\$0	\$0	\$6,772,994			
Method of Fina	ancing:						
5155 Oil &	Gas Regulation	\$18,471,666	\$17,204,058	\$21,927,426			
SUBTOTAL, N	MOF (GENERAL REVENUE FUNDS - DEDICATED)	\$18,471,666	\$17,204,058	\$21,927,426			
TOTAL, MET	CHOD OF FINANCE:	\$18,471,666	\$17,204,058	\$28,700,420			
FULL TIME E	EQUIVALENT POSITIONS:	. 256.7	249.5	279.0			

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Agency code:	455	Agency name:	Railroad Commission				
GOAL:	3	Min. Harmful Effects of	f Energy Prod & Ensure Fair Rates for Consumers				
OBJECTIVE:	1	Reduce Occurrence of	Environmental Violations		Service Categorie	s:	
STRATEGY:	2	Surface Mining Monito	oring and Inspections		Service: 36	Income: A.2	Age: B.3
CODE	DESC	RIPTION		EXP 2016	EXP 2017	BUD 2018	
Output Measui	res:						
-		Coal Mining Inspections F	Performed	492.00	422.00	500.00	
2 Nun	nber of C	Coal Mining Permit Actio	ns Processed	583.00	628.00	550.00	
3 Perc	ent of U	ranium Exploration Sites	Inspected Monthly	75.00 %	25.00 %	95.00 %	
Efficiency Mea	sures:						
1 Ave	rage # D	ays to Process Uranium I	Exploration Permitting Actions	22.00	18.00	30.00	
2 Perc	ent of Co	oal Permitting Actions W	Tithin Statutory Time Frames	97.00 %	97.00 %	90.00 %	
Explanatory/In	put Mea	isures:					
l Ann	ual Caler	ndar Year Production of	Texas Lignite Coal	36,277,112.00	39,139,879.00	38,000,000.00	
Objects of Exp	ense:						
1001 SALA	RIES AN	ND WAGES		\$3,145,994	\$3,204,771	\$3,085,774	
1002 OTHE	R PERSO	ONNEL COSTS		\$105,896	\$106,628	\$109,265	
2001 PROFI	ESSION	AL FEES AND SERVIC	ES	\$192,350	\$1,740	\$47,332	
2002 FUELS	S AND L	LUBRICANTS		\$16,172	\$19,492	\$55,043	
2003 CONS	UMABL	E SUPPLIES		\$19,351	\$10,948	\$20,636	
2004 UTILI	TIES			\$13,680	\$16,964	\$17,100	
2005 TRAV	EL			\$21,782	\$28,062	\$59,180	
2006 RENT	- BUILE	DING		\$19,302	\$19,303	\$17,132	
2007 RENT	- MACH	HINE AND OTHER	•	\$5,871	\$5,814	\$5,887	
2009 OTHE	R OPER	ATING EXPENSE		\$43,639	\$26,601	\$121,917	
5000 CAPIT	AL EXP	PENDITURES		\$39,356	\$342,096	\$0	
TOTAL, OBJE	CT OF	EXPENSE		\$3,623,393	\$3,782,419	\$3,539,266	
Aethod of Fina	ncing:						
1 Genera	_	ie Fund		\$2,200,586	\$2,621,263	\$1,986,263	

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Agency code:	455	Agency name:	Railroad Commission					
GOAL:	3	Min. Harmful Effects o	f Energy Prod & Ensure Fair Rates for Co	onsumers				
OBJECTIVE:	1	Reduce Occurrence of	Environmental Violations		Service Categorie	es:		
STRATEGY:	2	Surface Mining Monito	oring and Inspections		Service: 36	Income: A.2	Age: B.3	
CODE	DESC	RIPTION		EXP 2016	EXP 2017	BUD 2018		
SUBTOTAL, M	AOF (GI	ENERAL REVENUE FU	UNDS)	\$2,200,586	\$2,621,263	\$1,986,263		
Method of Fina	_							
555 Federal 15.2		Regulation of Surface Co	pa	\$1,370,375	\$1,108,724	\$1,500,571		
CFDA Subtotal,	Fund	555		\$1,370,375	\$1,108,724	\$1,500,571		
SUBTOTAL, M	1OF (FE	DERAL FUNDS)		\$1,370,375	\$1,108,724	\$1,500,571		
Method of Fina				***		•		
666 Approp		-		\$52,432	\$52,432	\$52,432		
SUBTOTAL, MOF (OTHER FUNDS)				\$52,432	\$52,432	\$52,432		
TOTAL, METH	IOD OF	FINANCE:		\$3,623,393	\$3,782,419	\$3,539,266		
FULL TIME EC	QUIVAI	ENT POSITIONS:		53.6	51.1	55.3		

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Agency code:	455	Agency name: Railroad Commission				
GOAL:	3	Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers				
OBJECTIVE:	2	Identify and Abate Environmental Threats		Service Categorie	s:	
STRATEGY:	1	Oil and Gas Well Plugging and Remediation		Service: 36	Income: A.2	Age: B.3
CODE	DESC	RIPTION	EXP 2016	EXP 2017	BUD 2018	
output Measur	res:					
KEY 1 # Ab	bandone	Sites Investigated, Assessed or Cleaned Up w/State Funds	241.00	218.00	188.00	
		Orphaned Wells Plugged with the Use of State-Managed Funds	544.00	917.00	979.00	
		agging Depth of Orphaned Wells Plugged Use of State Funds	1,034,619.00	1,906,854.00	1,920,000.00	
Efficiency Meas						
		of Days to Complete State-Managed Abandoned Site Clean-up	105.00	84.00	150.00	
2 Avg	# Days	to Plug an Orphaned Well W/ Use of State-Managed Funds	53.00	42.00	75.00	
xplanatory/In	iput Mea	sures:				
1 # of	Abando	ned Sites that Are Candidates for State-Managed Cleanup	2,017.00	2,144.00	2,000.00	
		Complex Operator-initiated Cleanups	534.00	516.00	525.00	
3 Num	nber of (orphaned Wells Approved for Plugging	811.00	1,103.00	1,000.00	
4 # of	Known	Orphaned Wells in Non-compliance w/Commission Plugging Rule	10,161.00	8,759.00	9,275.00	
5 # We	ells Plug	ged by Operators without Use of State-Managed Funds	9,296.00	10,325.00	6,200.00	
6 Perc	ent Acti	ve Well Operators with Inactive Wells	42.00 %	41.00 %	40.00 %	
7 Num	nber of S	hut-in/Inactive Wells	116,067.00	117,203.00	110,000.00	
bjects of Expe	ense:					
1001 SALAF	RIES AI	ID WAGES	\$5,232,253	\$4,194,399	\$5,626,043	
1002 OTHE	R PERS	ONNEL COSTS	\$161,908	\$145,851	\$163,907	
2001 PROFF	ESSION	AL FEES AND SERVICES	\$1,148,778	\$3,045,045	\$3,025,196	
2002 FUELS	S AND I	UBRICANTS	\$97,806	\$121,644	\$712,352	
2003 CONSU	UMABL	E SUPPLIES	\$9,613	\$6,070	\$22,968	
2004 UTILIT	TIES		\$5,294	\$4,318	\$5,411	
2005 TRAVI	EL		\$12,552	\$16,294	\$25,890	
2006 RENT	- BUILI	DING	\$78,918	\$79,285	\$120,970	
2007 RENT	- MACH	IINE AND OTHER	\$17,625	\$17,305	\$23,367	

3.A. Strategy Level Detail 85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

DATE:

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TIME: 2:22:50PM

Agency code: 455 Agency name: **Railroad Commission** GOAL: Min. Harmful Effects of Energy Prod & Ensure Fair Rates for Consumers Service Categories: OBJECTIVE: Identify and Abate Environmental Threats B.3 STRATEGY: Service: 36 Income: A.2 Age: Oil and Gas Well Plugging and Remediation CODE DESCRIPTION EXP 2016 **EXP 2017 BUD 2018** 2009 OTHER OPERATING EXPENSE \$7,893,769 \$15,489,595 \$62,483,740 TOTAL, OBJECT OF EXPENSE \$14,658,516 \$23,119,806 \$72,209,844 Method of Financing: \$0 \$0 \$8,025,962 1 General Revenue Fund \$0 \$0 \$8,025,962 SUBTOTAL, MOF (GENERAL REVENUE FUNDS) Method of Financing: 5155 Oil & Gas Regulation \$14,343,653 \$22,807,947 \$25,680,578 SUBTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED) \$14,343,653 \$22,807,947 \$25,680,578 Method of Financing: 555 Federal Funds \$0 \$0 66.460.000 Nonpoint Source Implement \$111,859 \$112,859 \$111,859 66.817.000 State and Tribal Response Program \$111,859 CFDA Subtotal, Fund \$112,859 \$111,859 555 SUBTOTAL, MOF (FEDERAL FUNDS) \$112,859 \$111,859 \$111,859 Method of Financing: 599 Economic Stabilization Fund \$0 \$38,200,000 \$0 666 Appropriated Receipts \$202,004 \$191,445 \$200,000 \$200,000 \$38,391,445 SUBTOTAL, MOF (OTHER FUNDS) \$202,004 \$72,209,844 TOTAL, METHOD OF FINANCE: \$14,658,516 \$23,119,806 69.4 100.3 **FULL TIME EQUIVALENT POSITIONS:** 89.1

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Agency code:	455	Agency name:	Railroad Commission						
GOAL:	3	Min. Harmful Effects of	f Energy Prod & Ensure Fair Rates for Consumers						
OBJECTIVE:	2	Identify and Abate Env	vironmental Threats	Service Categories:					
STRATEGY:	2	Surface Mining Reclan	nation		Service: 36	Income: A.2	Age: B.3		
CODE	DESC	RIPTION		EXP 2016	EXP 2017	BUD 2018			
Explanatory/II	nput Me:	asures:							
	_		n Reclamation Has Been Initiated	75.00 %	80.00 %	90.00 %			
Objects of Exp	ense:								
1001 SALA	RIES A	ND WAGES		\$446,375	\$496,956	\$519,311			
1002 OTHE	ER PERS	ONNEL COSTS		\$48,550	\$51,720	\$53,886			
2001 PROF	ESSION	AL FEES AND SERVIC	ES	\$1,948,188	\$5,515,183	\$3,058,071			
2002 FUEL	S AND I	LUBRICANTS		\$4,078	\$4,276	\$25,035			
2003 CONS	SUMABI	LE SUPPLIES		\$2,675	\$1,232	\$1,256			
2005 TRAV	/EL			\$5,049	\$13,598	\$15,048			
2007 RENT	- MACI	HINE AND OTHER		\$2,002	\$2,275	\$4,400			
2009 OTHE	ER OPER	ATING EXPENSE		\$18,096	\$18,658	\$21,288			
TOTAL, OBJI	ECT OF	EXPENSE		\$2,475,013	\$6,103,898	\$3,698,295			
Method of Fina	ancing:								
-1 Genera	al Reven	ue Fund		\$508,091	\$4,781,823	\$1,723,295			
SUBTOTAL,	MOF (G	ENERAL REVENUE F	UNDS)	\$508,091	\$4,781,823	\$1,723,295			
Method of Fina	_								
		Abandoned Mine Land F	Recla	\$1,966,922	\$1,322,075	\$1,975,000			
CFDA Subtotal,	, Fund	555		\$1,966,922	\$1,322,075	\$1,975,000			
SUBTOTAL, N	MOF (FI	EDERAL FUNDS)		\$1,966,922	\$1,322,075	\$1,975,000			
Method of Fina	ancing:								
666 Appro	_	eceipts		\$0	\$0	\$0			

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Agency code:	455	Agency name:	Railroad Commission					
GOAL:	3	Min. Harmful Effects o	of Energy Prod & Ensure Fair Rates for Consumers					
OBJECTIVE:	2	Identify and Abate Env	vironmental Threats		Service Categorie	s:		
STRATEGY:	2	Surface Mining Reclan	nation		Service: 36	Income: A.2	Age: B.3	
CODE	DESC	RIPTION		EXP 2016	EXP 2017	BUD 2018		
SUBTOTAL, N	MOF (O	THER FUNDS)		\$0	\$0	\$0		
SUBTOTAL, M		·		\$0 \$2,475,013	\$0 \$6,103,898	\$0 \$3,698,295		

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Agency code: 455 Agency name:	Railroad Commission				
GOAL: 3 Min. Harmful Effects of F	Energy Prod & Ensure Fair Rates for Consumers				
OBJECTIVE: 3 Maintain Competitive Pri	ces and Adequate Supplies for Consumers		Service Categorie	s:	
STRATEGY: 1 Ensure Fair Rates and Co	mpliance to Rate Structures		Service: 17	Income: A.2	Age: B.3
CODE DESCRIPTION		EXP 2016	EXP 2017	BUD 2018	
Output Measures:					
1 Number of Audits Conducted		143.00	136.00	140.00	
KEY 2 Number of Gas Utility Dockets Filed	100 100 100	86.00	103.00	60.00	
3 Number of Gas Utilitys' Compliance, Ta	riff and Escalator Filings	128,343.00	127,918.00	130,000.00	
Efficiency Measures: 1 Average Number of Audits Per Auditor		18.00	17.00	17.50	
Explanatory/Input Measures: 1 Cost of Gas Included in Average Reside	ntial Gas Bill	1.00	1.00	1.00	
Objects of Expense:					
1001 SALARIES AND WAGES		\$1,961,406	\$2,069,022	\$1,872,439	
1002 OTHER PERSONNEL COSTS		\$71,166	\$82,250	\$69,529	
2001 PROFESSIONAL FEES AND SERVICES		\$158,488	\$175,787	\$120,806	
2003 CONSUMABLE SUPPLIES		\$5,106	\$6,612	\$5,447	
2004 UTILITIES		\$3,648	\$3,658	\$3,229	
2005 TRAVEL		\$30,032	\$30,793	\$30,773	
2006 RENT - BUILDING		\$13,220	\$13,221	\$12,060	
2007 RENT - MACHINE AND OTHER		\$3,368	\$3,469	\$3,506	
2009 OTHER OPERATING EXPENSE		\$35,175	\$45,790	\$41,485	
FOTAL, OBJECT OF EXPENSE		\$2,281,609	\$2,430,602	\$2,159,274	
Method of Financing:					
1 General Revenue Fund		\$2,231,293	\$2,368,163	\$2,096,836	
SUBTOTAL, MOF (GENERAL REVENUE FUN	DS)	\$2,231,293	\$2,368,163	\$2,096,836	
Method of Financing:					
666 Appropriated Receipts		\$50,316	\$62,439	\$62,438	

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Agency code:	455	Agency name:	Railroad Commission						
GOAL:	3	Min. Harmful Effects of	of Energy Prod & Ensure Fair Rates for Con	sumers					
OBJECTIVE:	3	Maintain Competitive	Prices and Adequate Supplies for Consumer	rs		Service Categories	:		
STRATEGY:	1	Ensure Fair Rates and	Compliance to Rate Structures			Service: 17	Income: A.2	Age:	B.3
CODE	DESC	RIPTION		EX	2016	EXP 2017	BUD 2018		
SUBTOTAL, M	ИОF (О	THER FUNDS)		\$5	0,316	\$62,439	\$62,438		
TOTAL, METH	HOD OF	FINANCE:		\$2,28	1,609	\$2,430,602	\$2,159,274		
FULL TIME E	QUIVAI	LENT POSITIONS:			33.4	34.2	33.7		

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ency code: 455 Agency name: Railroad Commission				
OAL: 4 Public Access to Information and Services				
BJECTIVE: 1 Increase Public Access to Information		Service Categorie	es:	
RATEGY: 1 Public Information and Services		Service: 37	Income: A.2	Age: B.3
DDE DESCRIPTION	EXP 2016	EXP 2017	BUD 2018	
tput Measures:				
EY 1 Number of Documents Provided to Customers by Info Services	205,067.00	196,797.00	125,000.00	
2 Number of Reports Provided to Customers from Electronic Data Records	4,348.00	5,044.00	4,275.00	
3 Number of Railroad Commission Records Imaged From Non-digital Formats	1,904,937.00	1,746,108.00	1,700,000.00	
jects of Expense:				
1001 SALARIES AND WAGES	\$1,329,184	\$1,183,347	\$1,228,071	
1002 OTHER PERSONNEL COSTS	\$53,911	\$50,527	\$54,014	
2001 PROFESSIONAL FEES AND SERVICES	\$77,206	\$177,991	\$125,591	
2003 CONSUMABLE SUPPLIES	\$26,182	\$15,206	\$19,855	
2006 RENT - BUILDING	\$55,737	\$39,133	\$58,987	
2007 RENT - MACHINE AND OTHER	\$31,371	\$22,884	\$34,326	
2009 OTHER OPERATING EXPENSE	\$352,940	\$339,302	\$1,109,176	
5000 CAPITAL EXPENDITURES	\$117,699	\$22,043	\$0	
TAL, OBJECT OF EXPENSE	\$2,044,230	\$1,850,433	\$2,630,020	
thod of Financing:				
1 General Revenue Fund	\$0	\$0	\$620,657	
BTOTAL, MOF (GENERAL REVENUE FUNDS)	\$0	\$0	\$620,657	
thod of Financing:	** *** ***	01.462.722	#1 # 00 0 2	
5155 Oil & Gas Regulation	\$1,600,029	\$1,433,529	\$1,509,363	
BTOTAL, MOF (GENERAL REVENUE FUNDS - DEDICATED)	\$1,600,029	\$1,433,529	\$1,509,363	
thod of Financing:				
666 Appropriated Receipts	\$444,201	\$416,904	\$500,000	

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Agency code:	455	Agency name:	Railroad Commission					
GOAL:	4	Public Access to Inform	nation and Services					
OBJECTIVE:	1	Increase Public Access	to Information			Service Categorie	es:	
STRATEGY:	1	Public Information and	l Services			Service: 37	Income: A.2	Age: B.3
CODE	DESC	RIPTION			EXP 2016	EXP 2017	BUD 2018	
SUBTOTAL, MOF (OTHER FUNDS)		\$444,201	\$416,904	\$500,000				
TOTAL, METH	HOD OF	F FINANCE:			\$2,044,230	\$1,850,433	\$2,630,020	
FULL TIME E	QUIVA	LENT POSITIONS:			22.5	19.6	21.9	

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85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

SUMMARY TOTALS:

OBJECTS OF EXPENSE:

\$64,781,939

\$76,634,856

\$148,141,671

METHODS OF FINANCE:

\$64,781,939

\$76,634,856

\$148,141,671

FULL TIME EQUIVALENT POSITIONS:

717.1

683.5

827.1

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

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155

ency code: 455	Agency name: Railroad Commission			
gory Code / Category Name Project Sequence/Project Id/ Name OOE / TOF / MOF CODE	EXP 2016	EXP 2017	BUD 2018	
005 Acquisition of Information Resource Technologies	•			
1/1 Technology Replacement and Upgrade OBJECTS OF EXPENSE				
<u>Capital</u>				
2009 OTHER OPERATING EXPENSE	\$48,703	\$150,810	\$199,755	
Capital Subtotal OOE, Project 1	\$48,703	\$150,810	\$199,755	
Subtotal OOE, Project 1	\$48,703	\$150.810	\$199,755	
TYPE OF FINANCING				
<u>Capital</u>				
CA 1 General Revenue Fund	\$15,386	\$3,202	\$64,844	
CA 5155 Oil & Gas Regulation	\$33,317	\$147,608	\$134,911	
Capital Subtotal TOF, Project 1	\$48,703	\$150,810	\$199,755	
Subtotal TOF, Project 1	\$48,703	\$150,810	\$199,755	
2/2 PC and Laptop Leasing OBJECTS OF EXPENSE				
<u>Capital</u>				
2009 OTHER OPERATING EXPENSE	\$100,489	\$13,218	\$428,200	
Capital Subtotal OOE, Project 2	\$100,489	\$13,218	\$428,200	
Subtotal OOE, Project 2	\$100,489	\$13,218	\$428,200	
TYPE OF FINANCING				
<u>Capital</u>				
CA 1 General Revenue Fund	\$31,744	\$280	\$72,794	
CA 555 Federal Funds	\$68,745	\$0	\$0	
CA 5155 Oil & Gas Regulation	\$0	\$12,938	\$355,406	
Capital Subtotal TOF, Project 2	\$100,489	\$13,218	\$428,200	

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Agency code:

CA

1 General Revenue Fund

455

Agency name: Railroad Commission

Project Sequence/Project Id/ Name				
OOE / TOF / MOF CODE	EXP 2016	EXP 2017	BUD 2018	
Subtotal TOF, Project 2	\$100,489	\$13,218	\$428,200	
3/3 Software Licenses and Services OBJECTS OF EXPENSE				
<u>Capital</u>				
2009 OTHER OPERATING EXPENSE	\$125,338	\$142,021	\$179,000	
Capital Subtotal OOE, Project 3	\$125,338	\$142,021	\$179,000	
Subtotal OOE, Project 3	\$125,338	\$142,021_	\$179,000	
TYPE OF FINANCING				
<u>Capital</u>				
CA 1 General Revenue Fund	\$39,594	\$3,016	\$29,779	
CA 5155 Oil & Gas Regulation	\$85,744	\$139,005	\$149,221	
Capital Subtotal TOF, Project 3	\$125,338	\$142,021	\$179,000	
Subtotal TOF, Project 3	\$125,338	\$142,021	\$179,000	
4/4 Inspection/Enforcement Tracking and Reporting System				
OBJECTS OF EXPENSE				
Capital				
1001 SALARIES AND WAGES	\$0	\$0	\$465,600	
1002 OTHER PERSONNEL COSTS 2001 PROFESSIONAL FEES AND SERVICES	\$ 0 \$ 0	\$0 \$0	\$6,984 \$074.078	
2009 OTHER OPERATING EXPENSE	\$0 \$0	\$0 \$0	\$974,978 \$52,438	
Capital Subtotal OOE, Project 4	\$0 \$0	\$0	\$1,500,000	
Subtotal OOE, Project 4	\$0	\$0	\$1,500,000	
TYPE OF FINANCING				

\$0

\$200,000

\$0

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Agency code: 455	Agency name: Railroad Commission			
ategory Code / Category Name Project Sequence/Project Id: Name OOE / TOF / MOF CODE	EXP 2016	EXP 2017	BUD 2018	
CA 5155 Oil & Gas Regulation	\$0	\$0	\$1,300,000	
Capital Subtotal TOF, Project 4	\$0	\$0	\$1,500,000	
Subtotal TOF, Project 4	\$0	\$0	\$1,500,000	
Capital Subtotal, Category 5005 Informational Subtotal, Category 5005	\$274,530	\$306,049	\$2,306,955	
Total, Category 5005	\$274,530	\$306,049	\$2,306,955	
5006 Transportation Items				
5/5 Vehicle Replacements OBJECTS OF EXPENSE				
<u>Capital</u>				
5000 CAPITAL EXPENDITURES	\$335,843	\$1,398,498	\$812,000	
Capital Subtotal OOE, Project 5	\$335,843	\$1,398,498	\$812,000	
Subtotal OOE, Project 5	\$335,843	\$1,398,498	\$812,000	
TYPE OF FINANCING <u>Capital</u>			•	
CA 1 General Revenue Fund	\$214,480	\$1,126,037	\$88,000	
CA 5155 Oil & Gas Regulation	\$121,363	\$272,461	\$724,000	
Capital Subtotal TOF, Project 5	\$335,843	\$1,398,498	\$812,000	
Subtotal TOF, Project 5	\$335,843	\$1,398,498	\$812,000	
Capital Subtotal, Category 5006 Informational Subtotal, Category 5006	\$335,843	\$1,398,498	\$812,000	
Total, Category 5006	\$335,843	\$1,398,498	\$812,000	

5007 Acquisition of Capital Equipment and Items

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Agency code:

455

Agency name: Railroad Commission

y code: 455	Agency name: Railroad Commission				
ory Code / Category Name Project Sequence/Project Id/ Name OOE / TOF / MOF CODE	EXP 2016	EXP 2017	BUD 2018		
6/6 Microfiche Reader-Printers OBJECTS OF EXPENSE					
Capital 5000 CAPITAL EXPENDITURES	\$117,699	\$22,043	\$0		
Capital Subtotal OOE, Project 6	\$117,699	\$22,043	\$0		
Subtotal OOE, Project 6	\$117,699	\$22,043	\$0		
TYPE OF FINANCING <u>Capital</u>	3117,072	322,043	30	,	
CA 5155 Oil & Gas Regulation	\$117,699	\$22,043	\$0		
Capital Subtotal TOF, Project 6	\$117,699	\$22,043	\$0		
Subtotal TOF, Project 6	\$117,699	\$22,043	\$0		
Capital Subtotal, Category 5007 Informational Subtotal, Category 5007	\$117,699	\$22,043	\$0		
Total, Category 5007	\$117,699	\$22,043	\$0		
Data Center Consolidation					
7/7 Data Center Services (DCS) OBJECTS OF EXPENSE Capital					
2001 PROFESSIONAL FEES AND SERVICES	\$6,149,581	\$6,547,932	\$5,712,077		
Capital Subtotal OOE, Project 7	\$6,149,581	\$6,547,932	\$5,712,077		
Subtotal OOE, Project 7	\$6,149,581	\$6,547,932	\$5,712,077		
TYPE OF FINANCING					
<u>Capital</u>					
CA 1 General Revenue Fund	\$1,042,237	\$3,972,382	\$933,415		

4.A. Capital Budget Project Schedule

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

DATE: 11/28/2017 TIME: 2:24:09PM

/ code: 455	Agency name: Railroad C	ommission	
ory Code / Category Name Project Sequence/Project Id/ Name			
OOE / TOF / MOF CODE	EXP 2016	EXP 2017	BUD 2018
CA 5155 Oil & Gas Regulation	\$5,107,344	\$2,575,550	\$4,778,662
Capital Subtotal TOF, Project 7	\$6,149,581	\$6,547,932	\$5,712,077
Subtotal TOF, Project 7	\$6,149,581	\$6,547,932	\$5,712,077
Capital Subtotal, Category 7000 Informational Subtotal, Category 7000	\$6,149,581	\$6,547,932	\$5,712,077
Total, Category 7000	\$6,149,581	\$6,547,932	\$5,712,077
AGENCY TOTAL -CAPITAL	\$6,877,653	\$8,274,522	\$8,831,032
AGENCY TOTAL -INFORMATIONAL			
AGENCY TOTAL	\$6,877,653	\$8,274,522	\$8,831,032
METHOD OF FINANCING:			
<u>Capital</u>			
1 General Revenue Fund	\$1,343,441	\$5,104,917	\$1,388,832
555 Federal Funds	\$68,745	\$0	\$0
5155 Oil & Gas Regulation	\$5,465,467	\$3,169,605	\$7,442,200
Total, Method of Financing-Capital	\$6,877,653	\$8,274,522	\$8,831,032
Total, Method of Financing	\$6,877,653	\$8,274,522	\$8,831,032
TYPE OF FINANCING:			
Capital			
CA CURRENT APPROPRIATIONS	\$6,877,653	\$8,274,522	\$8,831,032
Total, Type of Financing-Capital	\$6,877,653	\$8,274,522	\$8,831,032
Total, Type of Financing	\$6,877,653	\$8,274,522	\$8,831,032

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Agency code:

455

Agency name:

Railroad Commission

Category Code/Name

Project Sequence/Project Id/Name

i sequence/r rojei	ct la/Name				
Goal/Obj/Str	Strategy Name	EXP 2016	EXP 2017	BUD 2018	
uisition of Info	ormation Resource Technologies				
Technolog	gy Replacement and Upgrade				
3-1-1	OIL/GAS MONITOR & INSPECTIONS	16,143	2,918	\$69,819	
3-1-2	SURFACE MINING MONITORING/INSPECT	2,917	209	14,305	
3-2-1	OIL&GAS WELL PLUGGING & REMEDIATION	8,692	141,374	21,557	
3-2-2	SURFACE MINING RECLAMATION	497	131	2,549	
3-3-1	GAS UTILITY COMMERCE	1,390	360	8,687	
2-1-1	PIPELINE SAFETY	7,537	1,302	23,265	
2-1-2	PIPELINE DAMAGE PREVENTION	944	505	4,752	
2-2-1	REGULATE ALT FUEL RESOURCES	2,101	695	11,286	
1-1-1	ENERGY RESOURCE DEVELOPMENT	7,382	612	37,793	
4-1-1	PUBLIC INFORMATION AND SERVICES	1,100	2,704	5,742	
	TOTAL, PROJECT	\$48,703	\$150,810	\$199,755	
PC and L	aptop Leasing				
3-1-1	OIL/GAS MONITOR & INSPECTIONS	33,310	256	98,486	
3-1-2	SURFACE MINING MONITORING/INSPECT	6,018	18	12,846	
3-2-1	OIL&GAS WELL PLUGGING & REMEDIATION	17,934	12,391	34,256	
3-2-2	SURFACE MINING RECLAMATION	1,026	11	4,282	
3-3-1	GAS UTILITY COMMERCE	2,868	32	12,846	
2-1-1	PIPELINE SAFETY	15,550	114	34,256	
	Goal/Obj/Str [uisition of Info Technolog 3-1-1 3-1-2 3-2-1 3-2-2 3-3-1 2-1-1 2-1-2 2-2-1 1-1-1 4-1-1 PC and L 3-1-1 3-1-2 3-2-1 3-2-2 3-3-1	Technology Replacement and Upgrade 3-1-1 OIL/GAS MONITOR & INSPECTIONS 3-1-2 SURFACE MINING MONITORING/INSPECT 3-2-1 OIL&GAS WELL PLUGGING & REMEDIATION 3-2-2 SURFACE MINING RECLAMATION 3-3-1 GAS UTILITY COMMERCE 2-1-1 PIPELINE SAFETY 2-1-2 PIPELINE DAMAGE PREVENTION 2-2-1 REGULATE ALT FUEL RESOURCES 1-1-1 ENERGY RESOURCE DEVELOPMENT 4-1-1 PUBLIC INFORMATION AND SERVICES TOTAL, PROJECT PC and Laptop Leasing 3-1-1 OIL/GAS MONITOR & INSPECTIONS 3-1-2 SURFACE MINING MONITORING/INSPECT 3-2-1 OIL&GAS WELL PLUGGING & REMEDIATION 3-2-2 SURFACE MINING RECLAMATION 3-3-1 GAS UTILITY COMMERCE	Strategy Name EXP 2016 Instition of Information Resource Technologies	Strategy Name EXP 2016 EXP 2017	Generation Resource Technologies Technology Replacement and Upgrade 3-1-1 OIL/GAS MONITOR & INSPECTIONS 16,143 2,918 \$69,819 3-1-2 SURFACE MINING MONITORI/INSPECT 2,917 209 14,305 3-2-1 OIL&GAS WELL PLUGGING & REMEDIATION 8,692 141,374 21,557 3-2-2 SURFACE MINING RECLAMATION 497 131 2,549 3-3-1 GAS UTILITY COMMERCE 1,390 360 8,687 2-1-1 PIPELINE SAFETY 7,537 1,302 23,265 2-1-2 PIPELINE DAMAGE PREVENTION 944 505 4,752 2-2-1 REGULATE ALT FUEL RESOURCES 2,101 695 11,286 1-1-1 ENERGY RESOURCE DEVELOPMENT 7,382 612 37,793 4-1-1 PUBLIC INFORMATION AND SERVICES 1,100 2,704 5,742 TOTAL, PROJECT \$48,703 \$150,810 \$199,755 PC and Laptop Leasing 3-1-1 OIL&GAS MONITOR & INSPECTIONS 33,310 256

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

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Agency code:

455

Agency name:

Railroad Commission

Category Code/Name

Project Sequence/Project Id/Name

Projec	a Sequence/Proje	ct Ia/Name				
	Goal/Obj/Str	Strategy Name	EXP 2016	EXP 2017	BUD 2018	
Capital	2-1-2	PIPELINE DAMAGE PREVENTION	1,948	44	\$4,282	
Capital	2-2-1	REGULATE ALT FUEL RESOURCES	4,334	61	4,282	
Capital	1-1-1	ENERGY RESOURCE DEVELOPMENT	15,231	54	218,382	
Capital	4-1-1	PUBLIC INFORMATION AND SERVICES	2,270	237	4,282	
		TOTAL, PROJECT	\$100,489	\$13,218	\$428,200	
3/3	Software	Licenses and Services				
Capital	3-1-1	OIL/GAS MONITOR & INSPECTIONS	41,547	2,748	63,145	
Capital	3-1-2	SURFACE MINING MONITORING/INSPECT	7,507	197	8,018	
Capital	3-2-1	OIL&GAS WELL PLUGGING & REMEDIATION	22,368	133,135	66,762	
Capital	3-2-2	SURFACE MINING RECLAMATION	1,280	123	1,181	
Capital	3-3-1	GAS UTILITY COMMERCE	3,577	339	0	
Capital	2-1-1	PIPELINE SAFETY	19,395	1,226	14,471	
Capital	2-1-2	PIPELINE DAMAGE PREVENTION	2,429	476	2,361	
Capital	2-2-1	REGULATE ALT FUEL RESOURCES	5,406	655	3,748	
Capital	1-1-1	ENERGY RESOURCE DEVELOPMENT	18,997	576	16,953	
Capital	4-1-1	PUBLIC INFORMATION AND SERVICES	2,832	2,546	2,361	
		TOTAL, PROJECT	\$125,338	\$142,021	\$179,000	
4/4	I/E Tracki	ing and Reporting System				
Capital	3-1-1	OIL/GAS MONITOR & INSPECTIONS	0	0	787,500	
Capital	3-1-2	SURFACE MINING MONITORING/INSPECT	0	0	37,500	

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Agency code:

455

Agency name:

Railroad Commission

Category Code/Name

Project :	Sequence/Projec	ct Id/Name				
	Goal/Obj/Str	Strategy Name	EXP 2016	EXP 2017	BUD 2018	
Capital	3-3-1	GAS UTILITY COMMERCE	0	0	\$37,500	
Capital	2-1-1	PIPELINE SAFETY	0	0	449,998	
Capital	2-1-2	PIPELINE DAMAGE PREVENTION	0	0	62,501	
Capital	2-2-1	REGULATE ALT FUEL RESOURCES	0	0	125,001	
		TOTAL, PROJECT	\$0	\$0	\$1,500,000	
5006 Tran	sportation Ite	ems				
5/5	Vehicle R	eplacements				
Capital	3-1-1	OIL/GAS MONITOR & INSPECTIONS	121,363	272,461	724,000	
Capital	3-1-2	SURFACE MINING MONITORING/INSPECT	39,356	342,096	0	
Capital	2-1-1	PIPELINE SAFETY	128,462	595,287	88,000	
Capital	2-2-1	REGULATE ALT FUEL RESOURCES	46,662	188,654	0	
		TOTAL, PROJECT	\$335,843	\$1,398,498	\$812,000	
5007 Acqu	usition of Cap	ital Equipment and Items				
6/6	Microfich	e Reader-Printers				

7000 Data Center Consolidation

7/7 Data Center Services (DCS)

TOTAL, PROJECT

\$117,699

\$22,043

\$0

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Agency code:

455

Agency name:

Railroad Commission

Category Code/Name

Project Sequence/Project Id/Name

	Goal/Obj/Str	Strategy Name	EXP 2016	EXP 2017	BUD 2018	
Capital	3-1-1	OIL/GAS MONITOR & INSPECTIONS	1,403,156	3,846	\$1,483,165	
Capital	3-1-2	SURFACE MINING MONITORING/INSPECT	192,350	1,165	5,541	
Capital	3-2-1	OIL&GAS WELL PLUGGING & REMEDIATION	506,031	2,038,726	469,026	
Capital	3-2-2	SURFACE MINING RECLAMATION	55,461	3,715,921	81,549	
Capital	3-3-1	GAS UTILITY COMMERCE	155,158	0	108,140	
Capital	2-1-1	PIPELINE SAFETY	506,154	186,245	644,236	
Capital	2-1-2	PIPELINE DAMAGE PREVENTION	63,895	69,051	93,949	
Capital	2-2-1	REGULATE ALT FUEL RESOURCES	69,219	0	0	
Capital	1-1-1	ENERGY RESOURCE DEVELOPMENT	3,120,951	413,809	2,737,920	
Capital	4-1-1	PUBLIC INFORMATION AND SERVICES	77,206	119,169	88,551	
		TOTAL, PROJECT	\$6,149,581	\$6,547,932	\$5,712,077	
		TOTAL CAPITAL, ALL PROJECTS TOTAL INFORMATIONAL, ALL PROJECTS	\$6,877,653	\$8,274,522	\$8,831,032	
		TOTAL, ALL PROJECTS	\$6,877,653	\$8,274,522	\$8,831,032	

4.B. Federal Funds Supporting Schedule

85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

DATE: 11/28/2017

TIME: 2:24:56PM

Agency code: 455 Agency name: Railroad Commission				
CFDA NUMBER/ STRATEGY	EXP 2016	EXP 2017	BUD 2018	
15.250.000 Regulation of Surface Coa 3 - 1 - 2 SURFACE MINING MONITORING/INSPECT	1,370,375	1,108,724	1,500,571	
TOTAL, ALL STRATEGIES	\$1,370,375	\$1,108,724	\$1,500,571	
ADDL FED FNDS FOR EMPL BENEFITS	0	0	0	
TOTAL, FEDERAL FUNDS	\$1,370,375	\$1,108,724	\$1,500,571	
ADDL GR FOR EMPL BENEFITS	\$0	\$0	\$0	TO THE PROPERTY OF THE PARTY OF
15.252.000 Abandoned Mine Land Recla				
3 - 2 - 2 SURFACE MINING RECLAMATION	1,966,922	1,322,075	1,975,000	
TOTAL, ALL STRATEGIES	\$1,966,922	\$1,322,075	\$1,975,000	
ADDL FED FNDS FOR EMPL BENEFITS	0	0	0	
TOTAL, FEDERAL FUNDS	\$1,966,922	\$1,322,075	\$1,975,000	
ADDL GR FOR EMPL BENEFITS	\$0	\$0	\$0	
20.700.000 Pipeline Safety				
2 - 1 - 1 PIPELINE SAFETY	1,962,573	2,029,300	4,291,252	
2 - 1 - 2 PIPELINE DAMAGE PREVENTION	472,557	188,623	458,000	
TOTAL, ALL STRATEGIES	\$2,435,130	\$2,217,923	\$4,749,252	
ADDL FED FNDS FOR EMPL BENEFITS	0	0	0	
TOTAL, FEDERAL FUNDS	\$2,435,130	\$2,217,923	\$4,749,252	
ADDL GR FOR EMPL BENEFITS	\$0	\$0	\$0	
66.433.000 State Underground Water S				
1 - 1 - 1 ENERGY RESOURCE DEVELOPMENT	516,092	419,092	419,092	

4.B. Federal Funds Supporting Schedule

85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

DATE: 11/28/2017

TIME: 2:24:56PM

Agency code: 455 Agency name: Railroad Commission				
CFDA NUMBER/ STRATEGY	EXP 2016	EXP 2017	BUD 2018	
TOTAL, ALL STRATEGIES	\$516,092	\$419,092	\$419,092	
ADDL FED FNDS FOR EMPL BENEFITS	0	0	0	
TOTAL, FEDERAL FUNDS	\$516,092	\$419,092	\$419,092	
ADDL GR FOR EMPL BENEFITS	\$0	\$0	\$0	O 1000000000 00000000000000000000000000
66.460.000 Nonpoint Source Implement				
3 - 2 - 1 OIL&GAS WELL PLUGGING & REMEDIATI	. 0	0	0	
TOTAL, ALL STRATEGIES	\$0	\$0	\$0	
ADDL FED FNDS FOR EMPL BENEFITS	0	0	0	
TOTAL, FEDERAL FUNDS	\$0	\$0	\$0	
ADDL GR FOR EMPL BENEFITS	\$0	\$0	\$0	
6.817.000 State and Tribal Response Program				
3 - 2 - 1 OIL&GAS WELL PLUGGING & REMEDIATI	112,859	111,859	111,859	
TOTAL, ALL STRATEGIES	\$112,859	\$111,859	\$111,859	
ADDL FED FNDS FOR EMPL BENEFITS	0	0	0	
TOTAL, FEDERAL FUNDS	\$112,859	\$111,859	\$111,859	
ADDL GR FOR EMPL BENEFITS	\$0	\$0	\$0	

4.B. Federal Funds Supporting Schedule

85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

DATE: 11/28/2017 TIME:

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Agency code:	
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455

Agency name:

Railroad Commission

FDA NUMBI	ER/ STRATEGY	EXP 2016	EXP 2017	BUD 2018	
MMARY L	ISTING OF FEDERAL PROGRAM AMOUNTS				
250.000	Regulation of Surface Coa	1,370,375	1,108,724	1,500,571	
252.000	Abandoned Mine Land Recla	1,966,922	1,322,075	1,975,000	
700.000	Pipeline Safety	2,435,130	2,217,923	4,749,252	
33.000	State Underground Water S	516,092	419,092	419,092	
160.000	Nonpoint Source Implement	0	0	0	
317.000	State and Tribal Response Program	112,859	111,859	111,859	
	STRATEGIES L FED FUNDS FOR EMPL BENEFITS	\$6,401,378 0	\$5,179,673 0	\$8,755,774 0	
TOTAL,	FEDERAL FUNDS	\$6,401,378	\$5,179,673	\$8,755,774	
TAL, ADD	L GR FOR EMPL BENEFITS	\$0	\$0	\$0	

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST) DATE: 11/28/2017 TIME: 2:26:17PM

Agency Code: 455	Agency name:	Railroad Commission			
FUND/ACCOUNT			Exp 2016	Exp 2017	Bud 2018
General Revenue Fund Beginning Balance (Unencumbered):			\$0	\$0	\$0
Estimated Revenue:			φU	9 0	30
3035 Commercial Transportation Fees			2,258,415	2,167,219	2,160,000
3234 Gas Utility Pipeline Tax			24,137,359	24,790,559	25,100,000
3246 Compressed Natural Gas Licenses			50,265	40,090	42,000
3314 Oil & Gas Well Violations			802,248	1,286,437	967,000
3329 Surface Mining Permits			2,814,315	2,798,246	2,900,000
3373 Injection Well Regulation			43,568	49,210	0
3717 Civil Penalties			19,200	0	0
Subtotal: Estimated Revenue		.	30,125,370	31,131,761	31,169,000
Total Available			\$30,125,370	\$31,131,761	\$31,169,000
UCTIONS:					
Swept by CPA			(30,125,370)	(31,131,761)	(31,169,000)
Total, Deductions			\$(30,125,370)	\$(31,131,761)	\$(31,169,000)
ling Fund/Account Balance		_	<u>\$0</u>	\$0	\$0

REVENUE ASSUMPTIONS:

- 1. Unappropriated General Revenue swept by Comptroller of Public Accounts.
- 2. The bond forfeiture portion of Oil & Gas Well Violations (object 3314) is deposited to fund 5155.
- 3. RR Commission Rule Except Fee (object 3382) was transferred to fund 5155 in the 84th session.
- 4. Pipeline Safety Inspection Fee (object 3553) was transferred to fund 5155 in the 84th session.

CONTACT PERSON:

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST) DATE: 11/28/2017 TIME: 2:26:17PM

Agency Code: 455	Agency name:	Railroad Commission			
FUND/ACCOUNT			Exp 2016	Exp 2017	Bud 2018
666 Appropriated Receipts					
Beginning Balance (Unencumbered):			\$0	\$294,939	\$0
Estimated Revenue:					
3045 Railroad Commission Svs Fees			1,227	893	6,500
3245 Compressed Nat Gas Train & Exams			51,666	41,235	55,000
3719 Fees/Copies or Filing of Records			746,628	635,419	750,000
3722 Conf, Semin, & Train Regis Fees			1,068,424	1,273,086	1,350,000
3752 Sale of Publications/Advertising			5,873	6,807	16,000
3802 Reimbursements-Third Party			151,698	63,374	135,000
3839 Sale of Motor Vehicle/Boat/Aircraft			167,796	165,064	150,000
Subtotal: Estimated Revenue			2,193,312	2,185,878	2,462,500
Total Available			\$2,193,312	\$2,480,817	\$2,462,500
DEDUCTIONS:					
Expended			(1,898,373)	(1,737,192)	(2,393,988)
Total, Deductions			\$(1,898,373)	\$(1,737,192)	\$(2,393,988)
Ending Fund/Account Balance			\$294,939	\$743,625	\$68,512

REVENUE ASSUMPTIONS:

- 1. The Commission assumes all revenues will be expended as intended.
- 2. Conference, Seminar & Training Registration Fees (COBJ 3722) include Oil and Gas Seminars and LP Gas Training Fees.
- 3. Sale of Motor Vehicle/Boat/Aircraft RRC keeps 25% and CPA keeps 75% of the amount above

CONTACT PERSON:

85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

DATE: 11/28/2017 TIME: 2:26:17PM

Agency Code:	455	Agency name:	Railroad Commission			
FUND/ACCOUNT				Exp 2016	Exp 2017	Bud 2018
888 Earned Fede				40	40	0.0
	g Balance (Unencumbered):			\$0	\$0	\$0
Estimated	Revenue:					
3702	Fed Receipts-Earned Federal Funds			2,818,965	3,868,889	2,000,000
Subt	otal: Estimated Revenue		_	2,818,965	3,868,889	2,000,000
Tota	ıl Available			\$2,818,965	\$3,868,889	\$2,000,000
DEDUCTIONS:						
Art IX, Se	ec 13.11 EFF			(903,112)	(903,112)	(903,112)
Benefits				(152,891)	(152,435)	(152,435)
Over Colle	ected Revenue			(1,762,962)	(2,813,342)	(944,453)
Tota	l, Deductions			\$(2,818,965)	\$(3,868,889)	\$(2,000,000)
Ending Fund/Accou	nt Balance			\$0	\$0	\$0

CONTACT PERSON:

85th Regular Session, Fiscal Year 2018 Operating Budget Automated Budget and Evaluation System of Texas (ABEST)

DATE: 11/28/2017 TIME: 2:26:17PM

D/ACCOUNT			
	 Exp 2016	Exp 2017	Bud 2018
Oil & Gas Regulation			
Beginning Balance (Unencumbered):	\$16,696,858	\$22,048,706	\$27,512,850
Estimated Revenue:			
3310 Oil and Gas Surcharges	18,310,331	23,350,258	28,942,000
3313 Oil & Gas Well Drilling Permit	4,576,959	6,836,038	5,792,000
3314 Oil & Gas Well Violations	12,855,026	9,809,960	11,455,000
3338 Organization Report Fees	3,913,785	3,909,635	3,770,000
3339 Voluntary Cleanup Program Fees	12,218	18,332	13,000
3369 Reimburse for Well Plugging Costs	502,456	1,708,029	467,000
3373 Injection Well Regulation	41,822	50,110	53,000
3381 Oil-Field Cleanup Reg Fee - Oil	6,556,556	6,401,616	6,284,000
3382 RR Commission - Rule Except Fee	1,536,127	1,519,170	1,427,000
3383 Oil-Field Cleanup Reg Fee-Gas	5,129,197	5,054,042	4,690,000
3384 Oil & Gas Compl Cert Reissue Fee	669,100	697,863	772,000
3393 Abandoned Well Site Eqpt Disposal	242,350	259,113	348,000
3553 Pipeline Safety Inspection Fees	4,973,995	5,031,615	4,966,000
3592 Waste Disp Fac, Genrtr, Trnsprters	180,170	201,315	180,000
3727 Fees - Administrative Services	873,250	1,830,403	1,325,000
Subtotal: Estimated Revenue	60,373,342	66,677,499	70,484,000
Total Available	\$77,070,200	\$88,726,205	\$97,996,850
UCTIONS:			
Expended/Budgeted	(46,410,137)	(52,732,729)	(68,241,247)
Transfer - Employee Benefits	(8,611,357)	(8,480,626)	(8,600,000)
Total, Deductions	\$(55,021,494)	\$(61,213,355)	\$(76,841,247)
ng Fund/Account Balance	\$22,048,706	\$27,512,850	\$21,155,603

REVENUE ASSUMPTIONS:

85th Regular Session, Fiscal Year 2018 Operating Budget

Automated Budget and Evaluation System of Texas (ABEST)

Agency Code:

455

Agency name: Railroad Commission

FUND/ACCOUNT

Exp 2016

Exp 2017

Bud 2018

DATE: 11/28/2017

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- 1) The Oil and Gas Regulation and Cleanup Fund was created in FY 2012 by the 82nd Legislative Session First Called Session SB 1.
- 2) The Commission collected surcharges on certain Oil and Gas fees beginning in May 2012 at a rate of 150% of the fee.
- 3) Oil and Gas Well Violations (COBJ 3314) includes only bond forfeitures.
- 4) Fees-Administrative Services (Comp Obj 3727) is to cover the cost of the TCEQ Groundwater Advisory Unit moved from TCEQ to RRC in the 82nd Leg. Session.
- 5) Oil Field Cleanup Regulatory Fee on Gas (Comp Obj 3383) was moved from unappropriated GR to fund 5155 in the 82nd Leg.
- 6) The Commission no longer gets to keep interest (Comp Obj 3851) beginning in 2014.
- 7) Pipeline Safety Inspection Fee (object 3553) was transferred to fund 5155 in the 84th session.

CONTACT PERSO	N	Į	:
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