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May 28 2025

Gas Services Department Railroad Commission of Texas **TX No. 93.18.0** Cancels TX No. 93.17.0

PLAINS PIPELINE, L.P.

LOCAL TARIFF

TRANSFER CHARGE APPLYING ON CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules and regulations published in Plains Pipeline, L.P. TX No. 70.20.0, supplements thereto and reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: July 1, 2025

ISSUED Mark Odom BY: Vice Preside

Vice President Plains GP LLC General Partner of Plains Pipeline, L.P. P.O. Box 4648

Houston, Texas 77210-4648

COMPILED Teresa Bratcher

BY: Director, Pipeline Tariffs

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Operated by Plains Pipeline, L.P. under T-4 Permit No. 00692 and P-5 Permit No. 667884

This Carrier will assess a transfer charge for the receipt of crude petroleum into tanks at Colorado City Station, Scurry County, and delivering such crude to connecting carriers.

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

FROM POINTS IN TEXAS	TO POINT IN TEXAS	RATE
Plains Basin PL at Colorado City Station, Scurry County	Connecting Carriers at Colorado City Station (Including BridgeTex Pipeline), Scurry County	[I] 22.56 (1)
Enterprise Basin PL at Colorado City Station, Scurry County		[1] 36.55

No gathering charge will be assessed by Plains Pipeline, L.P. on such receipts.

(1) Rate does not apply to crude petroleum received from Plains Oryx Permian Basin Pipeline LLC's Scurry Pipeline system for further delivery to West Texas Gulf Pipeline.

Exception to Plains Pipeline, L.P.'s Rules and Regulations Tariff:

In lieu of the 0.2% loss allowance deduction stated in Rule 80 of Plains Pipeline, L.P.'s Rules and Regulations Tariff, the following loss allowance deduction will apply: no loss allowance.

EXPLANATION OF REFERENCE MARKS:

[I] Increase

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