

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2009**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS..... Commissioner

**TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED JULY 2009**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2008
EXTRACTION LOSS *	37,749,238	6.82	
ACID GAS H2S & CO2	17,133,305	3.09	
PLANT FUEL AND LEASE USE	34,713,618	6.27	9.25
PRESS MAINT & REPRESS	16,025,887	2.89	-18.58
TRANSMISSION LINES	389,848,405	70.50	15.42
CYCLED	21,947,952	3.96	14.53
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	31,336,362	5.66	-7.39
VENTED OR FLARED	2,896,333	.52	-26.12
PLANT METER DIFFERENCE	1,280,174	.23	

TOTAL GAS PRODUCED	552,931,274		12.74
MARKETED PRODUCTION #	424,562,023		14.85

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2009

GAS FIELDS PRODUCED	7,914
GAS WELLS PRODUCED	91,192
GAS WELL GAS PRODUCED	491,570,106
EXTRACTION LOSS (LEASE)	3,721,772
FUEL SYSTEM & LEASE USE	12,386,343
GAS LIFT	640,545
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	345,112,371
PROCESSING PLANTS	129,426,960
CARBON BLACK PLANTS	0
VENTED OR FLARED	282,115

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2009

OIL WELLS PRODUCED	138,777
CASINGHEAD GAS PRODUCED	61,361,168
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,459,198

TOTAL	67,820,366
FUEL SYSTEM & LEASE USE	1,645,801
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,326,577
TRANSMISSION LINES	28,465,807
PROCESSING PLANTS	36,181,587
CARBON BLACK PLANTS	0
VENTED OR FLARED	200,594
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	199	2,281	4,978,875	33,362	236,707	0	0	0	2,413,393	2,260,284	0	35,129
02	1,155	2,889	19,557,986	255,886	845,695	64	0	0	13,010,304	5,418,984	0	27,053
03	1,053	3,527	35,209,858	1,002,616	1,134,519	12,173	0	0	28,146,159	4,888,379	0	26,012
04	1,603	13,013	83,286,896	816,845	2,906,653	1,661	0	0	49,039,111	30,498,803	0	23,823
05	232	5,520	50,086,113	30,820	577,785	8,916	0	0	46,219,297	3,236,295	0	11,000
06	604	14,969	76,469,184	718,957	2,320,503	159,426	0	0	50,544,194	22,722,666	0	3,438
7B	942	4,580	2,849,492	12,182	81,902	0	0	0	1,829,798	925,610	0	0
7C	443	13,725	22,588,319	143,505	603,868	155	0	0	11,291,836	10,548,872	0	83
08	518	4,058	30,592,398	79,264	822,587	552	0	0	23,206,687	6,327,762	0	155,546
8A	38	265	1,827,230	11,958	31,614	0	0	0	1,495,984	287,643	0	31
09	446	13,947	125,527,429	194,352	2,373,030	457,598	0	0	93,373,045	29,129,404	0	0
10	681	12,418	38,596,326	422,025	451,480	0	0	0	24,542,563	13,180,258	0	0
7,914	91,192	491,570,106	3,721,772	12,386,343	640,545	0	0	0	345,112,371	129,426,960	0	282,115

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2009

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,955	606,646	0	606,646	53,013	0	252,991	296,193	0	4,449
02	1,690	1,788,852	511,874	2,300,726	230,656	0	1,708,113	361,549	0	408
03	7,110	4,454,001	963,253	5,417,254	517,993	0	4,103,959	776,013	0	19,289
04	1,509	467,954	18,151	486,105	63,773	0	244,077	174,395	0	3,860
05	1,697	198,036	1,136,717	1,334,753	15,469	0	1,262,930	52,708	0	3,646
06	3,347	2,373,710	2,757,032	5,130,742	80,610	0	3,640,859	1,334,205	0	75,068
0E	4,611	152,992	0	152,992	5	0	111,760	41,167	0	60
07	8,089	982,450	461	982,911	27,357	0	472,655	479,582	0	3,317
7C	11,986	7,847,816	51,069	7,898,885	159,967	0	2,206,995	5,526,898	0	5,025
08	39,491	27,938,416	197,026	28,135,442	273,079	1,326,577	3,837,735	22,655,032	0	43,019
8A	21,471	8,869,672	0	8,869,672	52,116	0	5,949,132	2,829,016	0	39,408
09	17,502	2,521,578	457,598	2,979,176	75,370	0	2,312,234	589,410	0	2,162
10	9,319	3,159,045	366,017	3,525,062	96,393	0	2,362,367	1,065,419	0	883
TOTAL	138,777	61,361,168	6,459,198	67,820,366	1,645,801	1,326,577	28,465,807	36,181,587	0	200,594

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2009

CONDENSATE
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	29,934	0	948	5,235	36,117	40,105	128,801	137,802	900	343,725
02	221,335	0	11,703	11,683	244,721	112,098	331,582	390,115	0	1,078,516
03	876,410	0	98,329	51,410	1,026,149	172,218	728,575	772,098	407,262	3,106,302
04	739,651	0	7,994	107,927	855,572	260,881	1,302,286	1,468,213	195,419	4,082,371
05	23,795	0	2,807	35,520	62,122	100,560	391,913	636,752	96,052	1,287,399
06	618,191	0	59,897	183,105	861,193	353,957	599,379	637,962	17,028	2,469,519
7B	12,535	606	9,738	4,972	27,851	163,558	563,169	789,807	63,301	1,607,686
7C	127,990	400	103,717	35,397	267,504	183,749	750,152	745,411	570,368	2,517,184
08	72,124	4,248	41,620	9,053	127,045	1,098,823	749,654	990,824	115,458	3,081,804
8A	10,371	0	5,134	685	16,190	171,917	277,926	98,371	611,601	1,176,005
09	168,038	0	40,114	3,344	211,496	201,263	784,397	1,173,233	935,701	3,306,090
10	352,845	0	448,228	65,848	866,921	315,484	1,386,136	858,512	467,394	3,894,447
TOTAL	3,253,219	5,254	830,229	514,179	4,602,881	3,174,613	7,993,970	8,699,100	3,480,484	27,951,048

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2009

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 236 OIL- 1,220 TOTAL- 1,456

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	139,552	28,146,915	28,286,467
DELIVERIES FROM GATH. SYSTEM	0	4,358	4,358
UNACCOUNTED FOR	-1,199	-56,047	-57,246
GAS TO PLANTS FOR PROCESSING	138,353	28,086,510	28,224,863
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,299,064
 TOTAL GAS TO PLANTS FOR PROCESSING			 31,523,927

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			959,658
ACID GAS H2S, CO2, H2O			390,251
PLANT, LEASE, & SYSTEM USE	0	1,900	2,430,572
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,679,669
CYCLED	0	0	21,947,952
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	224,533
TO TRANSMISSION LINES	0	0	2,986,153
VENTED OR FLARED	0	2,458	50,673
METER DIFFERENCE			-145,534
 TOTAL GAS DISPOSITION	 0	 4,358	 31,523,927

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,254
GASOLINE	54,951
BUTANES - PROPANES	159,252
ETHANE	72,789
OTHER PRODUCTS	447,972
 TOTAL PLANT PRODUCTION	 740,218

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	188	
CO2 PRODUCTION (MCF)	24,003,253	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2009

PLANTS OPERATED: 218
WELLS PRODUCED: GAS- 25,059 OIL- 40,598 TOTAL- 65,657

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	193,639,748	61,325,622	254,965,370
DELIVERIES FROM GATH. SYSTEM	9,295,421	2,115,293	11,410,714
UNACCOUNTED FOR	-1,715,763	-1,746,555	-3,462,318
GAS TO PLANTS FOR PROCESSING	180,198,752	57,463,774	237,662,526
REFINERY AND STORAGE VAPORS			4,058,999
OTHER SOURCES			78,509,503
 TOTAL GAS TO PLANTS FOR PROCESSING			 320,231,028

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,606,987
ACID GAS H2S, CO2, H2O			15,687,403
PLANT, LEASE, & SYSTEM USE	1,159,830	402,092	13,529,140
GAS LIFT	416,684	10,513	1,113,733
REPRESS & PRESS MAINT	0	639,694	10,688,921
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,531,457
TO OTHER PLANTS	1,835,136	668,485	7,875,496
TO TRANSMISSION LINES	5,873,689	228,881	234,353,359
VENTED OR FLARED	10,082	165,628	331,876
METER DIFFERENCE			1,427,496
 TOTAL GAS DISPOSITION	 9,295,421	 2,115,293	 320,145,868

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	830,229
GASOLINE	3,119,662
BUTANES - PROPANES	7,834,718
ETHANE	8,626,311
OTHER PRODUCTS	2,959,529

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,535,077
LOUISIANA	44,906

TOTAL PLANT PRODUCTION	23,370,449	TOTAL	1,579,983
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,427
CO2 PRODUCTION (MCF)	7,070,748

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2009

PLANTS OPERATED: 1,486
WELLS PRODUCED: GAS- 15,404 OIL- 3,715 TOTAL- 19,119

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	105,343,064	7,767,734	113,110,798
DELIVERIES FROM GATH. SYSTEM	9,161,085	2,048,140	11,209,225
UNACCOUNTED FOR	-11,364	615,353	603,989
GAS TO PLANTS FOR PROCESSING	96,170,615	6,334,947	102,505,562
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,069,708
 TOTAL GAS TO PLANTS FOR PROCESSING			 116,575,270

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			460,821
ACID GAS H2S, CO2, H2O			1,055,651
PLANT, LEASE, & SYSTEM USE	140,623	1	3,017,316
GAS LIFT	30,863	0	4,246,860
REPRESS & PRESS MAINT	0	0	693,683
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,697,086	2,047,225	17,436,256
TO TRANSMISSION LINES	6,284,930	895	87,823,823
VENTED OR FLARED	7,583	19	1,842,648
METER DIFFERENCE			-1,788
 TOTAL GAS DISPOSITION	 9,161,085	 2,048,140	 116,575,270

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	514,179
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	72,983

TOTAL PLANT PRODUCTION 587,162

SULFUR PRODUCTION (LONG TONS) 1,036
CO2 PRODUCTION (MCF) 1,006,326

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	33,225

TOTAL 33,225
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.□

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2009

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	67,026	2.51
7C	WTG GAS PROCESSING, L.P.	JAMESON	21,611	2.19
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	63,103	2.40
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	39,343	2.02
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	39,820	3.24
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	10,952	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,768,388	70.46
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	82,309	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2009

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,326,577
RESIDUE	0
PIPE LINES	0

TOTAL	1,326,577
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,323,920
TRANSMISSION LINES	0
VENTED OR FLARED	2,657

TOTAL	1,326,577
NUMBER OF INJECTION WELLS	175

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jun-09

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	3,930,026	0	3,930,026
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,394,698	0	3,394,698
4	CAMRICK GAS PROCESS	5,277	0	5,277
5	* FLORIDA GAS TRANS	0	0	0
6	* DUKE ENERGY FLD	0		0
7	GULF SOUTH PIPELINE CO	36,536,643	0	36,536,643
8	Centerpt Ener Miss(Woodlawn)	690,590	0	690,590
9	NAT'L GAS P/L CO OF AMER	31,489,468	22,983,709	54,473,177
10	CENTERPOINT ENER FLD SER	296,635	249,954	546,589
11	NORTHERN NAT'L GAS CO	9,174,539	477,644	9,652,183
12	OKTEX PIPELINE COMPANY	0	133,166	133,166
13	PANHANDLE EAST P/L CO	6,708,486	0	6,708,486
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENN GAS P/L CO	7,211,166	0	7,211,166
16	TX EASTERN TRANS CO	14,340,103	427,785	14,767,888
17	* TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	20,421	0	20,421
19	TRANSCONT GAS P/L CORP	19,659,587	0	19,659,587
20	TRUNKLINE GAS CO	30,948,940	0	30,948,940
21	W.TEXAS GAS, INC(Feltwater)	36,371		36,371
22	W.TEXAS GAS INC(KERRICK)	0	0	23,672
23	SOUTHERN STAR CENT'L GAS	1,506,137		1,506,137
24	REGENCY FIELD SERVICES LLC	5,585		5,585
25	DCP MIDSTREAM	177,555	0	177,555
26	MIDCONTINENT EXPRESS P/L LLC	10,635,527	12,677,122	23,312,649
	TOTAL	176,767,754	24,272,258	213,740,806
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 35%				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	0	0	2,652,908	3,959,800
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	744,381	808,046	0	1,727,970	3,261,838
4. KINDER MORGAN TEXAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	389,592	201,731	0	1,349,613	2,249,570
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	815,146	189,041	0	3,965,491	6,169,592
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BRICK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	98,041	219,370	0	722,289	1,822,289
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,562,850	2,224,834	0	3,199,848	5,371,322
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	6,543,562	34,870	0	44,822,822	110,298,979
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,080
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	209,822	127,456	0	4,000,559	7,000,559
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	706,384	462,432	0	8,241,240	12,277,159
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	111,699	419	0	3,354,866	3,354,866
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	268,716	882	0	2,830,505	3,830,505
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	646,847	300	0	4,798,320	6,513,320
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	226,188	340,021	0	17,911,224	23,571,224
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	55	41,282	41,282
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	HASTROP	453,894	516,218	0	2,500,598	3,569,598
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,600,211	2,844,649	0	8,556,431	13,256,431
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,931,638	1,103,956	0	88,168,303	148,168,303
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	159,947	4	0	1,913,284	3,012,441
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	668,859	528,087	0	6,977,792	10,698,142
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	60,108	129,935	0	256,576	524,076
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,038,975	2,030	0	61,914,981	89,925,970
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,849,084	548,315	0	21,419,929	33,254,865
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,316,055	1,169,779	0	4,329,272	8,325,972
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	265,542	687,157	0	5,044,873	8,438,932
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,593,169	1,462,253	0	24,995,909	34,750,909
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,113,539	1,888,482	0	4,959,282	9,311,721
36. ENSTOR KATY STORAGE & TRANSP	KATY HUB & STORAGE	FORT BEND	7,373,698	7,096,588	0	23,745,649	29,260,586
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,613,000	373,500	0	5,611,500	5,611,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	720,547	699,451	0	2,530,833	3,124,054
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,087,038	0	0	14,395,683	17,384,645
TOTAL GAS STORAGE			53,188,632	23,479,806	55	378,241,784	611,414,550

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).